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PSU, Block and Project Approvals

Monthly Update

November 1988

ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to PSU, Block or Project Approval" (Board Form 360-6) issued to the operator of each PSU, Block or Project approved or amended effective 1 November 1988.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Proration Services
Oil Department

BS/pd

Attachment

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Ante Creek Beaverhill Lake	Project No. 2	Converted to water injector: LS 4-7-65-23 W5M
Bigoray Cardium B	Project No. 5	Control well changes: LS 5-3-51-9 W5M LS 8-4-51-9 W5M
Bigoray Nisku E	Project No. 2	Converted to water injector: LS 12-9-51-9 W5M
Bonnie Glen D-3A	Block No. 11	Well reclassification: LS 11-5-47-27 W4M
Boundary Lake South Triassic H	Project No. 1	Well reclassification: LS 2-22-84-12 W6M
Carrot Creek Cardium D	Project No. 2	Converted to water injectors: LS 12-30-52-12 W5M LS 16-24-52-13 W5M
		Granted enhanced recovery recognition (pool type 00 to pool type 20)
Crossfield Cardium A	Project No. 2	Well reclassifications: LS 02/6-35-27-2 W5M LS 16-35-27-2 W5M
Ferrier Cardium D	Project No. 1	New completions: LS 9-11-40-8 W5M LS 15-11-40-8 W5M
		Well reclassifications: LS 16-1-40-8 W5M
Ferrier Cardium E	Project No. 2	New completions: LS 6-25-41-9 W5M LS 6-26-41-9 W5M
Ferrier Cardium G & L	Project No. 4	New completions: LS 16-21-38-7 W5M LS 15-30-38-7 W5M
	Project No. 5	New completion: LS 6-10-38-7 W5M
Harmattan East Rundle	Project No. 101	Well reclassification: LS 13-19-32-3 W5M
Joffre D-3B	Project No. 1	New

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Judy Creek Beaverhill Lake A	Project No. 2	New completion: LS 9-26-63-11 W5M Well reclassifications: LS 15-31-63-10 W5M LS 3-6-64-10 W5M Converted to water injectors: LS 10-24-63-11 W5M LS 10-27-63-11 W5M Converted to Oil Production: LS 12-27-63-11 W5M
Judy Creek Beaverhill Lake B	Project No. 1	Well reclassification: LS 2-31-63-11 W5M Converted to solvent injector: LS 8-31-63-11 W5M
Kaybob Beaverhill Lake A	Project No. 1	New completions: LS 8-27-63-19 W5M LS 8-9-64-19 W5M Converted to Oil Production: LS 12-35-63-19 W5M LS 2-10-64-19 W5M Converted to solvent injectors: LS 4-3-64-19 W5M LS 4-10-64-19 W5M Well reclassification: LS 4-34-63-19 W5M
Leduc-Woodbend D-3A	Project No. 1	Well reclassification: LS 6-16-51-26 W4M
Mitsue Gilwood A	Project No. 1	Additions: LS 4-34-69-3 W5M (64 ha) LS 10-34-69-3 W5M (64 ha) LS 6-2-70-3 W5M (0 ha) NW1/4-34-69-3 W5M (64 ha) New completion: LS 4-22-73-4 W5M Well reclassification: LS 4-31-72-4 W5M Control well change: LS 4-22-73-4 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
	Project No. 319	New completion: LS 11-12-72-5 W5M
Nipisi Gilwood A	Project No. 1	Converted to water injector: LS 10-14-80-8 W5M Control well change: LS 10-7-80-7 W5M
Pembina Keystone Belly River B	Project No. 67	New completions: LS 10-9-48-3 W5M LS 4-15-48-3 W5M LS 4-17-48-3 W5M
Pembina Belly River C	Project No. 1	Control well change: LS 2-2-48-3 W5M
Pembina Belly River FFF & GGG	Project No. 1	New completions: LS 12-35-46-2 W5M LS 14-35-46-2 W5M Control well change: LS 12-35-46-2 W5M LS 14-35-46-2 W5M
Pembina Cardium	Project No. 9	Well reclassification: LS 10-18-47-7 W5M
	Project No. 10	Well reclassification: LS 2-26-47-8 W5M
	Project No. 69	New completion: LS 11-15-47-8 W5M
	Project No. 106	Well reclassifications: LS 16-29-49-9 W5M LS 6-32-49-9 W5M LS 6-33-49-9 W5M
Pouce Coupe South Boundary A and Charlie Lake B	Project No. 1	Control well change: LS 13-21-77-11 W6M
Rycroft Charlie Lake A	Project No. 1	Control well changes: LS 16-17-77-5 W6M LS 8-20-77-5 W6M LS 16-20-77-5 W6M
Shouldice Glauconitic E	Project No. 1	Converted to water injectors: LS 10-6-20-22 W4M
Stettler D-2A	Project No. 1	Converted to water disposal: LS 11-15-38-20 W4M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Sunset Triassic A	Project No. 1	Well reclassifications: LS 12-28-69-19 W5M LS 10-31-69-19 W5M
Swan Hills Beaverhill Lake C	Project No. 2	Well reclassification: LS 2-35-69-10 W5M
Swan Hills Beaverhill Lake A & B	Project No. 1	Deletions (3264 ha - now in project No. 125)
	Project No. 113	Well reclassification: LS 10-28-67-9 W5M
	Project No. 125	Additions (3264 ha - previously part of Project No. 1)
Valhalla Doe Creek I	Project No. 33	New completions: LS 13-8-75-8 W6M LS 1-19-75-8 W6M LS 9-19-75-8 W6M
Willesden Green Cardium A	Project No. 63	Well reclassification: LS 6-10-40-5 W5M
	Project No. 102	New completion: LS 14-23-42-8 W5M
HEAVY CRUDE		
Chauvin South Sparky A & B	Project No. 1	Deletion: LS 02/7-11-43-2 W4M (16 ha)
Countess Upper Mannville B	Project No. 17	Well identifier correction: LS A3/4-16-19-16 W4M Well reclassification: LS A3/4-16-19-16 W4M
Countess Upper Mannville D	Project No. 3	Granted enhanced recovery recognition (pool type 00 to pool type 20) Control well change: LS 7-29-18-15 W4M
Taber North Glauconitic C	Project No. 12	Well reclassification: LS 8-17-11-16 W4M
Wainwright Wainwright & Sparky A	Project No. 1	Converted to water injector: LS B0/10-32-45-6 W4M

EFFECTIVE DATE	OPER NO
01 NOV 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ANTE CREEK BHL PROJECT NO 2	0055	744000	10	00	000	002	20.0	260.0	2688	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8711	0055	744000	10	00	000	002				000000
00	01	01	00	10	1	2	WELLS FOR CONTROL WELL RATE 14	0055	744000	10	00	000	002				000000
00	10	32	06	42	3	0	PAN AM MOBIL F-1 ANTE 10-32-64-23	0055	744000	10	00	000	002				108005
02	10	32	06	42	3	0	AMOCO ET AL ANTE CREEK 10-32-64-23	0055	744000	10	00	000	002			128	108000
00	04	05	06	52	3	0	MOBIL PAN AM ANTE CREEK 4-5-65-23	0055	744000	10	00	000	002			128	108000
00	10	05	06	52	3	0	PAN AM MOBIL E-1 ANTE 10-5-65-23	0055	744000	10	00	000	002			128	108000
00	10	06	06	52	3	0	ATLANTIC ANTE CREEK 10-6-65-23	0055	744000	10	00	000	002			128	108000
00	10	06	06	52	3	2	ATLANTIC ANTE CREEK 10-6-65-23	0055	744000	10	00	000	002				508000
00	04	07	06	52	3	0	ATLANTIC ANTE CREEK 4-7-65-23	0055	744000	10	00	000	002			128	108004
00	04	07	06	52	3	2	ATLANTIC ANTE CREEK 4-7-65-23	0055	744000	10	00	000	002				108000
00	10	07	06	52	3	0	ARCO ANTE CREEK IN 10-7-65-23	0055	744000	10	00	000	002			128	108000
00	10	07	06	52	3	2	ARCO ANTE CREEK IN 10-7-65-23	0055	744000	10	00	000	002				508000
00	04	08	06	52	3	0	PAN AM D-1 ANTE CREEK 4-8-65-23	0055	744000	10	00	000	002			128	108000
00	04	18	06	52	3	0	ATLANTIC ANTE CREEK 4-18-65-23	0055	744000	10	00	000	002			128	108000
00	10	18	06	52	3	0	ATLANTIC ANTE CREEK 10-18-65-23	0055	744000	10	00	000	002			128	108000
00	04	19	06	52	3	0		0055	744000	10	00	000	002			128	308000
00	10	13	06	52	4	0	PAN AM B-1 ANTE CREEK 10-13-65-24	0055	744000	10	00	000	002			128	108900
00	10	22	06	52	4	0	PAN AM B9 ANTE CREEK 10-22-65-24	0055	744000	10	00	000	002			128	108000
00	10	23	06	52	4	0	HOMESTEAD RB ANTE CREEK 10-23	0055	744000	10	00	000	002			128	108000
00	01	24	06	52	4	0	AMOCO BHL UNIT # 20 1-24-65-23	0055	744000	10	00	000	002				408000
00	01	24	06	52	4	2	AMOCO BHL UNIT #20 2-24-65-24	0055	744000	10	00	000	002				508000
00	04	24	06	52	4	0	AMOCO ET AL ANTE CREEK 4-24-65-24	0055	744000	10	00	000	002			64	108000
00	06	24	06	52	4	0	AMOCO ET AL ANTE CREEK 6-24-65-24	0055	744000	10	00	000	002			64	108000
00	10	24	06	52	4	0	HOMESTEAD RB ANTE CREEK 10-24-65-24	0055	744000	10	00	000	002			128	108000
00	04	25	06	52	4	0	PAN AM B-2 ANTE CREEK IN 4-25-65-24	0055	744000	10	00	000	002			128	108000
00	04	25	06	52	4	2	PAN AM B-2 ANTE CREEK IN 4-25-65-24	0055	744000	10	00	000	002				508000
00	02	26	06	52	4	0	AMOCO ET AL ANTE 2-26-65-24	0055	744000	10	00	000	002				408000
00	04	26	06	52	4	0	PAN AM B-4 ANTE CREEK 4-26-65-24	0055	744000	10	00	000	002			128	108000
00	04	26	06	52	4	2	PAN AM B-4 ANTE CREEK 4-26-65-24	0055	744000	10	00	000	002				508000
00	10	26	06	52	4	0	PAN AM B-3 ANTE CREEK 10-26-65-24	0055	744000	10	00	000	002			128	108000
00	04	27	06	52	4	0	ARCO ANTE CREEK 4-27-65-24	0055	744000	10	00	000	002			128	108000
00	04	27	06	52	4	2	ARCO ANTE CREEK 4-27-65-24	0055	744000	10	00	000	002				508000
00	10	27	06	52	4	0	PAN AM B-5 ANTE CREEK 10-27-65-24	0055	744000	10	00	000	002			128	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0055	744000	10	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1988	060

EFFECTIVE DATE	OPER NO
01 NOV 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	SUBSIS-TING	TOTAL		
														10^3 / DAY		PROD AREA	1 2 3 4 5 6
00	04	35	06	52	4	50	PAN AM B-6 ANTE CREEK 4-35-65-24	0055	744000	10	00	000	002			128	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0055	744000	10	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1988	060

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							BIGORAY CARDIUM B PROJECT NO 5	0126	176002	20	00	000	005	8.0	32.0	384	
00	10	34	05	00	9	50	CHEVRON PARA PEMBINA 10-34-50-9	0126	176002	20	00	000	005			64	408004
00	02	03	05	10	9	50	CHEVRON PARA BIGORAY 2-3-51-9	0126	176002	20	00	000	005			64	408000
00	05	03	05	10	9	50	CHEVRON PARA BIGORAY 5-3-51-9	0126	176002	20	00	000	005			64	108100
00	08	04	05	10	9	50	CHEVRON BIGORAY 8-4-51-9	0126	176002	20	00	000	005			64	108100
00	13	04	05	10	9	50	CHEVRON BIGORAY 13-4-51-9	0126	176002	20	00	000	005			64	108100
00	15	04	05	10	9	50	CHEVRON BIGORAY 15-4-51-9	0126	176002	20	00	000	005			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0126	176002	20	00	000	005

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

EFFECTIVE DATE	OPER NO
01 NOV 1988	069

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BIGORAY NISKU E PROJECT NO 2	0126	696005	20	00	000	002	12.5	37.5	256	
02	08	08	05	10	9	5	HUBER PEMBINA 8-8-51-9	0126	696005	20	00	000	002			64	108000
00	09	08	05	10	9	5	HUBER BIGORAY 9-8-51-9	0126	696005	20	00	000	002			64	108000
00	05	09	05	10	9	5	HUBER PEMBINA 5-9-51-9	0126	696005	20	00	000	002			64	108000
02	05	09	05	10	9	5	HUBER BIGORAY (PEMBINA) 5-9-51-9	0126	696005	20	00	000	002				408000
00	12	09	05	10	9	5	HUBER BIGORAY 12-9-51-9	0126	696005	20	00	000	002			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0126	696005	20	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1988	069

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING (m^3 / DAY)	MINIMUM ALLOWANCE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							BONNIE GLEN D-3A BLOCK NO 11	0151	720001	00	11	000	000	9.0	27.0	64	
00	11	05	04	72	7	4 0	CHEVRON B GLEN 11-5-47-27	0151	720001	00	11	183	000			16	109104
00	12	05	04	72	7	4 0	CAL STD BONNIE GLEN NO 12-5	0151	720001	00	11	195	000			16	103100
00	13	05	04	72	7	4 0	CAL STD BONNIE GLEN NO 13-5	0151	720001	00	11	196	000			16	103100
00	14	05	04	72	7	4 2	CAL STD BONNIE GLEN NO 14-5	0151	720001	00	11	183	000			16	103100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0151	720001	00	11	000	000

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

EFFECTIVE DATE	OPER NO
01 NOV 1988	339

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER (LOC EX / LSD / SEC / TWP / RGE / M / E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	BOUNDARY LK STH TRIASSIC H PRCJ 1	0157	500008	20	00	000	001	8.0	80.0	768	
0001010010110	SPACING IN ACCORD WITH MISC 8115D	0157	500008	20	00	000	001				000000
0001010010112	WELLS FOR CONTROL WELL RATE 10	0157	500008	20	00	000	001				000000
0001100841260	ULTRAMAR BDYLKS 1-10-84-12	0157	500008	20	00	000	001			32	108100
0002100841260	GEOG ET AL BDY LKS 2-10-84-12	0157	500008	20	00	000	001			32	108100
0005100841260	GEOG ET AL BDY LKS 5-10-84-12	0157	500008	20	00	000	001			64	408000
0008100841260	GEOG ET AL BDYLKS 8-10-84-12	0157	500008	20	00	000	001				408000
0010100841260	GEOG ET AL BDY LKS 10-10-84-12	0157	500008	20	00	000	001			32	408000
0011100841260	GEOG ET AL BDY LKS 11-10-84-12	0157	500008	20	00	000	001			32	108000
0012100841260	ULTRAMAR UNIT BDYLKS 12-10-84-12	0157	500008	20	00	000	001			32	108000
0015100841260	GEOG ET AL BDY LKS 15-10-84-12	0157	500008	20	00	000	001			32	108000
0004110841260	GEOG ET AL BDY LKS 4-11-84-12	0157	500008	20	00	000	001			64	408000
0011110841260	GEOG ET AL BDY LKS 11-11-84-12	0157	500008	20	00	000	001			64	408000
0002150841260	ULTRAMAR ET AL BDYLKS 2-15-84-12	0157	500008	20	00	000	001			32	108000
0004150841260	ULTRAMAR ET AL BDYLKS 4-15-84-12	0157	500008	20	00	000	001			32	108100
0005150841260	ULTRAMAR ET AL BDYLKS 5-15-84-12	0157	500008	20	00	000	001			32	108100
0006150841260	GEOG ET AL BDY LKS 6-15-84-12	0157	500008	20	00	000	001				408000
0206150841260	ULTRAMAR ET AL BYDLKS 6-15-84-12	0157	500008	20	00	000	001				108103
0007150841260	GEOG ET AL BDY LKS 7-15-84-12	0157	500008	20	00	000	001			32	408000
0010150841260	GEOG ET AL BDY LKS 10-15-84-12	0157	500008	20	00	000	001			32	108000
0011150841260	GEOG ET AL BDY LKS 11-15-84-12	0157	500008	20	00	000	001			32	108100
0013150841260	ULTRAMAR ET AL BDYLKS 13-15-84-12	0157	500008	20	00	000	001			32	408100
0015150841260	GOEL ET AL BDY LKS 15-15-84-12	0157	500008	20	00	000	001			32	408000
0002220841260	GEOG ET AL BDY LKS 2-22-84-12	0157	500008	20	00	000	001			64	108004
0004220841260	GEOG ET AL BDY LKS 4-22-84-12	0157	500008	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0157	500008	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	339

EFFECTIVE DATE	OPER NO
01 NOV 1988	339

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							CARROT CREEK CARDIUM D PROJECT NO 2	0196	176004	20	00	000	002	8.0	32.0	384	
00	12	19	05	21	2	50	MAYNARD ET AL CARROT 12-19-52-12	0196	176004	20	00	000	002			64	108000
00	04	30	05	21	2	50	EAGLE ET AL CARROTCK 4-30-52-12	0196	176004	20	00	000	002			64	108000
00	12	30	05	21	2	50	EAGLE ET AL CARROT 12-30-52-12	0196	176004	20	00	000	002			64	408000
00	16	24	05	21	3	50	JUNIPER ET AL CARROT 16-24-52-13	0196	176004	20	00	000	002			64	408000
00	01	25	05	21	3	50	GEOG CARROT CREEK 1-25-52-13	0196	176004	20	00	000	002			64	108000
00	10	25	05	21	3	50	ULTRAMAR CARROT 10-25-52-13	0196	176004	20	00	000	002			64	108500

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176004	20	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1988	339

EFFECTIVE DATE	OPER NO
01 NOV 1988	DE9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CROSSFIELD CARDIUM A PROJECT NO 2	0267	176001	20	00	000	002	8.0	176.0	4992	
00	06	13	02	50	15	0	CANPET SARCEE CALGARY 6-13-25-1	0267	176001	20	00	000	002			128	108100
00	14	13	02	50	15	0	CANPET SARCEE CALGARY 14-13-25-1	0267	176001	20	00	000	002			128	108000
00	08	14	02	50	15	0	CANPET SARCEE CALGARY 8-14-25-1	0267	176001	20	00	000	002			128	108105
00	08	23	02	50	15	0	CANPET SARCEE CALGARY 8-23-25-1	0267	176001	20	00	000	002			128	108000
00	14	23	02	50	15	0	CEOG UNIT 2 CROSS IN 14-23-25-1	0267	176001	20	00	000	002			128	408005
00	08	26	02	50	15	0	CANPET ET AL CALG CROSS 8-26	0267	176001	20	00	000	002			128	408004
00	14	26	02	50	15	0	FINA ET AL CROSSFIELD 14-26-25-1	0267	176001	20	00	000	002			128	108000
00	08	34	02	50	15	0	FINA CROSSFIELD 8-34-25-1	0267	176001	20	00	000	002			128	108004
00	06	35	02	50	15	0	CANPET SARCEE CALGARY 6-35-25-1	0267	176001	20	00	000	002			128	108000
00	10	03	02	60	15	0	WHITEHALL CROSS 10-3-26-1	0267	176001	20	00	000	002			256	108200
00	16	09	02	60	15	0	WHITEHALL ET AL CROSS 16-9-26-1	0267	176001	20	00	000	002			128	108000
00	06	10	02	60	15	0	TRANSALTA CROSSFIELD 6-10-26-1	0267	176001	20	00	000	002			128	108000
00	14	16	02	60	15	0	SHELL BAYSEL CROSS IN 14-16-26-1	0267	176001	20	00	000	002			128	408004
00	16	16	02	60	15	0	BAYSEL SHELL CROSS IN 16-16-26-1	0267	176001	20	00	000	002			128	408004
00	16	20	02	60	15	0	BAYSEL SHELL CROSSFIELD 16-20-26-1	0267	176001	20	00	000	002			128	108100
00	06	21	02	60	15	0	BAYSEL SHELL CROSSFIELD 6-21-26-1	0267	176001	20	00	000	002			128	108004
00	06	29	02	60	15	0	BAYSEL SHELL CROSSFIELD 6-29-26-1	0267	176001	20	00	000	002			128	108000
00	16	29	02	60	15	0	BAYSEL SHELL CROSSFIELD 16-29-26-1	0267	176001	20	00	000	002			128	108100
00	06	32	02	60	15	0	FPC CROSSFIELD 6-32-26-1	0267	176001	20	00	000	002			128	108000
00	06	05	02	70	15	0	SCURRY SHELL CROSSFIELD 6-5-27-1	0267	176001	20	00	000	002			128	108000
00	16	06	02	70	15	0	BAYSEL SHELL CROSSFIELD 16-6-27-1	0267	176001	20	00	000	002			128	108004
00	06	07	02	70	15	0	TEXACO CROSSFIELD 6-7-27-1	0267	176001	20	00	000	002			128	108004
00	16	07	02	70	15	0	TEXACO CROSSFIELD 16-7-27-1	0267	176001	20	00	000	002			128	108004
00	06	18	02	70	15	0	BAYSEL SHELL CROSS IN 6-18-27-1	0267	176001	20	00	000	002			128	408004
00	16	12	02	70	25	0	BAYSEL SHELL CROSS IN 16-12-27-2	0267	176001	20	00	000	002			128	408004
00	16	13	02	70	25	0	BAYSEL SHELL CROSSFIELD 16-13-27-2	0267	176001	20	00	000	002			128	108004
00	16	23	02	70	25	0	BRINK CROSSFIELD 16-23-27-2	0267	176001	20	00	000	002			128	108000
00	06	24	02	70	25	0	SHELL BAYSEL CROSSFIELD 6-24-27-2	0267	176001	20	00	000	002			128	108000
00	16	24	02	70	25	0	BAYSEL SHELL CROSSFIELD 16-24-27-2	0267	176001	20	00	000	002			128	108000
00	06	25	02	70	25	0	BAYSEL SHELL CROSSFIELD 6-25-27-2	0267	176001	20	00	000	002			128	108000
00	08	26	02	70	25	0	CS CROSSFIELD 8-26-27-2	0267	176001	20	00	000	002			128	108200
00	06	35	02	70	25	0	IMP CROSSFIELD 6-35-27-2	0267	176001	20	00	000	002				108005
02	06	35	02	70	25	0	IMP UNIT CROSS IN 6-35C-27-2	0267	176001	20	00	000	002			128	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0267	176001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1988	DE9

EFFECTIVE DATE	OPER NO
01 NOV 1988	DE9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO		SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
															m^3 / DAY			
00	16	35	02	70	2	5	IMP UNIT CROSS IN 16-35C-27-2	0267	176001	20	00	000	002				128	408000
00	13	02	02	80	2	5	SHELL CROSSFIELD A-13-2	0267	176001	20	00	000	002				128	108000
02	10	03	02	80	2	5	PAN AM BA A-1 CROSS 10-3C-28-2	0267	176001	20	00	000	002				128	108000
00	06	10	02	80	2	5	BAYSEL SHELL CROSSFIELD 6-10-28-2	0267	176001	20	00	000	002				128	108000
00	16	10	02	80	2	5	SHELL CROSSFIELD 16-10-28-2	0267	176001	20	00	000	002				128	408004
00	06	11	02	80	2	5	BAYSEL SHELL CROSSFIELD 6-11-28-2	0267	176001	20	00	000	002				128	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0267	176001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1988	DE9

EFFECTIVE DATE	OPER NO
01 NOV 1988	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM D PROJECT NO 1	0377	176004	20	00	000	001	8.5	272.0	2432	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 84308	0377	176004	20	00	000	001				000000
00	01	01	00	10	1	2	WELLS FOR CONTROL WELL RATE 31	0377	176004	20	00	000	001				000000
00	04	06	04	00	7	50	AMERADA CR GM FERRIER 4-6-40-7	0377	176004	20	00	000	001			64	408000
00	10	06	04	00	7	50	AMERADA CR GM FERRIER 10-6-40-7	0377	176004	20	00	000	001			64	108004
00	12	06	04	00	7	50	AMMIN ET AL FERRIER 12-6-40-7	0377	176004	20	00	000	001			64	108000
00	04	07	04	00	7	50	AMERADA CR GM FERRIER 4-7-40-7	0377	176004	20	00	000	001			64	408000
00	12	07	04	00	7	50		0377	176004	20	00	000	001			64	308000
00	04	18	04	00	7	50	AMHESS UNIT 3 FERRIER 4-18-40-7	0377	176004	20	00	000	001			64	408000
00	02	01	04	00	8	50	AMMIN ET AL FERRIER 2-1-40-8	0377	176004	20	00	000	001			32	108500
00	04	01	04	00	8	50	AM MIN ET AL FERRIER 4-1-40-8	0377	176004	20	00	000	001			32	108100
00	06	01	04	00	8	50	AMMIN ET AL FERRIER 6-1-40-8	0377	176004	20	00	000	001			32	108000
00	08	01	04	00	8	50	AMMIN ET AL FERRIER 8-1-40-8	0377	176004	20	00	000	001			32	108000
00	10	01	04	00	8	50	AMERADA CR GM FERRIER 10-1-40-8	0377	176004	20	00	000	001			32	408000
00	12	01	04	00	8	50	DEKALB CRIMSON 12-1-40-8	0377	176004	20	00	000	001			32	108000
00	14	01	04	00	8	50	AMMIN ET AL FERRIER 14-1-40-8	0377	176004	20	00	000	001			32	108000
00	16	01	04	00	8	50	AMMIN ET AL FERRIER 16-1-40-8	0377	176004	20	00	000	001			32	108000
00	10	02	04	00	8	50	AMERADA CDN SUP FERRIER 10-2-40-8	0377	176004	20	00	000	001			64	108000
00	02	11	04	00	8	50	AMMIN ET AL FERRIER 2-11-40-8	0377	176004	20	00	000	001			32	108000
00	04	11	04	00	8	50	AMERADA CDN-SUP CRIMSON 4-11-40-8	0377	176004	20	00	000	001			64	408000
00	07	11	04	00	8	50	AMMIN ET AL FERRIER 7-11-40-8	0377	176004	20	00	000	001			32	108000
00	09	11	04	00	8	50	AMMIN ET AL FERRIER 9-11-40-8	0377	176004	20	00	000	001			16	108000
00	10	11	04	00	8	50	AMERADA CDN-SUP FERRIER 10-11-40-8	0377	176004	20	00	000	001			32	108000
00	12	11	04	00	8	50	AMMIN ET AL FERRIER 12-11-40-8	0377	176004	20	00	000	001			64	108000
00	15	11	04	00	8	50	AMMIN ET AL FERRIER 15-11-40-8	0377	176004	20	00	000	001			16	108000
00	02	12	04	00	8	50	AMMIN ET AL FERRIER 2-12-40-8	0377	176004	20	00	000	001			64	108000
00	04	12	04	00	8	50	AMERADA CDN SUP FERRIER 4-12-40-8	0377	176004	20	00	000	001			64	408000
00	10	12	04	00	8	50	AMERADA CDN SUP FERRIER 10-12-40-8	0377	176004	20	00	000	001			64	108000
00	12	12	04	00	8	50	AM-MIN CDN SUP FERRIER 12-12-40-8	0377	176004	20	00	000	001			64	108000
00	02	13	04	00	8	50	AM-MIN ET AL FERRIER 2-13-40-8	0377	176004	20	00	000	001			64	108000
00	04	13	04	00	8	50	AMERADA CDN SUP FERRIER 4-13-40-8	0377	176004	20	00	000	001			64	408000
00	10	13	04	00	8	50	AMERADA CDN SUP FERRIER 10-13-40-8	0377	176004	20	00	000	001			64	108000
00	12	13	04	00	8	50	AM-MIN CDN SUP FERRIER 12-13-40-8	0377	176004	20	00	000	001			64	108000
00	02	14	04	00	8	50	AMMIN ET AL FERRIER 2-14-40-8	0377	176004	20	00	000	001				108003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														10^3 / DAY			
00	04	14	04	00	8	50	AMERADA CDN SUP FERRIER 4-14-40-8	0377	176004	20	00	000	001			64	408000
00	07	14	04	00	8	50	AMERADA CDN-SUP CRIMSON 7-14-40-8	0377	176004	20	00	000	001			64	108000
00	12	14	04	00	8	50	AMMIN ET AL FERRIER 12-14-40-8	0377	176004	20	00	000	001			64	108000
00	16	14	04	00	8	50	AMMIN ET AL FERRIER 16-14-40-8	0377	176004	20	00	000	001			64	108000
00	02	15	04	00	8	50	AMMIN ET AL FERRIER 2-15-40-8	0377	176004	20	00	000	001			64	108900
00	10	15	04	00	8	50	AMERADA CDN-SUP FERRIER 10-15-40-8	0377	176004	20	00	000	001			64	108900
00	02	22	04	00	8	50	AMMIN ET AL FERRIER 2-22-40-8	0377	176004	20	00	000	001			64	108900
00	04	22	04	00	8	50	AMERADA CDN SUP FERRIER 4-22-40-8	0377	176004	20	00	000	001			64	408900
00	10	22	04	00	8	50	AMERADA CDN SUP FERRIER 10-22-40-8	0377	176004	20	00	000	001			64	108000
00	12	22	04	00	8	50	AM MIN ET AL FERRIER 12-22-40-8	0377	176004	20	00	000	001			64	108000
00	02	23	04	00	8	50	AMMIN ET AL FERRIER 2-23-40-8	0377	176004	20	00	000	001			64	108000
00	04	23	04	00	8	50	AMERADA CDN-SUP FERRIER 4-23-40-8	0377	176004	20	00	000	001			64	408000
00	10	23	04	00	8	50	AMMIN CDN-SUP FERRIER 10-23-40-8	0377	176004	20	00	000	001			64	108000
00	12	23	04	00	8	50	AMMIN CDN-SUP FERRIER 12-23-40-8	0377	176004	20	00	000	001			64	108000
00	04	24	04	00	8	50	AMERADA CDN SUP GD FERRIER 4-24	0377	176004	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	001

EFFECTIVE DATE	OPER. NO
01 NOV 1988	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM E PROJECT NO 2	0377	176005	20	00	000	002	9.0	630.0	5696	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC 8430C	0377	176005	20	00	000	002				000000
00	04	26	04	00	85	0	AMERADA CDN SUP EH FERRIER 4-26	0377	176005	20	00	000	002			64	408000
00	02	27	04	00	85	0	AMMIN ET AL FERRIER 2-27-40-8	0377	176005	20	00	000	002			64	108000
00	04	27	04	00	85	0	AMERADA CDN SUP FO FERRIER 4-27	0377	176005	20	00	000	002			64	408000
00	10	27	04	00	85	0	AMERADA CDN SUP FO FER 10-27-40-8	0377	176005	20	00	000	002			64	108000
00	12	27	04	00	85	0	AM-MIN CDN SUP FERRIER 12-27-40-8	0377	176005	20	00	000	002			64	108000
00	02	28	04	00	85	0	AMMIN ET AL FERRIER 2-28-40-8	0377	176005	20	00	000	002			64	108100
00	10	28	04	00	85	0	AMHESS UNIT 3 FERRIER 10-28-40-8	0377	176005	20	00	000	002			64	108100
00	10	32	04	00	85	0	AMHESS UNIT 3 FERRIER 10-32-40-8	0377	176005	20	00	000	002			64	408000
00	02	33	04	00	85	0	AM MIN ET AL FERRIER 2-33-40-8	0377	176005	20	00	000	002			64	108000
00	04	33	04	00	85	0	C-E TRIAD CRIMSON 4-33-40-8	0377	176005	20	00	000	002			64	408000
00	10	33	04	00	85	0	AMERADA CDN SUP FERRIER 10-33-40-8	0377	176005	20	00	000	002			64	108000
00	13	33	04	00	85	0	AMMIN ET AL FERRIER 13-33-40-8	0377	176005	20	00	000	002			64	108000
00	04	34	04	00	85	0	AMERADA CDN SUP GK FERRIER 4-34	0377	176005	20	00	000	002			64	408000
00	04	04	04	10	85	0	CDN SUP FERRIER 4-4-41-8	0377	176005	20	00	000	002			64	108000
00	12	04	04	10	85	0		0377	176005	20	00	000	002			64	300000
00	02	05	04	10	85	0	AM MIN ET AL FERRIER 2-5-41-8	0377	176005	20	00	000	002			64	108000
00	10	05	04	10	85	0	AMERADACDN SUP GL FERRIER 10-5-41-8	0377	176005	20	00	000	002			64	408000
00	10	07	04	10	85	0	AMERADA CDN SUP FERRIER 10-7-41-8	0377	176005	20	00	000	002			64	408000
00	12	07	04	10	85	0	AMMIN ET AL FERRIER 12-7-41-8	0377	176005	20	00	000	002			64	108000
00	02	08	04	10	85	0	AMMIN ET AL FERRIER 2-8-41-8	0377	176005	20	00	000	002			64	108000
00	04	08	04	10	85	0	AMERADA CDN-SUP FERRIER 4-8-41-8	0377	176005	20	00	000	002			64	108000
00	10	08	04	10	85	0	AMERADA CDN-SUP FERRIER 10-8-41-8	0377	176005	20	00	000	002			64	408000
00	12	08	04	10	85	2	AM MIN ET AL FERRIER 12-8-41-8	0377	176005	20	00	000	002			64	108000
00	04	09	04	10	85	0	AMHESS UNIT 3 FERRIER 4-9-41-8	0377	176005	20	00	000	002			64	108000
00	02	17	04	10	85	0	ADMIN ET AL FERRIER 2-17-41-8	0377	176005	20	00	000	002			64	108000
00	04	17	04	10	85	0	AMERADA CDN-SUP FERRIER 4-17-41-8	0377	176005	20	00	000	002			64	108000
00	10	17	04	10	85	0	AM MIN CDN SUP FERRIER 10-17-41-8	0377	176005	20	00	000	002				408000
00	12	17	04	10	85	0	AM MIN ET AL FERRIER 12-17-41-8	0377	176005	20	00	000	002			32	108000
00	13	17	04	10	85	0	AMMIN ET AL FERRIER 13-17-41-8	0377	176005	20	00	000	002			32	108000
00	02	18	04	10	85	0	AM MIN ET AL FERRIER 2-18-41-8	0377	176005	20	00	000	002			64	108000
00	04	18	04	10	85	0	AMERADA CDN-SUP CRIMSON 4-18-41-8	0377	176005	20	00	000	002			64	108000
00	10	18	04	10	85	0	AMERADA CDN-SUP FERRIER 10-18-41-8	0377	176005	20	00	000	002			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176005	20	00	000	002

EFFECTIVE DATE	OPER. NO.
01 NOV 1988	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	18	04	10	8	50	AM MIN ETR AL FERRIER 12-18-41-8	0377	176005	20	00	000	002			64	108000
00	01	19	04	10	8	50	AMMIN ET AL FERRIER 1-19-41-8	0377	176005	20	00	000	002			32	108000
00	02	19	04	10	8	50	AM MIN ET AL FERRIER 2-19-41-8	0377	176005	20	00	000	002			32	108000
00	04	19	04	10	8	50	AMERADA CDN-SUP FERRIER 4-19-41-8	0377	176005	20	00	000	002			64	108000
00	10	19	04	10	8	50	AMERADA CDN SUP CRIMSON 10-19-41-8	0377	176005	20	00	000	002			64	408000
00	12	19	04	10	8	50	AM-MIN CDN SUP FERRIER 12-19-41-8	0377	176005	20	00	000	002			32	108000
00	13	19	04	10	8	50	AMMIN ET AL FERRIER 13-19-41-8	0377	176005	20	00	000	002			32	108000
00	04	20	04	10	8	50	AM-MIN ET AL FERRIER 4-20-41-8	0377	176005	20	00	000	002			64	408000
00	04	30	04	10	8	50	AMERADA CDN-SUP FERRIER 4-30-41-8	0377	176005	20	00	000	002			64	408000
00	02	13	04	10	9	50	AMMIN ET AL FERRIER 2-13-41-9	0377	176005	20	00	000	002			64	108000
00	04	13	04	10	9	50	AMERADA CDN-SUP CRIMSON 4-13-41-9	0377	176005	20	00	000	002			64	108000
00	10	13	04	10	9	50	AMERADA CDN-SUP FERRIER 10-13-41-9	0377	176005	20	00	000	002			64	408000
00	12	13	04	10	9	50	AM MIN ET AL FERRIER 12-13-41-9	0377	176005	20	00	000	002			64	108000
00	10	14	04	10	9	50	AMERADA CDN SUP FERRIER 10-14-41-9	0377	176005	20	00	000	002			64	408000
00	10	22	04	10	9	50	AMERADA CDN SUP FERRIER 10-22-41-9	0377	176005	20	00	000	002			64	408000
00	02	23	04	10	9	50	AMMIN ET AL FERRIER 2-23-41-9	0377	176005	20	00	000	002			64	108000
00	04	23	04	10	9	50	AMERADA CDN SUP FY FERRIER 4-23	0377	176005	20	00	000	002			64	108000
00	10	23	04	10	9	50	AMERADA CDN-SUP FERRIER 10-23-41-9	0377	176005	20	00	000	002			64	408000
00	12	23	04	10	9	50	AMMIN ET AL FERRIER 12-23-41-9	0377	176005	20	00	000	002			64	108000
00	02	24	04	10	9	50	AMMIN ET AL FERRIER 2-24-41-9	0377	176005	20	00	000	002			64	108000
00	04	24	04	10	9	50	AMERADA CDN-SUP FERRIER 4-24-41-9	0377	176005	20	00	000	002			64	108000
00	10	24	04	10	9	50	AMERADA CDN SUP FERRIER 10-24-41-9	0377	176005	20	00	000	002			64	408000
00	12	24	04	10	9	50	AM MIN ET AL FERRIER 12-24-41-9	0377	176005	20	00	000	002			64	108000
00	01	25	04	10	9	50	AMMIN ET AL FERRIER 1-25-41-9	0377	176005	20	00	000	002			32	108000
00	02	25	04	10	9	50	AM MIN ET AL FERRIER 2-25-41-9	0377	176005	20	00	000	002			32	108000
00	04	25	04	10	9	50	AM-MIN CDN SUP FERRIER 4-25-41-9	0377	176005	20	00	000	002			32	108000
00	06	25	04	10	9	50	AM-MIN ET AL FERRIER 6-25-41-9	0377	176005	20	00	000	002			32	108000
00	10	25	04	10	9	50	AMERADA CDN SUP FERRIER 10-25-41-9	0377	176005	20	00	000	002			64	408000
00	12	25	04	10	9	50	AMERADA CDN SUP CRIMSON 12-25-41-9	0377	176005	20	00	000	002			64	108000
00	02	26	04	10	9	50	AMMIN ET AL FERRIER 2-26-41-9	0377	176005	20	00	000	002			64	108000
00	04	26	04	10	9	50	AMERADA CDN-SUP FERRIER 4-26-41-9	0377	176005	20	00	000	002			32	108000
00	06	26	04	10	9	50	AMIN ET AL FERRIER 6-26-41-9	0377	176005	20	00	000	002			32	108000
00	10	26	04	10	9	50	AMERADA CDN SUP FERRIER 10-26-41-9	0377	176005	20	00	000	002			64	408000
00	12	26	04	10	9	50	AM MIN ET AL FERRIER 12-26-41-9	0377	176005	20	00	000	002			32	108000
00	14	26	04	10	9	50	AMMIN ET AL FERRIER 14-26-41-9	0377	176005	20	00	000	002			32	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176005	20	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1988	001

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1988	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	27	04	10	9	50	AM MIN ET AL FERRIER 2-27-41-9	0377	176005	20	00	000	002			64	108000
00	04	27	04	10	9	50	CDN SUP FERRIER 4-27-41-9	0377	176005	20	00	000	002			64	108000
00	10	27	04	10	9	50	AMERADA CROWN EX FERRIER 10-27-41-9	0377	176005	20	00	000	002			32	408000
00	12	27	04	10	9	50	AM MIN ET AL FERRIER 12-27-41-9	0377	176005	20	00	000	002			64	108000
00	16	27	04	10	9	50	AMMIN ET AL FERRIER 16-27-41-9	0377	176005	20	00	000	002			32	108000
00	02	28	04	10	9	50		0377	176005	20	00	000	002			64	308000
00	10	28	04	10	9	50	AMHESS UNIT 3 FERRIER 10-28-41-9	0377	176005	20	00	000	002			64	408000
00	02	33	04	10	9	50	AMMIN ET AL FERRIER 2-33-41-9	0377	176005	20	00	000	002			64	108000
00	10	33	04	10	9	50	CDN SUP FERRIER 10-33-41-9	0377	176005	20	00	000	002			64	408000
00	02	34	04	10	9	50	AMMIN ET AL FERRIER 2-34-41-9	0377	176005	20	00	000	002			32	108000
00	04	34	04	10	9	50	AMERADA CR EX FERRIER 4-34-41-9	0377	176005	20	00	000	002			64	108000
00	08	34	04	10	9	50	AMMIN ET AL FERRIER 8-34-41-9	0377	176005	20	00	000	002			32	108000
00	10	34	04	10	9	50	AMERADA CR EX FERRIER 10-34-41-9	0377	176005	20	00	000	002			64	408000
00	12	34	04	10	9	50	AMMIN ET AL FERRIER 12-34-41-9	0377	176005	20	00	000	002			64	108000
00	02	35	04	10	9	50	AM-MIN CDN SUP FERRIER 2-35-41-9	0377	176005	20	00	000	002			64	108000
00	04	35	04	10	9	50	AMERADA CDN-SUP FERRIER 4-35-41-9	0377	176005	20	00	000	002			32	408000
00	06	35	04	10	9	50	AMMIN ET AL FERRIER 6-35-41-9	0377	176005	20	00	000	002			32	108000
02	10	35	04	10	9	50	AMERADA CDN-SUP FERRIER 10-35-41-9	0377	176005	20	00	000	002			64	408000
00	12	35	04	10	9	50	AM MIN ET AL FERRIER 12-35-41-9	0377	176005	20	00	000	002			64	108000
00	03	36	04	10	9	50	AMMIN ET AL FERRIER 3-36-41-9	0377	176005	20	00	000	002			32	108000
00	04	36	04	10	9	50	AMERADA CDN-SUP FERRIER 4-36-41-9	0377	176005	20	00	000	002			32	108000
00	04	02	04	20	9	50	AMERADA CDN-SUP FERRIER 4-2-42-9	0377	176005	20	00	000	002			64	108000
00	02	03	04	20	9	50	AMMIN ET AL FERRIER 2-3-42-9	0377	176005	20	00	000	002			64	108000
00	04	03	04	20	9	50	AMERADA CR FT FERRIER 4-3-42-9	0377	176005	20	00	000	002			64	108000
00	10	03	04	20	9	50	AMERADA CROWN FT FERRIER 10-3-42-9	0377	176005	20	00	000	002			64	408000
00	12	03	04	20	9	50	AMMIN ET AL FERRIER 12-3-42-9	0377	176005	20	00	000	002			64	108000
00	02	04	04	20	9	50	AMMIN ET AL FERRIER 2-4-42-9	0377	176005	20	00	000	002			64	108000
00	10	04	04	20	9	50	AMERADA CROWN FS FERRIER 10-4-42-9	0377	176005	20	00	000	002			64	408000
00	02	09	04	20	9	50	AM MIN ET AL FERRIER 2-9-42-9	0377	176005	20	00	000	002			64	108000
00	04	09	04	20	9	50	AMERADA CROWN FT FERRIER 4-9-42-9	0377	176005	20	00	000	002			64	108000
00	10	09	04	20	9	50	AMERADA CR FT FERRIER 10-9-42-9	0377	176005	20	00	000	002			64	408000
00	12	09	04	20	9	50	AMMIN ET AL FERRIER 12-9-42-9	0377	176005	20	00	000	002			64	108000
00	04	10	04	20	9	50	AMERADA CROWN GH FERRIER 4-10-42-9	0377	176005	20	00	000	002			64	108000
00	04	16	04	20	9	50	AMERADA CROWN GI FERRIER 4-16-42-9	0377	176005	20	00	000	002			64	108900

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176005	20	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1988	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 4	0377	176060	20	00	000	004	8.5	306.0	1856	
00	02	19	03	80	7	50	ESSO FERRIER 2-19-38-7	0377	176060	20	00	000	004			32	108100
00	04	19	03	80	7	50	ESSO FERRIER 4-19-38-7	0377	176060	20	00	000	004			32	408000
00	06	19	03	80	7	50	ESSO FERRIER 6-19-38-7	0377	176060	20	00	000	004			32	108000
00	08	19	03	80	7	50	ESSO FERRIER 8-19-38-7	0377	176060	20	00	000	004			32	108000
00	10	19	03	80	7	50	ESSO FERRIER 10-19-38-7	0377	176060	20	00	000	004			32	408000
00	12	19	03	80	7	50	ESSO FERRIER 12-19-38-7	0377	176060	20	00	000	004			32	108100
00	14	19	03	80	7	50	ESSO FERRIER 14-19-38-7	0377	176060	20	00	000	004			32	108000
00	16	19	03	80	7	50	ESSO FERRIER 16-19-38-7	0377	176060	20	00	000	004			32	108000
00	02	20	03	80	7	50	ESSO FERRIER 2-20-38-7	0377	176060	20	00	000	004			32	108100
00	04	20	03	80	7	50	ESSO FERRIER 4-20-38-7	0377	176060	20	00	000	004			32	408000
00	06	20	03	80	7	50	ESSO FERRIER 6-20-38-7	0377	176060	20	00	000	004			32	108200
00	08	20	03	80	7	50	ESSO FERRIER 8-20-38-7	0377	176060	20	00	000	004			32	108200
00	09	20	03	80	7	50	ESSO FERRIER 9-20-38-7	0377	176060	20	00	000	004			32	408000
00	11	20	03	80	7	50	PEMBINA ICE FERRIER 11-20-38-7	0377	176060	20	00	000	004			32	108000
00	14	20	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	15	20	03	80	7	50	ESSO FERRIER 15-20-38-7	0377	176060	20	00	000	004			32	108200
00	02	21	03	80	7	50	ESSO FERRIER 2-21-38-7	0377	176060	20	00	000	004			32	108500
00	04	21	03	80	7	50	ESSO FERRIER 4-21-38-7	0377	176060	20	00	000	004			32	408000
00	06	21	03	80	7	50	ESSO FERRIER 6-21-38-7	0377	176060	20	00	000	004			32	108000
00	08	21	03	80	7	50	ESSO FERRIER 8-21-38-7	0377	176060	20	00	000	004			32	108000
00	09	21	03	80	7	50	ESSO FERRIER 9-21-38-7	0377	176060	20	00	000	004			32	408000
00	11	21	03	80	7	50	ESSO FERRIER 11-21-38-7	0377	176060	20	00	000	004			32	108000
00	14	21	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	15	21	03	80	7	50	ESSO FERRIER 15-21-38-7	0377	176060	20	00	000	004			32	108200
00	16	21	03	80	7	50	ESSO FERRIER 16-21-38-7	0377	176060	20	00	000	004				108003
00	02	28	03	80	7	50	ESSO FERRIER 2-28-38-7	0377	176060	20	00	000	004			32	108000
00	04	28	03	80	7	50	ESSO FERRIER 4-28-38-7	0377	176060	20	00	000	004			32	408000
00	06	28	03	80	7	50	ESSO FERRIER 6-28-38-7	0377	176060	20	00	000	004			32	108200
00	08	28	03	80	7	50	ESSO FERRIER 8-28-38-7	0377	176060	20	00	000	004			32	108700
00	10	28	03	80	7	50	IMP FERRIER 10-28-38-7	0377	176060	20	00	000	004			32	408000
00	12	28	03	80	7	50	ESSO FERRIER 12-28-38-7	0377	176060	20	00	000	004			32	108000
00	14	28	03	80	7	50	ESSO FERRIER 14-28-38-7	0377	176060	20	00	000	004			32	108000
00	16	28	03	80	7	50	ESSO FERRIER 16-28-38-7	0377	176060	20	00	000	004			32	108100

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	004

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EFFECTIVE DATE	OPER NO
01 NOV 1988	007

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	29	03	80	7	50	ESSO FERRIER 1-29-38-7	0377	176060	20	00	000	004			32	108200
00	02	29	03	80	7	50	ESSO FERRIER 2-29-38-7	0377	176060	20	00	000	004			32	108000
00	04	29	03	80	7	50	ESSO FERRIER 4-29-38-7	0377	176060	20	00	000	004			32	408000
02	06	29	03	80	7	50	ESSO FERRIER 6-29-38-7	0377	176060	20	00	000	004			32	108200
00	09	29	03	80	7	50	ESSO FERRIER 9-29-38-7	0377	176060	20	00	000	004			32	108200
00	10	29	03	80	7	50	ESSO FERRIER 10-29-38-7	0377	176060	20	00	000	004				408000
00	12	29	03	80	7	50	ESSO FERRIER 12-29-38-7	0377	176060	20	00	000	004			32	108000
00	14	29	03	80	7	50	ESSO ET AL FERRIER 14-29-38-7	0377	176060	20	00	000	004			32	108000
00	15	29	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	02	30	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	04	30	03	80	7	50	ESSO FERRIER 4-30-38-7	0377	176060	20	00	000	004			32	408000
00	06	30	03	80	7	50	ESSO FERRIER 6-30-38-7	0377	176060	20	00	000	004			32	108700
00	08	30	03	80	7	50	ESSO FERRIER 8-30-38-7	0377	176060	20	00	000	004			32	108200
00	10	30	03	80	7	50	IMP FERRIER 10-30-38-7	0377	176060	20	00	000	004			32	408000
00	15	30	03	80	7	50	ESSO FERRIER 15-30-38-7	0377	176060	20	00	000	004				108003
00	16	30	03	80	7	50	ESSO FERRIER 16-30-38-7	0377	176060	20	00	000	004			32	108000
00	02	33	03	80	7	50	ESSO FERRIER 2-33-38-7	0377	176060	20	00	000	004			32	108000
00	04	33	03	80	7	50	ESSO FERRIER 4-33-38-7	0377	176060	20	00	000	004			32	408000
00	06	33	03	80	7	50	ESSO FERRIER 6-33-38-7	0377	176060	20	00	000	004			32	108000
03	08	33	03	80	7	50	ESSO FERRIER 8-33-38-7	0377	176060	20	00	000	004			32	108100
00	10	33	03	80	7	50	ESSO FERRIER 10-33-38-7	0377	176060	20	00	000	004			32	408000
00	12	33	03	80	7	50	ESSO FERRIER 12-33-38-7	0377	176060	20	00	000	004			32	108100
00	13	33	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	15	33	03	80	7	50		0377	176060	20	00	000	004			32	308000
00	02	04	03	90	7	50	ESSO FERRIER 2-4-39-7	0377	176060	20	00	000	004			32	108000
00	04	04	03	90	7	50	ESSO FERRIER 4-4-39-7	0377	176060	20	00	000	004			32	408000
00	05	04	03	90	7	50		0377	176060	20	00	000	004			32	308000
00	07	04	03	90	7	50		0377	176060	20	00	000	004			32	308000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	004

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 5	0377	176060	20	00	000	005	8.5	85.0	896	
0001	01	00	10	11		0	SPACING IN ACCORD WITH IW8714	0377	176060	20	00	000	005				000000
0002	10	03	80	75		0	ESSO ET AL FERRIER 2-10-38-7	0377	176060	20	00	000	005			64	108000
0004	10	03	80	75		0	GAO ET AL FERRIER 4-10-38-7	0377	176060	20	00	000	005			32	408000
0006	10	03	80	75		0	ESSO FERRIER 6-10-38-7	0377	176060	20	00	000	005			32	108000
0010	10	03	80	75		0	GAO ET AL FERRIER 10-10-38-7	0377	176060	20	00	000	005			64	408000
0012	10	03	80	75		0	ESSO ET AL FERRIER 12-10-38-7	0377	176060	20	00	000	005			64	108100
0010	11	03	80	75		0	GAO ET AL FERRIER 10-11-38-7	0377	176060	20	00	000	005			64	408000
0012	11	03	80	75		0	ESSO FERRIER 12-11-38-7	0377	176060	20	00	000	005			64	108000
0002	14	03	80	75		0	ESSO ET AL FERRIER 2-14-38-7	0377	176060	20	00	000	005			64	108000
0005	14	03	80	75		0	GAO ET AL FERRIER 5-14-38-7	0377	176060	20	00	000	005			64	408000
0010	14	03	80	75		0	GAO ET AL FERRIER 10-14-38-7	0377	176060	20	00	000	005			64	108100
0012	14	03	80	75		0	ESSO ET AL FERRIER 12-14-38-7	0377	176060	20	00	000	005			64	108700
0002	15	03	80	75		0	ESSO ET AL FERRIER 2-15-38-7	0377	176060	20	00	000	005			64	108200
0004	15	03	80	75		0	GAO ET AL FERRIER 4-15-38-7	0377	176060	20	00	000	005			64	408000
0009	15	03	80	75		0	GAO ET AL FERRIER 9-15-38-7	0377	176060	20	00	000	005			64	108100
0012	15	03	80	75		0	COX PALMER FERRIER 12-15-38-7	0377	176060	20	00	000	005			64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

EFFECTIVE DATE	OPER. NO.
01 NOV 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							MINIMUM ALLOWANCE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	SUBSITING	TOTAL 10^3 / DAY	PROD AREA	1 2 3 4 5 6
							HARMATTAN EAST RUNDLE PROJ NO 101	0448	610000	20	00	000	101	14.0	910.0	3584	
00	07	20	03	10	3	50	GPD ET AL HARM E 7-20-31-3	0448	610000	20	00	000	101			64	408000
00	10	20	03	10	3	50		0448	610000	20	00	000	101			64	308000
00	11	20	03	10	3	50	GPD ET AL HARM E 11-20-31-3	0448	610000	20	00	000	101			64	108000
00	05	21	03	10	3	50	SECURITY HARM E 5-21-31-3	0448	610000	20	00	000	101			64	108000
00	01	29	03	10	3	50	SHELL UNIT HARME 1-29-31-3	0448	610000	20	00	000	101			64	408000
00	05	29	03	10	3	50	SHELL HARM E 5-29-31-3	0448	610000	20	00	000	101				408000
00	06	29	03	10	3	50	SHELL UNIT HARME 6-29-31-3	0448	610000	20	00	000	101			64	108000
00	09	29	03	10	3	50	SHELL UNIT HARM E 9-29-31-3	0448	610000	20	00	000	101			64	108000
00	11	29	03	10	3	50	SHELL HARME UNIT 11-29-31-3	0448	610000	20	00	000	101			64	108000
00	04	31	03	10	3	50	SHELL HARM EAST 4-31-31-3	0448	610000	20	00	000	101			32	108000
00	05	31	03	10	3	50	SHELL CDN SUP HARM E 5-31-31-3	0448	610000	20	00	000	101				408000
00	11	31	03	10	3	50	SHELL CDN SUP HARM E 11-31-31-3	0448	610000	20	00	000	101			32	408000
00	13	31	03	10	3	50	SHELL CDN SUP HARME 13-31-31-3	0448	610000	20	00	000	101			32	108000
00	15	31	03	10	3	50	SHELL CDN SUP HARM E 15-31-31-3	0448	610000	20	00	000	101			32	408000
00	09	36	03	10	4	50	SHELL CDN SUP HARME 9-36-31-4	0448	610000	20	00	000	101			32	108000
00	01	06	03	20	3	50	SHELL CDN SUP HARME 1-6-32-3	0448	610000	20	00	000	101			32	408000
00	03	06	03	20	3	50	SHELL CDN SUP HARM E 3-6-32-3	0448	610000	20	00	000	101			32	108000
00	05	06	03	20	3	50	SHELL CDN SUP HARME 5-6-32-3	0448	610000	20	00	000	101			32	408000
00	07	06	03	20	3	50	SHELL CDN SUP HARM E 7-6-32-3	0448	610000	20	00	000	101			32	108000
00	09	06	03	20	3	50	SHELL CDN SUP HARME 9-6-32-3	0448	610000	20	00	000	101			32	108000
02	11	06	03	20	3	50	GRT PLNS ET AL HARME A11-6-32-3	0448	610000	20	00	000	101			32	108000
00	13	06	03	20	3	50	STEKOLL BRAUN HARM E 13-6-32-3	0448	610000	20	00	000	101			32	108000
00	15	06	03	20	3	50	SHELL CDN SUP HARM E 15-6-32-3	0448	610000	20	00	000	101			32	408000
00	03	07	03	20	3	50	SHELL CDN SUP HARME 3-7-32-3	0448	610000	20	00	000	101			32	108000
00	05	07	03	20	3	50	SHELL CDN SUP HARM E 5-7-32-3	0448	610000	20	00	000	101			32	408000
00	07	07	03	20	3	50	SHELL CDN SUP HARME 7-7-32-3	0448	610000	20	00	000	101			32	108000
00	11	07	03	20	3	50	SHELL CDN SUP HARME 11-7-32-3	0448	610000	20	00	000	101			32	108000
00	13	07	03	20	3	50	SHELL CDN SUP HARM E 13-7-32-3	0448	610000	20	00	000	101			32	408000
00	15	07	03	20	3	50	SHELL CDN SUP HARME 15-7-32-3	0448	610000	20	00	000	101			32	108000
00	03	18	03	20	3	50	GREAT PLAINS HARME 3-18-32-3	0448	610000	20	00	000	101			32	108000
00	05	18	03	20	3	50	GREAT PLAINS HARME 5-18-32-3	0448	610000	20	00	000	101			32	108000
00	07	18	03	20	3	50	GREAT PLAINS HARM E 7-18-32-3	0448	610000	20	00	000	101			32	108000
00	11	18	03	20	3	50	GREAT PLAINS HARM E 11-18-32-3	0448	610000	20	00	000	101			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0448	610000	20	00	000	101

EFFECTIVE DATE	OPER. NO.
01 NOV 1988	037

EFFECTIVE DATE	OPER NO
01 NOV 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
00	13	18	03	20	3	50	GREAT PLAINS HARM E 13-18-32-3	0448	610000	20	00	000	101			32	108000
00	03	19	03	20	3	50	SHELL CDN SUP HARM E 3-19-32-3	0448	610000	20	00	000	101			32	108000
00	05	19	03	20	3	50	SHELL CDN SUP HARM E 5-19-32-3	0448	610000	20	00	000	101			32	108000
00	13	19	03	20	3	50	SHELL CDN SUP HARME 13-19-32-3	0448	610000	20	00	000	101			32	108005
00	05	30	03	20	3	50	BA HARMATTAN EAST 5-30-32-3	0448	610000	20	00	000	101			32	108000
00	01	01	03	20	4	50	SHELL CDN SUP HARME 1-1-32-4	0448	610000	20	00	000	101			32	408000
00	07	01	03	20	4	50	SHELL CDN SUP HARME 7-1-32-4	0448	610000	20	00	000	101			32	108000
00	09	01	03	20	4	50	SHELL CDN SUP HARM E 9-1-32-4	0448	610000	20	00	000	101			32	108000
00	11	01	03	20	4	50		0448	610000	20	00	000	101			32	308000
00	13	01	03	20	4	50	SHELL CDN SUP HARM E 13-1-32-4	0448	610000	20	00	000	101			32	108000
00	15	01	03	20	4	50	SHELL CDN SUP HARM E 15-1-32-4	0448	610000	20	00	000	101			32	408000
00	09	11	03	20	4	50	SHELL CDN SUP HARME 9-11-32-4	0448	610000	20	00	000	101			32	108000
00	11	11	03	20	4	50	SHELL CDN SUP HARME 11-11-32-4	0448	610000	20	00	000	101			32	108000
00	13	11	03	20	4	50	SHELL CDN SUP HARME 13-11-32-4	0448	610000	20	00	000	101			32	108000
00	15	11	03	20	4	50	SHELL CDN SUP HARM E 15-11-32-4	0448	610000	20	00	000	101			32	108004
00	01	12	03	20	4	50	SHELL CDN SUP HARM E 1-12-32-4	0448	610000	20	00	000	101			32	408000
00	03	12	03	20	4	50	SHELL CDN SUP HARM E 3-12-32-4	0448	610000	20	00	000	101			32	108000
00	07	12	03	20	4	50	SHELL CDN SUP E HARM 7-12-32-4	0448	610000	20	00	000	101			32	108000
00	09	12	03	20	4	50	SHELL CDN SUP HARME 9-12-32-4	0448	610000	20	00	000	101			32	108000
00	13	12	03	20	4	50	SHELL CDN SUP HARME 13-12-32-4	0448	610000	20	00	000	101			32	408000
00	01	13	03	20	4	50	SHELL CDN SUP HARME 1-13-32-4	0448	610000	20	00	000	101			32	108000
00	03	13	03	20	4	50	SHELL CDN SUP HARM E 3-13-32-4	0448	610000	20	00	000	101			32	108000
00	05	13	03	20	4	50	SHELL CDN SUP HARM E 5-13-32-4	0448	610000	20	00	000	101			32	408000
00	07	13	03	20	4	50	SHELL CDN SUP HARM E 7-13-32-4	0448	610000	20	00	000	101			32	408000
00	09	13	03	20	4	50	SHELL CDN SUP HARM E 9-13-32-4	0448	610000	20	00	000	101			32	108000
00	11	13	03	20	4	50	SHELL CDN SUP HARM E 11-13-32-4	0448	610000	20	00	000	101			32	108000
00	13	13	03	20	4	50	SHELL CDN SUP HARM E 13-13-32-4	0448	610000	20	00	000	101			32	408000
00	15	13	03	20	4	50	SHELL CDN SUP HARM E 15-13-32-4	0448	610000	20	00	000	101			32	408000
00	01	14	03	20	4	50	SHELL CDN SUP HARM E 1-14-32-4	0448	610000	20	00	000	101			32	108000
00	03	14	03	20	4	50	SHELL CDN SUP HARME 3-14-32-4	0448	610000	20	00	000	101			32	408000
00	05	14	03	20	4	50	SHELL CDN SUP HARME 5-14-32-4	0448	610000	20	00	000	101			32	108004
00	07	14	03	20	4	50	SHELL CDN SUP HARME 7-14-32-4	0448	610000	20	00	000	101			32	108000
00	09	14	03	20	4	50	SHELL CDN SUP HARM E 9-14-32-4	0448	610000	20	00	000	101			32	108000
00	11	14	03	20	4	50	SHELL CDN SUP HARM E 11-14-32-4	0448	610000	20	00	000	101			32	408000
00	13	14	03	20	4	50	SHELL CDN SUP HARME 13-14-32-4	0448	610000	20	00	000	101			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0448	610000	20	00	000	101

EFFECTIVE DATE	OPER NO
01 NOV 1988	037

EFFECTIVE DATE	OPER NO
01 NOV 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	14	03	20	45	0	SHELL CDN SUP HARM E 15-14-32-4	0448	610000	20	00	000	101			32	108000
00	01	23	03	20	45	0	SHELL CDN SUP HARM E 1-23-32-4	0448	610000	20	00	000	101			32	108004
00	03	23	03	20	45	0	SHELL CDN SUP HARME 3-23-32-4	0448	610000	20	00	000	101			32	408000
00	07	23	03	20	45	0	SHELL CDN SUP HARM E 7-23-32-4	0448	610000	20	00	000	101			32	108000
00	09	23	03	20	45	0	SHELL CDN SUP HARM E 9-23-32-4	0448	610000	20	00	000	101			32	108000
00	11	23	03	20	45	0	SHELL CDN SUP HARME 11-23-32-4	0448	610000	20	00	000	101			32	408000
00	13	23	03	20	45	0	SHELL CDN SUP HARME 13-23-32-4	0448	610000	20	00	000	101			32	108000
00	15	23	03	20	45	0	SHELL CDN SUP HARME 15-23-32-4	0448	610000	20	00	000	101			32	108000
00	01	24	03	20	45	0	SHELL CDN SUP E HARMATTAN 1-24-32-4	0448	610000	20	00	000	101			32	108000
00	03	24	03	20	45	0	HOME OIL ET AL HARM E 3-24-32-4	0448	610000	20	00	000	101			32	108004
00	05	24	03	20	45	0	HOME OIL ET AL HARM E 5-24-32-4	0448	610000	20	00	000	101			32	408000
00	07	24	03	20	45	0	SHELL CDN SUP HARM E 7-24-32-4	0448	610000	20	00	000	101			32	408000
00	09	24	03	20	45	0	SHELL CDN SUP HARME 9-24-32-4	0448	610000	20	00	000	101			32	108000
00	11	24	03	20	45	0	HOME OIL ET AL HARM E 11-24-32-4	0448	610000	20	00	000	101			32	108000
00	13	24	03	20	45	0	HOME OIL ET AL HARM E 13-24-32-4	0448	610000	20	00	000	101			32	408000
00	15	24	03	20	45	0	SHELL CDN SUP HARM E 15-24-32-4	0448	610000	20	00	000	101			32	408000
00	01	25	03	20	45	0	SHELL CDN SUP HARM E 1-25-32-4	0448	610000	20	00	000	101			32	108000
00	03	25	03	20	45	0	SHELL CDN SUP HARM E 3-25-32-4	0448	610000	20	00	000	101			32	108000
00	05	25	03	20	45	0	SHELL CDN SUP HARM E 5-25-32-4	0448	610000	20	00	000	101			32	408000
00	07	25	03	20	45	0	SHELL CDN SUP HARM E 7-25-32-4	0448	610000	20	00	000	101			32	108000
00	11	25	03	20	45	0	SHELL CDN SUP HARME 11-25-32-4	0448	610000	20	00	000	101			32	108004
00	01	26	03	20	45	0	FPC ET AL HARMATTAN E 1-26-32-4	0448	610000	20	00	000	101			32	108000
00	03	26	03	20	45	0	LLOYD H B HARM E 3-26-32-4	0448	610000	20	00	000	101			32	408000
00	05	26	03	20	45	0	LLOYD HB HARME 5-26-32-4	0448	610000	20	00	000	101			32	108000
00	07	26	03	20	45	0	FPC ET AL HARMATTAN EAST 7-26-32-4	0448	610000	20	00	000	101			32	108000
00	09	26	03	20	45	0	PCI HARME 9-26-32-4	0448	610000	20	00	000	101			32	108000
00	11	26	03	20	45	0	LLOYD HB HARME 11-26-32-4	0448	610000	20	00	000	101			32	408000
00	13	26	03	20	45	0	LLOYD HB HARME 13-26-32-4	0448	610000	20	00	000	101			32	108000
00	15	26	03	20	45	0	PCI HARME 15-26-32-4	0448	610000	20	00	000	101			32	108000
00	01	27	03	20	45	0		0448	610000	20	00	000	101			32	308000
00	03	27	03	20	45	0	SHELL CDN SUP HARME 3-27-32-4	0448	610000	20	00	000	101			32	108000
00	07	27	03	20	45	0	SHELL CDN SUP HARME 7-27-32-4	0448	610000	20	00	000	101			32	108000
00	09	27	03	20	45	0	SHELL CDN SUP HARME 9-27-32-4	0448	610000	20	00	000	101			32	108000
00	11	27	03	20	45	0	SHELL CDN SUP HARME 11-27-32-4	0448	610000	20	00	000	101			32	408000
00	15	27	03	20	45	0	SHELL CDN SUP HARME 15-27-32-4	0448	610000	20	00	000	101			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0448	610000	20	00	000	101

EFFECTIVE DATE	OPER NO
01 NOV 1988	037

EFFECTIVE DATE	OPER NO
01 NOV 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
00	03	34	03	20	4	50	SHELL CDN SUP HARME 3-34-32-4	0448	610000	20	00	000	101			32	108000
00	03	35	03	20	4	50	SHELL CDN SUP HARME 3-35-32-4	044E	610000	20	00	000	101			32	108000
00	07	35	03	20	4	50	SHELL CDN SUP HARM E 7-35-32-4	044E	610000	20	00	000	101			32	408004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0448	610000	20	00	000	101

EFFECTIVE DATE	OPER NO
01 NOV 1988	037

EFFECTIVE DATE	OPER. NO.
01 NOV 1988	DB2

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	MINIMUM ALLOWANCE SUBSISTING (m^3 / DAY)	MINIMUM ALLOWANCE TOTAL (m^3 / DAY)	TOTAL PROD. AREA / PROD. AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							JOFFRE D-3B PROJECT NO 1	0505	720002	00	00	000	001	9.5	19.0	128	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC 8811	0505	720002	00	00	000	001				000000
00	10	22	03	92	6	40		0505	720002	00	00	000	000				308000
00	15	22	03	92	6	40		0505	720002	00	00	000	000				308000
00	15	22	03	92	6	40	FOSSIL ET AL JOFFRE 15-22-39-26	0505	720002	00	00	000	000			64	108200
00	02	27	03	92	6	40	ICGR ET AL JOFFRE 2-27-39-26	0505	720002	00	00	000	000			64	108200

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	720002	00	00	000	001

EFFECTIVE DATE	OPER. NO.
01 NOV 1988	DB2

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1218.0	10560	
00	10	17	06	31	05	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	06	31	05	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	18	06	31	05	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	06	31	05	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	06	31	05	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	06	31	05	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	408004
00	04	19	06	31	05	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	06	31	05	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	19	06	31	05	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	06	31	05	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	06	31	05	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	06	31	05	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	06	31	05	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108000
00	04	21	06	31	05	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	06	31	05	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	06	31	05	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	06	31	05	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	27	06	31	05	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	06	31	05	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	06	31	05	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	108004
00	10	28	06	31	05	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	28	06	31	05	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	29	06	31	05	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	29	06	31	05	0	ESSO UNIT JUDY 4-29-63-10	0509	744001	10	00	000	002				408000
00	06	29	06	31	05	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	29	06	31	05	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	29	06	31	05	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	30	06	31	05	0	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	30	06	31	05	0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	04	30	06	31	05	2		0509	744001	10	00	000	002				708003
00	06	30	06	31	05	0	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	138004
00	06	30	06	31	05	2	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				438000
00	10	30	06	31	05	0	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	30	06	31	05	0	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	31	06	31	05	0	IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	31	06	31	05	0	IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	31	06	31	05	2		0509	744001	10	00	000	002				708003
02	06	31	06	31	05	0	ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002				108003
00	08	31	06	31	05	0	ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002				108003
00	09	31	06	31	05	0	ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00	10	31	06	31	05	0	IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00	10	31	06	31	05	2		0509	744001	10	00	000	002				108003
00	11	31	06	31	05	0	ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002				108003
00	12	31	06	31	05	0	IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002			64	408000
00	13	31	06	31	05	0	ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00	14	31	06	31	05	2	ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	06	31	05	0	IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002				108003
00	16	31	06	31	05	0	IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002			64	108000
00	02	32	06	31	05	0	IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	32	06	31	05	0	IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				408000
00	06	32	06	31	05	0	ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00	08	32	06	31	05	0	ESSO UNIT JUDY 8-32-63-10	0509	744001	10	00	000	002				108003
00	10	32	06	31	05	0	IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				408003
00	11	32	06	31	05	0	ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	06	31	05	0	IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00	12	32	06	31	05	2		0509	744001	10	00	000	002				108003
00	13	32	06	31	05	0	ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00	14	32	06	31	05	0	IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	06	31	05	0	ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108003
00	16	32	06	31	05	0	IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	06	31	05	0	IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	33	06	31	05	0	IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002				408000
00	06	33	06	31	05	0	ESSO UNIT JUDY 6-33-63-10	0509	744001	10	00	000	002			64	108000
00	10	33	06	31	05	0	IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	33	06	31	05	2		0509	744001	10	00	000	002				108003
00	12	33	06	31	05	0	IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002				508000
00	14	33	06	31	05	0	ESSO UNIT JUDY 14-33-63-10	0509	744001	10	00	000	002			64	108000
00	04	34	06	31	05	0	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	34	06	31	05	0	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108005
00	12	09	06	31	15	0	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	06	31	15	0	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	06	31	15	0	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	11	06	31	15	0	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108000
00	12	11	06	31	15	0	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	06	31	15	0	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	06	31	15	0	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	13	06	31	15	0	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	13	06	31	15	0	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	13	06	31	15	2		0509	744001	10	00	000	002				708003
00	12	13	06	31	15	0	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	14	06	31	15	0	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	408004
00	02	14	06	31	15	2		0509	744001	10	00	000	002				708003
00	04	14	06	31	15	0	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108005
00	10	14	06	31	15	0	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	06	31	15	0	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	06	31	15	0	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	15	06	31	15	2		0509	744001	10	00	000	002				708003
00	04	15	06	31	15	0	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	06	31	15	0	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	06	31	15	0	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	06	31	15	0	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	06	31	15	0	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	06	31	15	0	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	22	06	31	15	0	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	22	06	31	15	2		0509	744001	10	00	000	002				708003
00	02	23	06	31	15	0	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	06	31	15	0	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	04	23	06	31	15	2	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				708003
00	06	23	06	31	15	0	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	06	31	15	0	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00	10	23	06	31	15	0	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	23	06	31	15	2		0509	744001	10	00	000	002				708003
00	12	23	06	31	15	0	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO.
01 NOV 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER						PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME						SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
													m^3 / DAY			
00	14	23	06	31	1	50	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002			108003
00	16	23	06	31	1	50	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002			108003
00	02	24	06	31	1	50	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002		64	108000
00	04	24	06	31	1	50	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002		64	408000
00	04	24	06	31	1	52		0509	744001	10	00	000	002			108003
00	10	24	06	31	1	50	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002		64	408000
00	12	24	06	31	1	50	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002		64	108000
00	02	25	06	31	1	50	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002		64	108000
00	04	25	06	31	1	50	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002			408000
00	04	25	06	31	1	52		0509	744001	10	00	000	002			108003
00	06	25	06	31	1	50	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002		64	108000
00	08	25	06	31	1	50	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002			108003
00	10	25	06	31	1	50	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002		64	108005
02	10	25	06	31	1	50	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002			408000
02	10	25	06	31	1	52		0509	744001	10	00	000	002			108003
00	12	25	06	31	1	50	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002		64	108000
00	14	25	06	31	1	50	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002			108003
00	16	25	06	31	1	50	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002			108003
00	02	26	06	31	1	50	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002		64	108000
00	04	26	06	31	1	50	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002			408000
00	04	26	06	31	1	52		0509	744001	10	00	000	002			108003
00	06	26	06	31	1	50	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002		64	108000
00	08	26	06	31	1	50	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002			108003
00	09	26	06	31	1	50	ESSO UNIT JUDY 9-26-63-11	0509	744001	10	00	000	002			108003
00	10	26	06	31	1	50	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002			408000
00	10	26	06	31	1	52		0509	744001	10	00	000	002			108003
00	12	26	06	31	1	50	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002		64	108000
00	14	26	06	31	1	50	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002			108003
00	16	26	06	31	1	50	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002		64	108000
00	02	27	06	31	1	50	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002		64	108000
00	04	27	06	31	1	50	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002		64	108000
00	08	27	06	31	1	50	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002			108003
00	10	27	06	31	1	50	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002		64	408000
00	12	27	06	31	1	50	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002		64	108000
00	12	27	06	31	1	52		0509	744001	10	00	000	002			108003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO.
01 NOV 1988	007

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
00	16	27	06	31	1	50	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002				108003
00	02	33	06	31	1	50	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	33	06	31	1	50	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	34	06	31	1	50	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	06	31	1	50	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	508000
00	10	34	06	31	1	50	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	34	06	31	1	50	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	35	06	31	1	50	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	35	06	31	1	50	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	35	06	31	1	52		0509	744001	10	00	000	002				108003
00	06	35	06	31	1	50	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002				108003
00	08	35	06	31	1	50	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002				108003
00	10	35	06	31	1	50	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				108003
00	12	35	06	31	1	50	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108003
00	14	35	06	31	1	50	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	06	31	1	50	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	36	06	31	1	50	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	36	06	31	1	50	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	36	06	31	1	52		0509	744001	10	00	000	002				108003
00	06	36	06	31	1	50	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002				108003
00	08	36	06	31	1	50	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002				108003
00	10	36	06	31	1	50	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	36	06	31	1	50	IMPERIAL JUDY CREEK A10-36BL-63-11	0509	744001	10	00	000	002				408000
02	10	36	06	31	1	52		0509	744001	10	00	000	002				108003
00	12	36	06	31	1	50	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	14	36	06	31	1	50	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	06	31	1	50	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002				108003
00	02	04	06	41	0	50	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	04	06	41	0	50	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	04	04	06	41	0	52		0509	744001	10	00	000	002				108003
00	06	04	06	41	0	50	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	508000
00	10	04	06	41	0	50	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	11	04	06	41	0	50	ESSO UNIT JUDY 11-4-64-10	0509	744001	10	00	000	002				108003
00	12	04	06	41	0	50	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	04	06	41	0	50	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSIS-TING	TOTAL 10^3 / DAY	PROD AREA	1 2 3 4 5 6
00	14	04	06	41	05	2		0509	744001	10	00	000	002				108003
00	02	05	06	41	05	0	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	06	41	05	2		0509	744001	10	00	000	002				108003
00	03	05	06	41	05	0	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00	04	05	06	41	05	0	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00	04	05	06	41	05	2	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				108000
00	06	05	06	41	05	0	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000
00	08	05	06	41	05	0	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00	10	05	06	41	05	0	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002			64	408000
00	10	05	06	41	05	2		0509	744001	10	00	000	002				108003
00	12	05	06	41	05	0	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	05	06	41	05	0	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002				108003
00	16	05	06	41	05	0	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002				108003
00	01	06	06	41	05	0	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	06	06	41	05	0	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00	03	06	06	41	05	0	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108003
00	04	06	06	41	05	0	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				408000
00	04	06	06	41	05	2		0509	744001	10	00	000	002				108000
00	05	06	06	41	05	0	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002			64	108000
00	06	06	06	41	05	0	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002				108003
00	07	06	06	41	05	0	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
00	08	06	06	41	05	0	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00	10	06	06	41	05	0	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002			64	108004
02	10	06	06	41	05	0	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02	10	06	06	41	05	2		0509	744001	10	00	000	002				108000
00	12	06	06	41	05	0	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002			64	108000
02	12	06	06	41	05	0	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02	12	06	06	41	05	2		0509	744001	10	00	000	002				108000
02	16	06	06	41	05	0	ESSO UNIT JUDY 16-6-64-10	0509	744001	10	00	000	002				408000
00	02	07	06	41	05	0	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	07	06	41	05	0	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00	08	07	06	41	05	0	ESSO UNIT JUDY 8-7-64-10	0509	744001	10	00	000	002				108003
00	10	07	06	41	05	0	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	408000
00	12	07	06	41	05	0	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002			64	108100
00	02	08	06	41	05	0	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO	MINIMUM ALLOWANCE SUBSISTING m^3/DAY	MINIMUM ALLOWANCE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA %	* WELL STATUS 1 2 3 4 5 6
00	04	08	06	41	05	0	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002			64	408000
00	04	08	06	41	05	2	IMP JUDY CREEK 4-8-64-10	0509	744001	10	00	000	002				108000
00	06	08	06	41	05	0	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002				108003
00	12	08	06	41	05	0	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	09	06	41	05	0	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108000
00	03	09	06	41	05	0	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108003
00	04	09	06	41	05	0	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108000
00	01	01	06	41	15	0	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002			64	108004
00	02	01	06	41	15	0	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00	04	01	06	41	15	0	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002			64	408000
00	06	01	06	41	15	0	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002				108003
00	07	01	06	41	15	0	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108003
00	08	01	06	41	15	0	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002				108003
00	09	01	06	41	15	0	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108003
00	10	01	06	41	15	0	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02	10	01	06	41	15	0	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	06	41	15	0	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108003
00	12	01	06	41	15	0	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	06	41	15	0	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108003
00	02	02	06	41	15	0	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	02	06	41	15	0	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	06	41	15	0	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	02	06	41	15	0	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	06	41	15	0	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	06	41	15	0	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	03	06	41	15	0	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	06	41	15	0	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	04	06	41	15	0	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	04	06	41	15	0	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	06	41	15	0	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	06	41	15	0	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	06	41	15	0	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002				108003
00	04	09	06	41	15	0	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	09	06	41	15	0	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	09	06	41	15	0	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO		SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
00	02	10	06	41	15	0	IMP JUDY CREEK 2-10BL-64-11	050	9	744001	10	00	000	002			64	108000
00	04	10	06	41	15	0	IMP JUDY CREEK 4-10EL-64-11	050	9	744001	10	00	000	002			64	108004
00	10	10	06	41	15	0	IMP JUDY CREEK 10-10BL-64-11	050	9	744001	10	00	000	002			64	108000
00	12	10	06	41	15	0	IMP JUDY CREEK 12-10BL-64-11	050	9	744001	10	00	000	002			64	108004
00	02	11	06	41	15	0	IMPERIAL JUDY CREEK 2-11BL-64-11	050	9	744001	10	00	000	002			64	108000
00	04	11	06	41	15	0	IMP JUDY CREEK 4-11BL-64-11	050	9	744001	10	00	000	002			64	408000
00	08	11	06	41	15	0	ESSO UNIT JUDY CREEK 8-11-64-11	050	9	744001	10	00	000	002				108003
00	10	11	06	41	15	0	IMP JUDY CREEK 10-11BL-64-11	050	9	744001	10	00	000	002			64	108004
00	12	11	06	41	15	0	IMP JUDY CREEK 12-11BL-64-11	050	9	744001	10	00	000	002			64	108000
00	16	11	06	41	15	0	ESSO UNIT JUDY CREEK 16-11-64-11	050	9	744001	10	00	000	002				108003
00	02	12	06	41	15	0	ESSO UNIT JUDY CREEK 2-12-64-11	050	9	744001	10	00	000	002				108003
00	04	12	06	41	15	0	IMP JUDY CREEK 4-12-64-11	050	9	744001	10	00	000	002			64	408000
00	08	12	06	41	15	0	IMP JUDY CREEK 8-12BL-64-11	050	9	744001	10	00	000	002			64	108000
00	10	12	06	41	15	0	IMP JUDY CREEK 10-12BL-64-11	050	9	744001	10	00	000	002			64	108100
00	12	12	06	41	15	0	IMP JUDY CREEK 12-12BL-64-11	050	9	744001	10	00	000	002			64	108004
00	02	13	06	41	15	0	IOD JUDY CREEK 2-13BL-64-11	050	9	744001	10	00	000	002			64	108100
00	04	13	06	41	15	0	IMP JUDY CREEK 4-13BL-64-11	050	9	744001	10	00	000	002			64	108000
00	12	13	06	41	15	0	IMP JUDY CREEK 12-13BL-64-11	050	9	744001	10	00	000	002			64	108000
00	02	14	06	41	15	0	IOD JUDY CREEK 2-14BL-64-11	050	9	744001	10	00	000	002			64	108004
00	04	14	06	41	15	0	IMP JUDY CREEK 4-14EL-64-11	050	9	744001	10	00	000	002			64	408000
00	10	14	06	41	15	0	IOD JUDY CK 10-14BL-64-11	050	9	744001	10	00	000	002			64	108000
00	12	14	06	41	15	0	IMP JUDY CREEK 12-14BL-64-11	050	9	744001	10	00	000	002			64	108004
00	14	14	06	41	15	0	ESSO UNIT JUDY 14-14BL-64-11	050	9	744001	10	00	000	002				108003
02	02	15	06	41	15	0	IMP JUDY CREEK A2-15BL-64-11	050	9	744001	10	00	000	002			64	108000
00	04	15	06	41	15	0	IMP JUDY CREEK 4-15BL-64-11	050	9	744001	10	00	000	002			64	108000
00	10	15	06	41	15	0	IMP JUDY CREEK 10-15BL-64-11	050	9	744001	10	00	000	002			64	108004
00	12	15	06	41	15	0	IMP JUDY CREEK 12-15BL-64-11	050	9	744001	10	00	000	002			64	108004
00	02	16	06	41	15	0	IMP JUDY CREEK 2-16BL-64-11	050	9	744001	10	00	000	002			64	408004
00	10	16	06	41	15	0	IMP JUDY CREEK 10-16BL-64-11	050	9	744001	10	00	000	002			64	408000
00	02	22	06	41	15	0	IMP JUDY CREEK 2-22BL-64-11	050	9	744001	10	00	000	002			64	108000
00	04	22	06	41	15	0	IMP JUDY CREEK 4-22-64-11	050	9	744001	10	00	000	002			64	108004
00	04	23	06	41	15	0	IMP JUDY CREEK 4-23EL-64-11	050	9	744001	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO.	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							JUDY CREEK BHL B PROJECT NO 1	0509	744002	10	00	000	001	15.0	315.0	3840	
00	10	07	06	31	15	0	IMP JUDY WEST 10-7BL-63-11	0509	744002	10	00	000	001				408004
00	12	08	06	31	15	0	IMP JUDY WEST 12-8BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	17	06	31	15	0	IMP JUDY WEST 4-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	17	06	31	15	0	IMP JUDY WEST 10-17BL-63-11	0509	744002	10	00	000	001			64	108004
00	12	17	06	31	15	0	IMP JUDY WEST 12-17BL-63-11	0509	744002	10	00	000	001			64	408000
00	14	17	06	31	15	0	ESSO UNIT JUDY 14-17-63-11	0509	744002	10	00	000	001				108003
00	02	18	06	31	15	0	IMP JUDY WEST 2-18BL-63-11	0509	744002	10	00	000	001				408000
00	04	18	06	31	15	0	IMP JUDY WEST 4-18BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	18	06	31	15	0	ESSO UNIT JUDY 8-18-63-11	0509	744002	10	00	000	001			64	108000
00	10	18	06	31	15	0	IMP JUDY WEST 10-18BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	18	06	31	15	0	IMP JUDY WEST 12-18BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	18	06	31	15	0	ESSO UNIT JUDY 16-18BL-63-11	0509	744002	10	00	000	001				108003
00	02	19	06	31	15	0	IMP JUDY WEST 2-19BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	19	06	31	15	0	IMP JUDY WEST 4-19BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	19	06	31	15	0	ESSO UNIT JUDY 8-19-63-11	0509	744002	10	00	000	001				108003
00	10	19	06	31	15	0	IMP JUDY WEST 10-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	19	06	31	15	0	IMP JUDY WEST 12-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	19	06	31	15	0	ESSO UNIT JUDY 16-19BL-63-11	0509	744002	10	00	000	001				108003
00	02	20	06	31	15	0	DENISON JUDY WEST 2-20-63-11	0509	744002	10	00	000	001			64	408000
00	04	20	06	31	15	0	SUN MURPHY JUDY WEST 4-20-63-11	0509	744002	10	00	000	001			64	108000
00	06	20	06	31	15	0	ESSO UNIT JUDY 6-20-63-11	0509	744002	10	00	000	001				108003
00	10	20	06	31	15	0	DENISON JUDY WEST 10-20-63-11	0509	744002	10	00	000	001			64	108004
00	12	20	06	31	15	0	SUN MURPHY JUDY WEST 12-20-63-11	0509	744002	10	00	000	001			64	108004
00	14	20	06	31	15	0	ESSO UNIT JUDY 14-20BL-63-11	0509	744002	10	00	000	001				108003
00	12	21	06	31	15	0	IMP JUDY WEST 12-21BL-63-11	0509	744002	10	00	000	001			64	408004
00	04	28	06	31	15	0	IMP JUDY WEST 4-28BL-63-11	0509	744002	10	00	000	001			64	408004
00	02	29	06	31	15	0	DENISON JUDY 2-29-63-11	0509	744002	10	00	000	001			64	408000
00	04	29	06	31	15	0	SKELLY BERTA F2 JUDYWEST 4-29-63-11	0509	744002	10	00	000	001			64	108000
00	06	29	06	31	15	0	ESSO UNIT JUDY CREEK 6-29-63-11	0509	744002	10	00	000	001				108003
00	10	29	06	31	15	0	DENISON JUDY 10-29-63-11	0509	744002	10	00	000	001			64	408004
00	12	29	06	31	15	0	SKELLY BERTA F1 JUDY 12-29-63-11	0509	744002	10	00	000	001			64	108004
00	14	29	06	31	15	0	ESSO UNIT JUDY CREEK 14-29-63-11	0509	744002	10	00	000	001				108003
00	02	30	06	31	15	0	IMP JUDY WEST 2-30BL-63-11	0509	744002	10	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	04	30	06	31	1	50	IMP JUDY WEST 4-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	30	06	31	1	50	ESSO UNIT JUDY 8-30BL-63-11	0509	744002	10	00	000	001				108003
00	10	30	06	31	1	50	IMP JUDY WEST 10-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	12	30	06	31	1	50	IMP JUDY WEST 12-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	16	30	06	31	1	50	ESSO UNIT JUDY WEST 16-30-63-11	0509	744002	10	00	000	001				108003
00	02	31	06	31	1	50	IMP JUDY WEST 2-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	31	06	31	1	50	IMP JUDY WEST 4-31BL-63-11	0509	744002	10	00	000	001			64	408000
00	08	31	06	31	1	50	ESSO UNIT JUDY CREEK 8-31-63-11	0509	744002	10	00	000	001				108000
00	10	31	06	31	1	50	IMP JUDY WEST 10-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	31	06	31	1	50	IMP JUDY WEST 12-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	31	06	31	1	50	ESSO UNIT JUDY CREEK 16-31-63-11	0509	744002	10	00	000	001				108003
00	02	32	06	31	1	50	DENISON JUDY WEST 2-32-63-11	0509	744002	10	00	000	001			64	408000
00	04	32	06	31	1	50	IMPERIAL JUDY WEST 4-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	32	06	31	1	52		0509	744002	10	00	000	001				108003
00	06	32	06	31	1	50	ESSO UNIT JUDY CREEK 6-32-63-11	0509	744002	10	00	000	001				108003
00	12	32	06	31	1	50	IMP JUDY WEST 12-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	13	06	31	2	50	IMP VIRGINIA HILLS 10-13-63-12	0509	744002	10	00	000	001			64	108004
00	12	13	06	31	2	50	IMP JUDY WEST 12-13BL-63-12	0509	744002	10	00	000	001			64	108000
00	02	14	06	31	2	50	IMPERIAL JUDY WEST 2-14-63-12	0509	744002	10	00	000	001			64	108004
00	04	14	06	31	2	50	IMP JUDY WEST 4-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	14	06	31	2	50	IMP JUDY WEST 10-14BL-63-12	0509	744002	10	00	000	001			64	408000
00	12	14	06	31	2	50	IMP JUDY WEST 12-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	02	15	06	31	2	50	IMP JUDY WEST IN 2-15BL-63-12	0509	744002	10	00	000	001			64	408000
00	10	15	06	31	2	50	IMP JUDY WEST 10-15BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	23	06	31	2	50	IMP JUDY WEST 2-23BL-63-12	0509	744002	10	00	000	001			64	108004
00	04	23	06	31	2	50	IMP JUDY WEST 4-23-63-12	0509	744002	10	00	000	001			64	108004
00	02	24	06	31	2	50	IMP JUDY WEST 2-24BL-63-12	0509	744002	10	00	000	001			64	408000
00	04	24	06	31	2	50	IMP JUDY WEST 4-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	24	06	31	2	50	IMPERIAL JUDY WEST 10-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	12	24	06	31	2	50	IMP JUDY WEST 12-24BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	25	06	31	2	50	IMP JUDY WEST 2-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	10	25	06	31	2	50	IMP JUDY WEST 10-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	02	36	06	31	2	50	IMP JUDY WEST 2-36BL-63-12	0509	744002	10	00	000	001			64	408004
00	10	36	06	31	2	50	IMP JUDY WEST 10-36BL-63-12	0509	744002	10	00	000	001			64	108005
00	04	05	06	41	1	50	IMP JUDY WEST 4-5EL-64-11	0509	744002	10	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER N°
01 NOV 1988	007

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL		* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD	AREA	1 2 3 4 5 6
														m^3 / DAY		PROD	AREA	
00	04	05	06	41	1	5	2 IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001					108000
00	12	05	06	41	1	5	0 IMP JUDY WEST 12-5BL-64-11	0509	744002	10	00	000	001				64	108000
00	02	06	06	41	1	5	0 IMP JUDY WEST 2-6BL-64-11	0509	744002	10	00	000	001				64	108000
00	04	06	06	41	1	5	0 IMP JUDY WEST 4-6BL-64-11	0509	744002	10	00	000	001				64	408000
00	04	06	06	41	1	5	2 IMP JUDY WEST 4-6BL-64-11	0509	744002	10	00	000	001					108000
00	08	06	06	41	1	5	0 IMPERIAL JUDY WEST 8-6-64-11	0509	744002	10	00	000	001					108003
00	10	06	06	41	1	5	0 IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001					408000
00	10	06	06	41	1	5	2 IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001					108000
00	12	06	06	41	1	5	0 IMP JUDY WEST 12-6BL-64-11	0509	744002	10	00	000	001					108005
02	12	06	06	41	1	5	0 ESSO UNIT JUDY A12-6-64-11	0509	744002	10	00	000	001				64	108000
00	16	06	06	41	1	5	0 IMPERIAL JUDY WEST 16-6-64-11	0509	744002	10	00	000	001				64	108000
00	02	07	06	41	1	5	0 IMP JUDY WEST 2-7BL-64-11	0509	744002	10	00	000	001				64	108000
00	04	07	06	41	1	5	0 SUN JUDY 4-7-64-11	0509	744002	10	00	000	001				64	108000
00	08	10	06	41	2	5	0 IMP JUDY WEST 8-18L-64-12	0509	744002	10	00	000	001				64	108200

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	MINIMUM ALLOWANCE SUBSISTING (10^3 / DAY)	MINIMUM ALLOWANCE TOTAL (10^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAYBOB BHL A PROJECT NO 1	0513	744001	20	00	000	001	19.5	1092.0	5952	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC 8608A	0513	744001	20	00	000	001				000000
00	10	21	06	31	9	50	ATLANTIC KAYBOB 10-21M1-63-19	0513	744001	20	00	000	001			64	108000
00	02	22	06	31	9	50	SHELL A KAYBOB 2-22-63-19	0513	744001	20	00	000	001			64	108000
00	04	22	06	31	9	50	HB KAYBOB 4-22-63-19	0513	744001	20	00	000	001			64	108004
00	10	22	06	31	9	50	SHELL A KAYBOB 10-22-63-19	0513	744001	20	00	000	001			64	108000
00	12	22	06	31	9	50	HUDSONS BAY KAYBOB 12-22-63-19	0513	744001	20	00	000	001			64	408000
00	12	26	06	31	9	50	CALSTAN KAYBOB IN 12-26-63-19	0513	744001	20	00	000	001			64	408000
00	02	27	06	31	9	50	CALSTAN BA KAYBOB 2-27-63-19	0513	744001	20	00	000	001				108004
00	04	27	06	31	9	50	CALSTAN BA KAYBOB 4-27-63-19	0513	744001	20	00	000	001			64	108000
00	08	27	06	31	9	50	CHEVRON BHLU 1 KAYBOB 8-27-63-19	0513	744001	20	00	000	001			64	108000
00	10	27	06	31	9	50	CALSTAN KAYBOB IN 10-27-63-19	0513	744001	20	00	000	001			64	408000
00	12	27	06	31	9	50	CALSTAN KAYBOB IN 12-27-63-19	0513	744001	20	00	000	001			64	408004
00	02	28	06	31	9	50	CALSTAN BA KAYBOB 2-28-63-19	0513	744001	20	00	000	001			64	108004
00	10	28	06	31	9	50	CALSTAN KAYBOB IN 10-28-63-19	0513	744001	20	00	000	001			64	408004
00	10	32	06	31	9	50	CALSTAN BA KAYBOB 10-32-63-19	0513	744001	20	00	000	001			64	108004
00	07	33	06	31	9	50	CALSTAN BA IOSEGUN 7-33-63-19	0513	744001	20	00	000	001			64	108000
00	10	33	06	31	9	50	CALSTAN B A IOSEGUN 10-33-63-19	0513	744001	20	00	000	001			64	408004
00	12	33	06	31	9	50	CALSTAN B A KAYBOB 12-33-63-19	0513	744001	20	00	000	001			64	108004
00	02	34	06	31	9	50	CALSTAN BA KAYBOB 2-34-63-19	0513	744001	20	00	000	001			64	108000
00	04	34	06	31	9	50	CALSTAN BA KAYBOB 4-34-63-19	0513	744001	20	00	000	001			64	108000
00	10	34	06	31	9	50	CALSTAN BA KAYBOB 10-34-63-19	0513	744001	20	00	000	001			64	408000
00	12	34	06	31	9	50	CALSTAN B A IOSEGUN 12-34-63-19	0513	744001	20	00	000	001			64	108000
00	04	35	06	31	9	50	CALSTAN BA KAYBOB 4-35-63-19	0513	744001	20	00	000	001			64	108000
00	12	35	06	31	9	50	CALSTAN B A KAYBOB 12-35-63-19	0513	744001	20	00	000	001			64	108000
00	04	02	06	41	9	50	FPC KAYBOB 4-2-64-19	0513	744001	20	00	000	001			64	108000
00	12	02	06	41	9	50	FPC KAYBOB 12-2-64-19	0513	744001	20	00	000	001			64	108000
00	02	03	06	41	9	50	PHILLIPS KAYBOB 2-3-64-19	0513	744001	20	00	000	001			64	108000
00	04	03	06	41	9	50	PHILLIPS KAYBOB 4-3-64-19	0513	744001	20	00	000	001			64	108000
00	10	03	06	41	9	50	PHILLIPS KAYBOB 10-3-64-19	0513	744001	20	00	000	001			64	408000
00	12	03	06	41	9	50	PHILLIPS KAYBOB 12-3-64-19	0513	744001	20	00	000	001			64	108004
00	02	04	06	41	9	50	PHILLIPS KAYBOB 2-4-64-19	0513	744001	20	00	000	001			64	108000
00	04	04	06	41	9	50	PHILLIPS KAYBOB 4-4-64-19	0513	744001	20	00	000	001			64	408000
00	10	04	06	41	9	50	PHILLIPS KAYBOB 10-4-64-19	0513	744001	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ. NO.	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	04	06	19	5	0	PHILLIPS KAYBOB 12-4-64-19	0513	744001	20	00	000	001			64	108000
00	02	05	06	19	5	0	PHILLIPS KAYBOB IN 2-5-64-19	0513	744001	20	00	000	001			64	408000
00	10	05	06	19	5	0	PHILLIPS KAYBOB 10-5-64-19	0513	744001	20	00	000	001			64	108004
00	12	05	06	19	5	0	PHILLIPS KAYBOB 12-5-64-19	0513	744001	20	00	000	001			64	108000
00	02	08	06	19	5	0	PHILLIPS KAYBOB 2-8-64-19	0513	744001	20	00	000	001			64	108000
00	04	08	06	19	5	0	AMERADA CROWN BY KAYBOB 4-8-64-19	0513	744001	20	00	000	001			64	108000
00	10	08	06	19	5	0	PHILLIPS KAYBOB 10-8-64-19	0513	744001	20	00	000	001			64	408000
00	12	08	06	19	5	0	AMERADA CROWN BU KAYBOB 12-8-64-19	0513	744001	20	00	000	001			64	108000
00	02	09	06	19	5	0	PHILLIPS KAYBOB 2-9-64-19	0513	744001	20	00	000	001			64	108000
00	04	09	06	19	5	0	PHILLIPS KAYBOB 4-9-64-19	0513	744001	20	00	000	001			64	108000
00	08	09	06	19	5	0	CHEVRON BHLU 1 KAYBOB 8-9-64-19	0513	744001	20	00	000	001				108003
00	10	09	06	19	5	0	PHILLIPS KAYBOB 10-9-64-19	0513	744001	20	00	000	001			64	408004
00	12	09	06	19	5	0	PHILLIPS KAYBOB 12-9-64-19	0513	744001	20	00	000	001			64	108000
00	02	10	06	19	5	0	PHILLIPS KAYBOB 2-10-64-19	0513	744001	20	00	000	001			64	108000
00	04	10	06	19	5	0	PEX ET AL KAYBOB 4-10-64-19	0513	744001	20	00	000	001			64	108000
00	10	10	06	19	5	0	PHILLIPS KAYBOB 10-10-64-19	0513	744001	20	00	000	001				408004
00	12	10	06	19	5	0	PHILLIPS KAYBOB 12-10-64-19	0513	744001	20	00	000	001			64	108000
00	16	10	06	19	5	0	CHEVRON BHLU 1 KAYBOB 16-10-64-19	0513	744001	20	00	000	001			64	108000
00	04	11	06	19	5	0	ATLANTIC REF KAYBOB 4-11-64-19	0513	744001	20	00	000	001			64	108004
00	12	11	06	19	5	0	ATLANTIC REF KAYBOB 12-11-64-19	0513	744001	20	00	000	001			64	108000
00	12	14	06	19	5	0	ATLANTIC REF KAYBOB 12-14-64-19	0513	744001	20	00	000	001			64	108004
00	02	15	06	19	5	0	PHILLIPS KAYBOB 2-15-64-19	0513	744001	20	00	000	001			64	108004
00	04	15	06	19	5	0	PHILLIPS KAYBOB 4-15-64-19	0513	744001	20	00	000	001			64	108000
00	10	15	06	19	5	0	PHILLIPS KAYBOB 10-15-64-19	0513	744001	20	00	000	001			64	108000
00	12	15	06	19	5	0	PHILLIPS KAYBOB 12-15-64-19	0513	744001	20	00	000	001			64	108004
00	02	16	06	19	5	0	PHILLIPS KAYBOB 2-16-64-19	0513	744001	20	00	000	001			64	408000
00	04	16	06	19	5	0	PHILLIPS KAYBOB 4-16-64-19	0513	744001	20	00	000	001			64	108000
00	10	16	06	19	5	0	PHILLIPS KAYBOB 10-16-64-19	0513	744001	20	00	000	001			32	108000
00	12	16	06	19	5	0	PHILLIPS KAYBOB 12-16-64-19	0513	744001	20	00	000	001			64	408000
00	15	16	06	19	5	0	CHEVRON BHLU 1 KAYBOB 15-16-64-19	0513	744001	20	00	000	001			32	108000
02	02	17	06	19	5	0	PHILLIPS KAYBOB A 2-17-64-19	0513	744001	20	00	000	001			64	108004
00	10	17	06	19	5	0	PHILLIPS KAYBOB 10-17-64-19	0513	744001	20	00	000	001			64	108000
00	02	21	06	19	5	0	PHILLIPS KAYBOB 2-21-64-19	0513	744001	20	00	000	001			64	108000
00	04	21	06	19	5	0	PHILLIPS KAYBOB 4-21-64-19	0513	744001	20	00	000	001			64	108000
00	10	21	06	19	5	0	PHILLIPS KAYBOB 10-21-64-19	0513	744001	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

EFFECTIVE DATE	OPER NO
01 NOV 1988	C45

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		1 2 3 4 5 6
														m^3 / DAY			
00	12	21	06	19	5	0	PHILLIPS KAYBOB 12-21-64-19	0513	744001	20	00	000	001			64	108000
00	04	22	06	19	5	0	PHILLIPS KAYBOB 4-22-64-19	0513	744001	20	00	000	001			64	108004
00	07	22	06	19	5	0	PHILLIPS KAYBOB 7-22-64-19	0513	744001	20	00	000	001			64	108000
00	10	22	06	19	5	0	PHILLIPS KAYBOB 10-22-64-19	0513	744001	20	00	000	001			64	108000
00	12	22	06	19	5	0	PHILLIPS KAYBOB 12-22-64-19	0513	744001	20	00	000	001			64	408000
00	04	26	06	19	5	0	ATLANTIC KAYBOB 4-26-64-19	0513	744001	20	00	000	001			64	108000
00	12	26	06	19	5	0	ATLANTIC KAYBOB 12-26-64-19	0513	744001	20	00	000	001			64	108000
00	02	27	06	19	5	0	ATLANTIC KAYBOB 2-27-64-19	0513	744001	20	00	000	001			64	408000
00	04	27	06	19	5	0	CHAMPLIN KAYBOB 4-27-64-19	0513	744001	20	00	000	001			64	108000
00	10	27	06	19	5	0	ATLANTIC KAYBOB 10-27-64-19	0513	744001	20	00	000	001			64	408000
00	12	27	06	19	5	0	CHAMPLIN KAYBOB 12-27-64-19	0513	744001	20	00	000	001			64	108000
00	02	28	06	19	5	0	CHAMPLIN KAYBOB 2-28-64-19	0513	744001	20	00	000	001			64	108000
00	10	28	06	19	5	0	CHAMPLIN KAYBOB 10-28M1-64-19	0513	744001	20	00	000	001			64	108000
00	02	34	06	19	5	0	PHILLIPS KAYBOB 2-34-64-19	0513	744001	20	00	000	001			64	108000
00	04	34	06	19	5	0	PACIFIC KAYBOB 4-34-64-19	0513	744001	20	00	000	001			64	108000
00	10	34	06	19	5	0	PHILLIPS KAYBOB 10-34-64-19	0513	744001	20	00	000	001			64	408000
00	12	34	06	19	5	0	PACIFIC KAYBOB 12-34-64-19	0513	744001	20	00	000	001			64	108000
00	02	35	06	19	5	0	CALSTAN KAYBOB 2-35-64-19	0513	744001	20	00	000	001			64	108000
00	04	35	06	19	5	0	CASTAN KAYBOB 4-35-64-19	0513	744001	20	00	000	001			64	108000
00	10	35	06	19	5	0	CALSTAN KAYBOB 10-35-64-19	0513	744001	20	00	000	001			64	108000
00	12	35	06	19	5	0	PACIFIC KAYBOB 12-35-64-19	0513	744001	20	00	000	001			64	108000
00	12	01	06	19	5	0	CALSTAN KAYBOB 12-1-65-19	0513	744001	20	00	000	001			64	108004
00	02	02	06	19	5	0	CALSTAN KAYBOB 2-2-65-19	0513	744001	20	00	000	001			64	108004
00	04	02	06	19	5	0	CALSTAN MEEKWAP 4-2-65-19	0513	744001	20	00	000	001			64	108000
00	10	02	06	19	5	0	CALSTAN N KAYBOB 10-2-65-19	0513	744001	20	00	000	001			64	408000
00	12	02	06	19	5	0	CALSTAN MEEKWAP 12-2-65-19	0513	744001	20	00	000	001			64	408000
00	02	03	06	19	5	0	CALSTAN MEEKWAP 2-3-65-19	0513	744001	20	00	000	001			64	108000
00	10	03	06	19	5	0	CALSTAN N KAYBOB 10-3-65-19	0513	744001	20	00	000	001			64	108004
00	02	11	06	19	5	0	CALSTAN KAYBOB 2-11-65-19	0513	744001	20	00	000	001			64	108000
00	04	11	06	19	5	0	CALSTAN MEEKWAP 4-11-65-19	0513	744001	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	MINIMUM ALLOWANCE SUBSISTING (m³/DAY)	MINIMUM ALLOWANCE TOTAL (m³/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-3A PROJECT NO 1	0551	720001	20	00	000	001	8.0	2416.0	7440	
00	02	34	04	92	64	0	IMPERIAL LEDUC NO 545	0551	720001	20	00	000	001			16	108004
00	03	34	04	92	64	0	IMPERIAL LEDUC NO 570	0551	720001	20	00	000	001			16	108000
00	04	34	04	92	64	0	IMPERIAL LEDUC NO 607	0551	720001	20	00	000	001			16	108000
00	05	34	04	92	64	0	IMPERIAL LEDUC NO 585	0551	720001	20	00	000	001			16	108000
00	06	34	04	92	64	0	IMPERIAL LEDUC NO 436	0551	720001	20	00	000	001			16	108000
00	07	34	04	92	64	0	IMPERIAL LEDUC NO 376	0551	720001	20	00	000	001			16	108000
00	08	34	04	92	64	0	IMPERIAL LEDUC NO 533	0551	720001	20	00	000	001			16	108000
00	09	34	04	92	64	0	MCCONSET LEDUC NO 4	0551	720001	20	00	000	001			16	108000
00	10	34	04	92	64	0	MCCONSET LEDUC NO 5	0551	720001	20	00	000	001			16	108000
00	11	34	04	92	64	0	IMPERIAL LEDUC NO 337	0551	720001	20	00	000	001			16	108000
00	14	34	04	92	64	0	IMPERIAL LEDUC NO 299	0551	720001	20	00	000	001			16	108000
00	15	34	04	92	64	0	MCCONSET LEDUC NO 3	0551	720001	20	00	000	001			16	108000
00	16	34	04	92	64	0	MCCONSET LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	11	35	04	92	64	0	IMPERIAL LEDUC NO 459	0551	720001	20	00	000	001			16	108904
00	12	35	04	92	64	0	IMPERIAL LEDUC NO 270	0551	720001	20	00	000	001			16	108900
00	13	35	04	92	64	0	IMPERIAL LEDUC NO 228	0551	720001	20	00	000	001			16	108000
00	14	35	04	92	64	0	IMPERIAL LEDUC NO 410	0551	720001	20	00	000	001			16	108900
00	15	35	04	92	64	0	IMPERIAL LEDUC NO 437	0551	720001	20	00	000	001			16	108904
00	02	02	05	02	64	0	IMPERIAL LEDUC NO 438	0551	720001	20	00	000	001			16	108000
00	03	02	05	02	64	0	IMPERIAL LEDUC NO 381	0551	720001	20	00	000	001			16	108000
00	04	02	05	02	64	0	IMPERIAL LEDUC NO 173	0551	720001	20	00	000	001			16	108004
00	05	02	05	02	64	0	IMPERIAL LEDUC NO 158	0551	720001	20	00	000	001			16	108004
00	06	02	05	02	64	0	IMPERIAL LEDUC NO 340	0551	720001	20	00	000	001			16	108000
00	07	02	05	02	64	0	IMPERIAL LEDUC NO 362	0551	720001	20	00	000	001			16	108005
00	10	02	05	02	64	0	IMPERIAL LEDUC NO 388	0551	720001	20	00	000	001			16	108004
00	11	02	05	02	64	0	IMPERIAL LEDUC NO 363	0551	720001	20	00	000	001			16	108004
00	12	02	05	02	64	0	IMPERIAL LEDUC NO 177	0551	720001	20	00	000	001			16	108000
00	13	02	05	02	64	0	IMPERIAL LEDUC NO 58	0551	720001	20	00	000	001			16	108000
00	01	03	05	02	64	0	HOME OIL LEDUC NO 17	0551	720001	20	00	000	001			16	108000
00	02	03	05	02	64	0	HOME OIL LEDUC NO 21	0551	720001	20	00	000	001			16	108004
00	06	03	05	02	64	0	IMPERIAL LEDUC NO 131	0551	720001	20	00	000	001			16	108005
00	07	03	05	02	64	0	HOME OIL LEDUC NO 23	0551	720001	20	00	000	001			16	108000
00	08	03	05	02	64	0	HOME OIL LEDUC NO 19	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING (m^3 / DAY)	MINIMUM ALLOWANCE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	03	05	02	64	0	IMPERIAL LEDUC NO 157	0551	720001	20	CC	000	001			16	108000
00	10	03	05	02	64	0	IMPERIAL LEDUC NO 139	0551	720001	20	CC	000	001			16	108004
00	11	03	05	02	64	0	IMPERIAL LEDUC NO 127	0551	720001	20	CC	000	001			16	108000
00	12	03	05	02	64	0	IMPERIAL LEDUC NO 184	0551	720001	20	CC	000	001			16	108005
00	13	03	05	02	64	0	IMPERIAL LEDUC NO 99	0551	720001	20	CC	000	001			16	108000
00	14	03	05	02	64	0	IMPERIAL LEDUC NO 289	0551	720001	20	CC	000	001			16	108000
00	15	03	05	02	64	0	IMPERIAL LEDUC NO 331	0551	720001	20	CC	000	001			16	108004
00	16	03	05	02	64	0	IMPERIAL LEDUC NO 9	0551	720001	20	CC	000	001			16	108000
00	09	04	05	02	64	0	IMPERIAL LEDUC NO 154	0551	720001	20	CC	000	001			16	108004
00	10	04	05	02	64	0	IMPERIAL LEDUC NO 300	0551	720001	20	CC	000	001			16	108000
00	14	04	05	02	64	0	IMPERIAL LEDUC NO 128	0551	720001	20	CC	000	001			16	108000
00	15	04	05	02	64	0	IMPERIAL LEDUC NO 94	0551	720001	20	CC	000	001			16	108005
00	16	04	05	02	64	0	IMPERIAL LEDUC NO 81	0551	720001	20	CC	000	001			16	108000
00	01	08	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 189	0551	720001	20	CC	000	001			16	108000
02	02	08	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 549	0551	720001	20	CC	000	001			16	108000
00	03	08	05	02	64	0	IMP UNIT D-3 LEDUC 3-8-50-26	0551	720001	20	CC	000	001			16	108004
00	07	08	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 255	0551	720001	20	CC	000	001			16	108000
00	08	08	05	02	64	0	IMP HB 169 LEDUC E-EM8-50-26	0551	720001	20	CC	000	001			16	138000
00	09	08	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 129	0551	720001	20	CC	000	001			16	108000
00	10	08	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 256	0551	720001	20	CC	000	001			16	108000
00	11	08	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 263	0551	720001	20	CC	000	001			16	108004
02	13	08	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 618	0551	720001	20	CC	000	001			16	108004
00	15	08	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 276	0551	720001	20	CC	000	001			16	108000
00	16	08	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 204	0551	720001	20	CC	000	001			16	108000
00	01	09	05	02	64	0	CONTINENTAL LEDUC NO 2	0551	720001	20	CC	000	001			16	108000
00	02	09	05	02	64	0	CONTINENTAL LEDUC NO 1	0551	720001	20	CC	000	001			16	108004
00	03	09	05	02	64	0	HOME OIL LEDUC NO 9	0551	720001	20	CC	000	001			16	108000
02	04	09	05	02	64	0	HOME OIL LEDUC NO 13	0551	720001	20	CC	000	001			16	108000
00	05	09	05	02	64	0	HOME OIL LEDUC NO 15	0551	720001	20	CC	000	001			16	108000
00	06	09	05	02	64	0	HOME OIL LEDUC NO 11	0551	720001	20	CC	000	001			16	108000
00	07	09	05	02	64	0	TRANS EMPIRE SOUTH BRAZEAU NO 2	0551	720001	20	CC	000	001			16	108000
00	08	09	05	02	64	0	TRANS EMPIRE SOUTH BRAZEAU NO 1	0551	720001	20	CC	000	001			16	108000
00	10	09	05	02	64	0	IMPERIAL LEDUC NO 45	0551	720001	20	CC	000	001			16	108000
00	11	09	05	02	64	0	IMPERIAL LEDUC NO 102	0551	720001	20	CC	000	001			16	108004
00	12	09	05	02	64	0	IMPERIAL LEDUC NO 164	0551	720001	20	CC	000	001			16	108004

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	CC	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIDING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	13	09	05	02	64	0	IMPERIAL LEDUC NO 163	0551	720001	20	00	000	001			16	108000
00	14	09	05	02	64	0	IMPERIAL LEDUC NO 86	0551	720001	20	00	000	001			16	108000
00	15	09	05	02	64	0	IMPERIAL LEDUC NO 68	0551	720001	20	00	000	001			16	108000
00	16	09	05	02	64	0	IMPERIAL LEDUC NO 91	0551	720001	20	00	000	001			16	108004
00	01	10	05	02	64	0	IMPERIAL LEDUC NO 79	0551	720001	20	00	000	001			16	108000
02	02	10	05	02	64	0	IMPERIAL LEDUC NO 453	0551	720001	20	00	000	001			16	108004
00	03	10	05	02	64	0	IMPERIAL LEDUC NO 281	0551	720001	20	00	000	001			16	108004
00	04	10	05	02	64	0	IMPERIAL LEDUC NO 72	0551	720001	20	00	000	001			16	108000
00	05	10	05	02	64	0	HARGAL LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00	06	10	05	02	64	0	HARGAL NO 3	0551	720001	20	00	000	001			16	108004
00	02	15	05	02	64	0	IMPERIAL LEDUC NO 512	0551	720001	20	00	000	001			16	108004
00	04	15	05	02	64	0	IMPERIAL LEDUC NO 7	0551	720001	20	00	000	001				408005
02	04	15	05	02	64	0	IMPERIAL LEDUC NO 307	0551	720001	20	00	000	001			16	408000
02	05	15	05	02	64	0	IMPERIAL LEDUC NO 274	0551	720001	20	00	000	001			16	108000
00	06	15	05	02	64	0	IMPERIAL LEDUC NO 416	0551	720001	20	00	000	001			16	108000
00	07	15	05	02	64	0	IMPERIAL LEDUC NO 452	0551	720001	20	00	000	001			16	108000
00	08	15	05	02	64	0	IMPERIAL LEDUC NO 565	0551	720001	20	00	000	001			16	108004
00	09	15	05	02	64	0	IMPERIAL LEDUC NO 606	0551	720001	20	00	000	001			16	108004
02	10	15	05	02	64	0	IMPERIAL LEDUC NO 450	0551	720001	20	00	000	001			16	108000
02	11	15	05	02	64	0	IMPERIAL LEDUC NO 377	0551	720001	20	00	000	001			16	108000
00	12	15	05	02	64	0	IMPERIAL LEDUC NO 64	0551	720001	20	00	000	001			16	108000
02	13	15	05	02	64	0	IMPERIAL LEDUC NO 206	0551	720001	20	00	000	001			16	108000
00	14	15	05	02	64	0	IMPERIAL LEDUC NO 111	0551	720001	20	00	000	001			16	108000
00	15	15	05	02	64	0	IMPERIAL LEDUC NO 138	0551	720001	20	00	000	001			16	108000
00	16	15	05	02	64	0	IMPERIAL LEDUC NO 4 WELL	0551	720001	20	00	000	001			16	108000
00	01	16	05	02	64	0	IMPERIAL LEDUC NO 2 WELL	0551	720001	20	00	000	001			16	108000
00	02	16	05	02	64	0	IMPERIAL LEDUC NO 103	0551	720001	20	00	000	001			16	108000
00	03	16	05	02	64	0	IMPERIAL LEDUC NO 65	0551	720001	20	00	000	001			16	108004
00	04	16	05	02	64	0	IMPERIAL LEDUC NO 155	0551	720001	20	00	000	001			16	108000
00	05	16	05	02	64	0	IMPERIAL LEDUC NO 245	0551	720001	20	00	000	001			16	108005
00	06	16	05	02	64	0	IMPERIAL LEDUC NO 218	0551	720001	20	00	000	001			16	108000
00	07	16	05	02	64	0	IMPERIAL LDB 213 LEDUC 7-16N8-5C-26	0551	720001	20	00	000	001			16	108000
02	08	16	05	02	64	0	IMPERIAL LEDUC NO 264	0551	720001	20	00	000	001			16	108000
00	09	16	05	02	64	0	IMPERIAL LEDUC NO 84	0551	720001	20	00	000	001			16	108000
00	10	16	05	02	64	0	IMPERIAL LEDUC NO 194	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING (m^3 / DAY)	MINIMUM ALLOWANCE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00111605026 40	IMPERIAL LEDUC NO 192	0551	720001	20	CC	000	001			16	108000
00121605026 40	IMPERIAL LEDUC NO 123	0551	720001	20	CC	000	001			16	108000
00131605026 40	IMPERIAL LEDUC NO 118	0551	720001	20	CC	000	001			16	108000
02141605026 40	IMPERIAL LEDUC NO 191	0551	720001	20	CC	000	001			16	108000
02151605026 40	IMPERIAL LEDUC NO 156	0551	720001	20	CC	000	001			16	108000
02161605026 40	IMPERIAL LEDUC NO 167	0551	720001	20	CC	000	001			16	108000
00011705026 40	IMPERIAL LEDUC NO 400	0551	720001	20	CC	000	001			16	108005
00021705026 40	IMPERIAL LEDUC NO 401	0551	720001	20	CC	000	001			16	108000
02031705026 40	IMPERIAL LEDUC NO 417	0551	720001	20	CC	000	001			16	108000
02041705026 40	IMPERIAL LEDUC NO 514	0551	720001	20	CC	000	001			16	108004
02051705026 40	IMP UD3 485 LEDUC 5-17MU-50-26	0551	720001	20	CC	000	001			16	108005
02061705026 40	IMPERIAL LEDUC NO 415	0551	720001	20	CC	000	001			16	108000
00071705026 40	IMPERIAL LEDUC NO 402	0551	720001	20	CC	000	001			16	108000
00081705026 40	IMPERIAL LEDUC NO 399	0551	720001	20	CC	000	001			16	108004
03081705026 40	IMPERIAL LEDUC 530	0551	720001	20	CC	000	001				108006
00091705026 40	IMPERIAL LEDUC NO 126	0551	720001	20	CC	000	001			16	108000
00101705026 40	IMPERIAL LEDUC NO 125	0551	720001	20	CC	000	001			16	108000
00111705026 40	DECALTA UCANA LEDUC NO 2	0551	720001	20	CC	000	001			16	108000
00121705026 40	PCI LEDUC 12-17-50-26	0551	720001	20	CC	000	001			16	138004
02131705026 40	CALVAN MERRILL LEDUC 13-17A	0551	720001	20	CC	000	001			16	108000
00141705026 40	UCANA LEDUC NO 1	0551	720001	20	CC	000	001			16	108000
00151705026 40	IMPERIAL LEDUC NO 140	0551	720001	20	CC	000	001			16	108000
00161705026 40	IMPERIAL LEDUC NO 92	0551	720001	20	CC	000	001			16	108000
02011805026 40	IMPERIAL LEDUC NO 577	0551	720001	20	CC	000	001			16	108005
00081805026 40	IMPERIAL LEDUC NO 447	0551	720001	20	CC	000	001			16	108004
00091805026 40	IMPERIAL LEDUC NO 453	0551	720001	20	CC	000	001			16	108004
00161805026 40	IMPERIAL LEDUC NO 200	0551	720001	20	CC	000	001			16	108000
00011905026 40	CO OP LEDUC NO 10	0551	720001	20	CC	000	001			16	108004
00021905026 40	HOME ANGLO CAL EDM LEDUC NO 1	0551	720001	20	CC	000	001			16	108000
02061905026 40	TRANS EMPIRE LEDUC NO 11	0551	720001	20	CC	000	001			16	108000
00071905026 40	CO-OP LEDUC NO 6	0551	720001	20	CC	000	001			16	108000
00081905026 40	CO OP LEDUC NO 9	0551	720001	20	CC	000	001			16	108000
00091905026 40	IMPERIAL LEDUC NO 558	0551	720001	20	CC	000	001			16	108000
02101905026 40	IMPERIAL LEDUC NO 559	0551	720001	20	CC	000	001			16	108000
02111905026 40	IMPERIAL LEDUC NO 235	0551	720001	20	CC	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	CC	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	MINIMUM ALLOWANCE SUBSISTING	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	19	05	02	64	0	IMPERIAL LEDUC NO 74	0551	720001	20	00	000	001			16	108004
00	13	19	05	02	64	0	IMPERIAL LEDUC NO 631	0551	720001	20	00	000	001			16	108005
00	14	19	05	02	64	0	IMPERIAL LEDUC NO 551	0551	720001	20	00	000	001			16	108004
00	15	19	05	02	64	0	IMPERIAL LEDUC NO 560	0551	720001	20	00	000	001			16	108000
00	16	19	05	02	64	0	IMPERIAL LEDUC NO 561	0551	720001	20	00	000	001			16	108004
02	01	20	05	02	64	0	IMPERIAL LEDUC NO 133A	0551	720001	20	00	000	001			16	108005
00	02	20	05	02	64	0	IMPERIAL LEDUC NO 130	0551	720001	20	00	000	001			16	108000
00	03	20	05	02	64	0	IMPERIAL LEDUC NO 462	0551	720001	20	00	000	001			16	108004
00	04	20	05	02	64	0	IMPERIAL LEDUC NO 176	0551	720001	20	00	000	001			16	108000
00	05	20	05	02	64	0	IMPERIAL LEDUC NO 151	0551	720001	20	00	000	001			16	108004
00	06	20	05	02	64	0	IMPERIAL LEDUC NO 197	0551	720001	20	00	000	001			16	108004
00	07	20	05	02	64	0	IMPERIAL LEDUC NO 180	0551	720001	20	00	000	001			16	108000
00	08	20	05	02	64	0	IMPERIAL LEDUC NO 117	0551	720001	20	00	000	001			16	108004
00	09	20	05	02	64	0	IMPERIAL LEDUC NO 53	0551	720001	20	00	000	001			16	108004
00	10	20	05	02	64	0	IMPERIAL LEDUC NO 170	0551	720001	20	00	000	001			16	108000
00	11	20	05	02	64	0	IMPERIAL LEDUC NO 60	0551	720001	20	00	000	001			16	108000
00	12	20	05	02	64	0	IMPERIAL LEDUC NO 463	0551	720001	20	00	000	001			16	108000
00	13	20	05	02	64	0	IMPERIAL LEDUC NO 466	0551	720001	20	00	000	001			16	108000
00	14	20	05	02	64	0	IMP 233 LEDUC 14-20M8-50-26	0551	720001	20	00	000	001			16	108000
00	15	20	05	02	64	0	IMP 227 LEDUC 15-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	16	20	05	02	64	0	IMPERIAL LEDUC NO 52	0551	720001	20	00	000	001			16	108004
02	01	21	05	02	64	0	IMPERIAL LEDUC NO 203	0551	720001	20	00	000	001			16	108000
02	02	21	05	02	64	0	IMPERIAL LEDUC NO 193	0551	720001	20	00	000	001			16	108000
02	03	21	05	02	64	0	IMPERIAL LEDUC NO 205	0551	720001	20	00	000	001			16	108000
00	04	21	05	02	64	0	IMPERIAL LEDUC NO 152	0551	720001	20	00	000	001			16	108000
00	05	21	05	02	64	0	IMPERIAL LEDUC NO 85	0551	720001	20	00	000	001			16	108000
02	06	21	05	02	64	0	IMPERIAL LEDUC NO 83	0551	720001	20	00	000	001			16	108000
02	07	21	05	02	64	0	IMPERIAL LEDUC NO 47	0551	720001	20	00	000	001			16	108000
02	08	21	05	02	64	0	IMP 175 LEDUC 8-21L-50-26	0551	720001	20	00	000	001			16	108004
02	09	21	05	02	64	0	IMPERIAL LEDUC NO 201	0551	720001	20	00	000	001			16	108000
00	10	21	05	02	64	0	IMPERIAL LEDUC NO 36	0551	720001	20	00	000	001			16	108000
00	11	21	05	02	64	0	HOME OIL LEDUC NO 1	0551	720001	20	00	000	001			16	108000
00	12	21	05	02	64	0	HOME OIL LEDUC NO 5	0551	720001	20	00	000	001			16	108000
00	13	21	05	02	64	0	HOME OIL LEDUC NO 7	0551	720001	20	00	000	001			16	108004
00	14	21	05	02	64	0	HOME OIL LEDUC NO 3	0551	720001	20	00	000	001			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	21	05	02	64	0	IMPERIAL LEDUC NO 69	0551	720001	20	00	000	001			16	108004
02	16	21	05	02	64	0	IMPERIAL LEDUC NO 339	0551	720001	20	00	000	001			16	108004
00	01	22	05	02	64	0	IMPERIAL LEDUC NO 6 WELL	0551	720001	20	00	000	001			16	108000
00	02	22	05	02	64	0	IMPERIAL LEDUC NO 149	0551	720001	20	00	000	001			16	108000
00	03	22	05	02	64	0	IMPERIAL LEDUC NO 114	0551	720001	20	00	000	001			16	108000
02	04	22	05	02	64	0	IMPERIAL LEDUC NO 186	0551	720001	20	00	000	001			16	108004
02	05	22	05	02	64	0	IMP 171 LEDUC 5-22L-50-26	0551	720001	20	00	000	001			16	108000
02	06	22	05	02	64	0	IMPERIAL LEDUC NO 179	0551	720001	20	00	000	001			16	108000
00	07	22	05	02	64	0	IMPERIAL LEDUC NO 174	0551	720001	20	00	000	001			16	108000
00	08	22	05	02	64	0	IMPERIAL LEDUC NO 142	0551	720001	20	00	000	001			16	108000
00	09	22	05	02	64	0	IMPERIAL LEDUC NO 48	0551	720001	20	00	000	001			16	108000
00	10	22	05	02	64	0	IMPERIAL LEDUC NO 54	0551	720001	20	00	000	001			16	108000
00	11	22	05	02	64	0	IMPERIAL OIL LEDUC NO 161	0551	720001	20	00	000	001			16	108004
02	12	22	05	02	64	0	IMPERIAL LEDUC NO 172	0551	720001	20	00	000	001			16	108000
02	13	22	05	02	64	0	IMPERIAL LEDUC NO 288	0551	720001	20	00	000	001			16	108004
00	14	22	05	02	64	0	IMPERIAL LEDUC NO 261	0551	720001	20	00	000	001			16	108000
00	15	22	05	02	64	0	IMPERIAL LEDUC NO 231	0551	720001	20	00	000	001			16	108000
00	16	22	05	02	64	0	IMPERIAL LEDUC NO 32	0551	720001	20	00	000	001			16	108000
00	04	23	05	02	64	0	IMPERIAL LEDUC NO 13	0551	720001	20	00	000	001			16	108000
00	05	23	05	02	64	0	IMPERIAL LEDUC NO 116	0551	720001	20	00	000	001			16	108004
00	11	23	05	02	64	0	PACIFIC LEDUC 11-23-50-26	0551	720001	20	00	000	001			16	108100
04	12	23	05	02	64	0	PACIFIC LEDUC 12-23-50-26	0551	720001	20	00	000	001			16	108004
00	13	23	05	02	64	0	PACIFIC LEDUC 13-23-50-26	0551	720001	20	00	000	001			16	108004
00	14	23	05	02	64	0	PACIFIC LEDUC 14-23-50-26	0551	720001	20	00	000	001			16	108100
02	12	25	05	02	64	0	CENTRAL CO OP NO 3	0551	720001	20	00	000	001			16	108000
00	13	25	05	02	64	0	CENTRAL LEDUC PYR7Z NO 2	0551	720001	20	00	000	001			16	108000
00	14	25	05	02	64	0	CENTRAL G O P NO 1	0551	720001	20	00	000	001			16	108000
00	02	26	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 22	0551	720001	20	00	000	001			16	108100
00	03	26	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 38	0551	720001	20	00	000	001			16	108100
00	04	26	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 30	0551	720001	20	00	000	001			16	108000
00	05	26	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 141	0551	720001	20	00	000	001			16	108000
00	06	26	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 71	0551	720001	20	00	000	001			16	108000
00	07	26	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 8	0551	720001	20	00	000	001			16	108000
00	08	26	05	02	64	0	IMPERIAL HUDSONS BAY LEDUC NO 31	0551	720001	20	00	000	001			16	108004
00	09	26	05	02	64	0	IMPERIAL LEDUC NO 14 WELL	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	26	05	02	6	40	IMPERIAL LEDUC NO 3 WELL	0551	720001	20	00	000	001			16	108004
02	11	26	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 21	0551	720001	20	00	000	001			16	108000
00	12	26	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 122	0551	720001	20	00	000	001			16	108000
00	13	26	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 108	0551	720001	20	00	000	001			16	108000
00	14	26	05	02	6	40	IMPERIAL HUDSONS BAY LEDUC NO 53	0551	720001	20	00	000	001			16	108000
00	15	26	05	02	6	40	IMPERIAL LEDUC NO 162	0551	720001	20	00	000	001			16	108004
00	16	26	05	02	6	40	IMPERIAL LEDUC NO 80	0551	720001	20	00	000	001			16	108000
00	01	27	05	02	6	40	IMPERIAL LEDUC NO 46	0551	720001	20	00	000	001			16	108000
00	02	27	05	02	6	40	IMPERIAL LEDUC NO 248	0551	720001	20	00	000	001			16	108004
00	03	27	05	02	6	40	IMPERIAL LEDUC NO 262	0551	720001	20	00	000	001			16	108000
02	04	27	05	02	6	40	IMPERIAL LEDUC NO 335	0551	720001	20	00	000	001			16	108000
00	05	27	05	02	6	40	IMPERIAL LEDUC NO 168	0551	720001	20	00	000	001			16	108000
00	06	27	05	02	6	40	IMPERIAL LEDUC NO 158	0551	720001	20	00	000	001			16	108000
00	07	27	05	02	6	40	IMPERIAL LEDUC NO 226	0551	720001	20	00	000	001			16	108000
00	08	27	05	02	6	40	IMPERIAL LEDUC NO 132	0551	720001	20	00	000	001			16	108000
00	09	27	05	02	6	40	IMPERIAL LEDUC NO 98	0551	720001	20	00	000	001			16	108000
00	10	27	05	02	6	40	IMPERIAL LEDUC NO 208	0551	720001	20	00	000	001			16	108000
00	11	27	05	02	6	40	IMPERIAL LEDUC NO 150	0551	720001	20	00	000	001			16	108000
00	12	27	05	02	6	40	IMPERIAL LEDUC NO 134	0551	720001	20	00	000	001			16	108000
00	13	27	05	02	6	40	IMPERIAL LEDUC NO 115	0551	720001	20	00	000	001			16	108005
00	14	27	05	02	6	40	IMPERIAL LEDUC NO 61	0551	720001	20	00	000	001			16	508000
00	15	27	05	02	6	40	IMPERIAL LEDUC NO 76	0551	720001	20	00	000	001			16	108000
00	16	27	05	02	6	40	IMPERIAL LEDUC NO 82	0551	720001	20	00	000	001			16	108000
02	01	28	05	02	6	40	IMPERIAL LEDUC NO 317	0551	720001	20	00	000	001			16	108006
00	02	28	05	02	6	40	IMPERIAL LEDUC NO 43	0551	720001	20	00	000	001			16	108000
00	03	28	05	02	6	40	IMPERIAL LEDUC NO 39	0551	720001	20	00	000	001			16	108004
00	04	28	05	02	6	40	IMPERIAL LEDUC NO 78	0551	720001	20	00	000	001			16	108004
00	05	28	05	02	6	40	IMPERIAL LEDUC NO 225	0551	720001	20	00	000	001			16	108000
00	06	28	05	02	6	40	IMPERIAL LEDUC NO 51	0551	720001	20	00	000	001			16	108000
00	07	28	05	02	6	40	IMP 62 LEDUC 7-28M8-50-26	0551	720001	20	00	000	001			16	138000
00	08	28	05	02	6	40	IMPERIAL LEDUC NO 146	0551	720001	20	00	000	001			16	108004
00	09	28	05	02	6	40	IMPERIAL LEDUC NO 148	0551	720001	20	00	000	001			16	108000
00	11	28	05	02	6	40	IMP 214 LEDUC 11-28M8-50-26	0551	720001	20	00	000	001			16	108005
00	12	28	05	02	6	40	IMP 310 LEDUC 12-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	13	28	05	02	6	40	IMP 266 LEDUC 13-28M8-50-26	0551	720001	20	00	000	001			16	138000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	14	28	05	02	64	0	IMP 286 LEDUC 14-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	28	05	02	64	0	IMPERIAL LEDUC NO 121	0551	720001	20	00	000	001			16	108000
00	01	29	05	02	64	0	IMPERIAL LEDUC NO 145	0551	720001	20	00	000	001			16	108000
00	02	29	05	02	64	0	IMPERIAL LEDUC NO 322	0551	720001	20	00	000	001			16	108004
00	03	29	05	02	64	0	IMPERIAL LEDUC NO 222	0551	720001	20	00	000	001			16	108000
00	04	29	05	02	64	0	IMP 397 LEDUC 4-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	05	29	05	02	64	0	IMPERIAL LEDUC NO 320	0551	720001	20	00	000	001			16	108000
00	06	29	05	02	64	0	IMP 336 LEDUC 6-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	07	29	05	02	64	0	IMPERIAL LEDUC NO 219	0551	720001	20	00	000	001			16	108000
00	08	29	05	02	64	0	IMPERIAL LEDUC NO 324 WELL	0551	720001	20	00	000	001			16	108000
00	09	29	05	02	64	0	IMPERIAL LEDUC NO 188	0551	720001	20	00	000	001			16	108000
00	10	29	05	02	64	0	IMP 325 LEDUC 10-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	11	29	05	02	64	0	IMPERIAL LEDUC NO 243	0551	720001	20	00	000	001			16	108004
00	12	29	05	02	64	0	IMPERIAL LEDUC NO 345	0551	720001	20	00	000	001			16	108004
00	13	29	05	02	64	0	IMPERIAL LEDUC NO 391	0551	720001	20	00	000	001			16	108004
00	14	29	05	02	64	0	IMPERIAL LEDUC NO 334	0551	720001	20	00	000	001			16	108004
00	15	29	05	02	64	0	IMPERIAL LEDUC NO 215	0551	720001	20	00	000	001			16	108004
00	16	29	05	02	64	0	IMPERIAL LEDUC NO 327 WELL	0551	720001	20	00	000	001			16	108004
00	01	30	05	02	64	0	IMPERIAL LEDUC NO 460	0551	720001	20	00	000	001			16	108000
00	02	30	05	02	64	0	IMPERIAL LEDUC NO 461	0551	720001	20	00	000	001			16	108000
00	03	30	05	02	64	0	IMPERIAL LEDUC NO 534	0551	720001	20	00	000	001			16	108000
00	04	30	05	02	64	0	IMPERIAL LEDUC NO 625	0551	720001	20	00	000	001			16	108005
00	05	30	05	02	64	0	IMPERIAL LEDUC NO 566	0551	720001	20	00	000	001			16	108000
00	06	30	05	02	64	0	IMPERIAL LEDUC NO 522	0551	720001	20	00	000	001			16	108000
00	07	30	05	02	64	0	IMPERIAL LEDUC NO 355	0551	720001	20	00	000	001			16	108000
00	08	30	05	02	64	0	IMPERIAL LEDUC NO 346	0551	720001	20	00	000	001			16	108000
00	09	30	05	02	64	0	IMPERIAL LEDUC NO 364	0551	720001	20	00	000	001			16	108000
00	10	30	05	02	64	0	IMPERIAL LEDUC NO 365	0551	720001	20	00	000	001			16	108000
00	11	30	05	02	64	0	IMPERIAL LEDUC NO 394	0551	720001	20	00	000	001			16	108000
00	12	30	05	02	64	0	IMPERIAL LEDUC NO 544	0551	720001	20	00	000	001			16	108000
00	13	30	05	02	64	0	IMPERIAL LEDUC NO 516	0551	720001	20	00	000	001			16	108000
00	14	30	05	02	64	0	IMPERIAL LEDUC NO 343	0551	720001	20	00	000	001			16	108000
00	15	30	05	02	64	0	IMP 407 LEDUC 15-30M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	30	05	02	64	0	IMPERIAL LEDUC NO 428	0551	720001	20	00	000	001			16	108000
00	01	31	05	02	64	0	IMPERIAL LEDUC NO 427	0551	720001	20	00	000	001			16	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

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EFFECTIVE DATE	OPER NO
01 NOV 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	31	05	02	6	4	0 IMPERIAL LEDUC NO 404	0551	720001	20	00	000	001			16	108005
00	03	31	05	02	6	4	0 TENN B1 LEDUC 3-31L-50-26	0551	720001	20	00	000	001			16	108005
00	04	31	05	02	6	4	0 IMPERIAL LEDUC NO 502	0551	720001	20	00	000	001			16	108005
00	06	31	05	02	6	4	0 IMPERIAL LEDUC NO 341	0551	720001	20	00	000	001			16	108000
00	07	31	05	02	6	4	0 IMPERIAL LEDUC NO 411	0551	720001	20	00	000	001			16	108004
00	08	31	05	02	6	4	0 IMPERIAL LEDUC NO 442	0551	720001	20	00	000	001			16	108004
00	09	31	05	02	6	4	0 IMPERIAL LEDUC NO 298	0551	720001	20	00	000	001			16	108004
00	10	31	05	02	6	4	0 TENN C1 LEDUC 10-31L-50-26	0551	720001	20	00	000	001			16	108000
02	11	31	05	02	6	4	0 IMPERIAL LEDUC NO 420	0551	720001	20	00	000	001			16	108000
00	12	31	05	02	6	4	0 IMPERIAL LEDUC NO 474	0551	720001	20	00	000	001			16	108000
00	14	31	05	02	6	4	0 IMPERIAL LEDUC NO 419	0551	720001	20	00	000	001			16	108000
00	15	31	05	02	6	4	0 IMPERIAL LEDUC NO 267	0551	720001	20	00	000	001			16	108004
00	16	31	05	02	6	4	0 TENN D1 LEDUC 16-31L-50-26	0551	720001	20	00	000	001			16	108004
00	01	32	05	02	6	4	0 IMP 259 LEDUC 1-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	02	32	05	02	6	4	0 IMPERIAL LEDUC NO 332	0551	720001	20	00	000	001			16	108004
00	03	32	05	02	6	4	0 IMP 244 LEDUC 3-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	04	32	05	02	6	4	0 IMPERIAL LEDUC NO 408	0551	720001	20	00	000	001			16	108004
00	05	32	05	02	6	4	0 IMPERIAL LEDUC NO 409	0551	720001	20	00	000	001			16	108004
00	06	32	05	02	6	4	0 IMPERIAL LEDUC NO 347	0551	720001	20	00	000	001			16	138004
03	06	32	05	02	6	4	0 IMP ET AL LEDUC INJECTION WELL NO 1	0551	720001	20	00	000	001				400000
00	07	32	05	02	6	4	0 IMPERIAL LEDUC NO 349	0551	720001	20	00	000	001			16	108004
00	08	32	05	02	6	4	0 IMP 350 LEDUC 8-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	09	32	05	02	6	4	0 IMPERIAL LEDUC NO 351	0551	720001	20	00	000	001			16	108004
00	10	32	05	02	6	4	0 IMPERIAL LEDUC NO 352	0551	720001	20	00	000	001			16	108005
00	11	32	05	02	6	4	0 IMPERIAL LEDUC NO 353	0551	720001	20	00	000	001			16	108004
00	12	32	05	02	6	4	0 IMPERIAL LEDUC NO 303	0551	720001	20	00	000	001			16	108005
00	13	32	05	02	6	4	0 IMPERIAL LEDUC NO 284	0551	720001	20	00	000	001			16	108004
00	14	32	05	02	6	4	0 IMPERIAL LEDUC NO 292	0551	720001	20	00	000	001			16	108004
00	15	32	05	02	6	4	0 IMPERIAL LEDUC NO 293	0551	720001	20	00	000	001			16	108005
00	16	32	05	02	6	4	0 IMPERIAL LEDUC NO 301	0551	720001	20	00	000	001			16	108000
00	01	33	05	02	6	4	0 IMPERIAL LEDUC NO 112	0551	720001	20	00	000	001			16	108004
00	03	33	05	02	6	4	0 IMPERIAL LEDUC NO 296	0551	720001	20	00	000	001			16	108000
00	04	33	05	02	6	4	0 IMPERIAL LEDUC NO 275	0551	720001	20	00	000	001			16	108000
00	05	33	05	02	6	4	0 IMPERIAL LEDUC NO 330	0551	720001	20	00	000	001			16	108000
00	06	33	05	02	6	4	0 IMPERIAL LEDUC NO 366	0551	720001	20	00	000	001			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	33	05	02	6	40	IMPERIAL LEDUC NO 525	0551	720001	20	CO	000	001			16	108004
00	10	33	05	02	6	42	IMPERIAL LEDUC NO 609	0551	720001	20	CO	000	001			16	108000
00	11	33	05	02	6	40	IMP UD3 387 LEDUC 11-33L-50-26	0551	720001	20	CO	000	001			16	108000
00	12	33	05	02	6	40	IMPERIAL LEDUC NO 354	0551	720001	20	CO	000	001			16	108000
00	13	33	05	02	6	40	IMPERIAL LEDUC NO 357	0551	720001	20	CO	000	001			16	108004
00	14	33	05	02	6	40	IMPERIAL LEDUC NO 445	0551	720001	20	CO	000	001			16	108000
00	01	34	05	02	6	40	IMPERIAL LEDUC NO 119	0551	720001	20	CO	000	001			16	108000
00	02	34	05	02	6	40	IMP D-3G 90 LEDUC IN 2-34-50-26	0551	720001	20	CO	000	001			16	508004
00	03	34	05	02	6	40	IMPERIAL LEDUC NO 77	0551	720001	20	CO	000	001			16	108000
00	04	34	05	02	6	40	IMPERIAL LEDUC NO 109	0551	720001	20	CO	000	001			16	108004
00	05	34	05	02	6	40	IMPERIAL LEDUC NO 386	0551	720001	20	CO	000	001			16	108005
00	06	34	05	02	6	40	IMPERIAL LEDUC NO 56	0551	720001	20	CO	000	001			16	408005
00	07	34	05	02	6	40	IMPERIAL LEDUC NO 29	0551	720001	20	CO	000	001			16	608000
00	08	34	05	02	6	40	IMPERIAL LEDUC NO 20 WELL	0551	720001	20	CO	000	001			16	508000
00	09	34	05	02	6	40	TRANS EMPIRE LEDUC NO 2	0551	720001	20	CO	000	001			16	108005
00	10	34	05	02	6	40	TRANS EMPIRE LEDUC NO 3	0551	720001	20	CO	000	001			16	108005
00	11	34	05	02	6	40	IMPERIAL LEDUC NO 40	0551	720001	20	CO	000	001			16	108005
00	12	34	05	02	6	40	IMPERIAL LEDUC NO 555	0551	720001	20	CO	000	001			16	108005
00	14	34	05	02	6	42	IMPERIAL LEDUC NO 63	0551	720001	20	CO	000	001			16	108005
00	15	34	05	02	6	40	TRANS EMPIRE LEDUC NO 4	0551	720001	20	CO	000	001			16	108005
02	16	34	05	02	6	40	TRANS EMPIRE LEDUC NO 5	0551	720001	20	CO	000	001			16	108005
00	01	35	05	02	6	40	IMP UD3 87 LEDUC 1-35MU-50-26	0551	720001	20	CO	000	001			16	108004
00	02	35	05	02	6	40	IMPERIAL LEDUC NO 135	0551	720001	20	CO	000	001			16	108005
00	03	35	05	02	6	40	IMPERIAL LEDUC NO 70	0551	720001	20	CO	000	001			16	108000
00	04	35	05	02	6	40	IMPERIAL LEDUC NO 107	0551	720001	20	CO	000	001			16	108004
00	05	35	05	02	6	40	IMPERIAL LEDUC NO 37	0551	720001	20	CO	000	001			16	108004
00	06	35	05	02	6	40	CO OP LEDUC NO 2	0551	720001	20	CO	000	001			16	108004
00	07	35	05	02	6	40	TENN AI LEDUC 7-35-50-26	0551	720001	20	CO	000	001			16	108000
00	08	35	05	02	6	40	IMPERIAL LEDUC NO 283	0551	720001	20	CO	000	001			16	108000
00	09	35	05	02	6	40	IMPERIAL LEDUC NO 272	0551	720001	20	CO	000	001			16	108000
00	10	35	05	02	6	40	IMPERIAL LEDUC NO 136	0551	720001	20	CO	000	001			16	108900
00	11	35	05	02	6	40	IMPERIAL LEDUC NO 106	0551	720001	20	CO	000	001			16	108000
00	12	35	05	02	6	40	IMPERIAL LEDUC NO 24	0551	720001	20	CO	000	001			16	108005
00	13	35	05	02	6	40	CO OP LEDUC NO 1	0551	720001	20	CO	000	001			16	108005
00	14	35	05	02	6	40	IMPERIAL LEDUC NO 166	0551	720001	20	CO	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	CO	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	15	35	50	26	4	0	IMPERIAL LEDUC NO 196	0551	720001	20	00	000	001			16	108900
00	03	36	50	26	4	0	IMPERIAL LEDUC NO 110	0551	720001	20	00	000	001			16	108004
00	04	36	50	26	4	0	IMPERIAL LEDUC NO 42	0551	720001	20	00	000	001			16	108004
00	05	36	50	26	4	0	IMPERIAL LEDUC NO 295	0551	720001	20	00	000	001			16	108000
00	06	36	50	26	4	0	IMPERIAL LEDUC NO 230	0551	720001	20	00	000	001			16	108000
00	07	36	50	26	4	0	IMPERIAL LEDUC NO 373	0551	720001	20	00	000	001			16	108000
00	09	36	50	26	4	0	IMPERIAL LEDUC NO 392	0551	720001	20	00	000	001			16	108005
00	10	36	50	26	4	0	IMPERIAL LEDUC NO 367	0551	720001	20	00	000	001			16	108000
00	11	36	50	26	4	0	IMPERIAL LEDUC NO 329	0551	720001	20	00	000	001			16	108000
00	12	36	50	26	4	0	IMPERIAL LEDUC NO 291	0551	720001	20	00	000	001			16	108006
00	13	36	50	26	4	0	IMPERIAL LEDUC NO 249	0551	720001	20	00	000	001			16	108000
00	14	36	50	26	4	0	IMPERIAL LEDUC NO 375	0551	720001	20	00	000	001			16	108004
00	15	36	50	26	4	0	IMPERIAL LEDUC NO 393	0551	720001	20	00	000	001			16	108000
00	16	36	50	26	4	0	IMPERIAL LEDUC NO 446	0551	720001	20	00	000	001			16	108000
00	01	03	05	12	6	4	ANG CAN WEBD LEDUC 1-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	02	03	05	12	6	4	ANG CAN WDBD LEDUC 2-3M8-51-26	0551	720001	20	00	000	001			16	138004
00	03	03	05	12	6	4	HOME ANGLC WOODBEND NO 18	0551	720001	20	00	000	001			16	108004
00	04	03	05	12	6	4	HOME ANGLC WOODBEND NO 10	0551	720001	20	00	000	001			16	108000
00	05	03	05	12	6	4	WHITE ROSE WDBD 8 LEDUC 5-3M8-51-26	0551	720001	20	00	000	001			16	138000
00	06	03	05	12	6	4	WHITE ROSE WDBD 19 LED 6-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	11	03	05	12	6	4	IMPERIAL WOODBEND NO 92	0551	720001	20	00	000	001			16	108900
00	12	03	05	12	6	4	IMPERIAL WOODBEND NO 28	0551	720001	20	00	000	001			16	108000
00	13	03	05	12	6	4	IMPERIAL WOODBEND NO 33	0551	720001	20	00	000	001			16	108000
00	01	04	05	12	6	4	HOME ANGLC WOODBEND NO 12	0551	720001	20	00	000	001			16	108000
00	02	04	05	12	6	4	HOME ANGLC WOODBEND NO 14	0551	720001	20	00	000	001			16	108004
00	03	04	05	12	6	4	HOME ANGLC WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	04	05	12	6	4	HOME ANGLC WOODBEND NO 17	0551	720001	20	00	000	001			16	108000
00	05	04	05	12	6	4	HOME ANGLC WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	06	04	05	12	6	4	HOME ANGLC WOODBEND NO 3	0551	720001	20	00	000	001			16	108000
00	07	04	05	12	6	4	HOME ANGLC WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	08	04	05	12	6	4	HOME ANGLC WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00	09	04	05	12	6	4	IMPERIAL WOODBEND NO 27	0551	720001	20	00	000	001			16	108004
00	10	04	05	12	6	4	IMPERIAL WOODBEND NO 22	0551	720001	20	00	000	001			16	108000
00	11	04	05	12	6	4	IMPERIAL WOODBEND NO 20	0551	720001	20	00	000	001			16	108000
00	12	04	05	12	6	4	IMPERIAL WOODBEND NO 23	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	04	05	12	64	0	IMPERIAL WOODBEND NO 36	0551	720001	20	CC	CCC	001			16	108000
00	14	04	05	12	64	0	IMPERIAL WOODBEND NO 49	0551	720001	20	CC	CCC	001			16	108000
00	15	04	05	12	64	0	IMPERIAL WOODBEND NO 50	0551	720001	20	CC	CCC	001			16	108005
00	16	04	05	12	64	0	IMPERIAL WOODBEND NO 31	0551	720001	20	CC	CCC	001			16	108000
00	01	05	05	12	64	0	HOME ANGLC WOODBEND NO 15	0551	720001	20	CC	CCC	001			16	108000
00	02	05	05	12	64	0	WHITE ROSE WDBD 13 LEC 2-5M8-51-26	0551	720001	20	CC	CCC	001			16	138000
00	07	05	05	12	64	0	WHITE ROSE WDBD 9 LEDUC 7-5M8-51-26	0551	720001	20	CC	CCC	001			16	138000
00	08	05	05	12	64	0	HOME ANGLC WOODBEND NO 7	0551	720001	20	CC	CCC	001			16	108000
00	09	05	05	12	64	0	IMPERIAL WOODBEND NO 24	0551	720001	20	CC	CCC	001			16	108000
00	10	05	05	12	64	0	IMPERIAL WOODBEND NO 26	0551	720001	20	CC	CCC	001			16	108000
00	16	05	05	12	64	0	IMPERIAL WOODBEND NO 29	0551	720001	20	CC	CCC	001			16	108000
00	01	08	05	12	64	0	IMPERIAL WOODBEND NO 51	0551	720001	20	CC	CCC	001			16	108000
00	08	08	05	12	64	0	IMPERIAL WOODBEND NO 74	0551	720001	20	CC	CCC	001			16	108000
00	09	08	05	12	64	0	IMPERIAL WOODBEND NO 25	0551	720001	20	CC	CCC	001			16	108000
00	16	08	05	12	64	0	IMPERIAL WOODBEND NO 78	0551	720001	20	CC	CCC	001			16	108000
00	01	09	05	12	64	0	IMPERIAL WOODBEND NO 37	0551	720001	20	CC	CCC	001			16	108000
00	02	09	05	12	64	0	IMPERIAL WOODBEND NO 55	0551	720001	20	CC	CCC	001			16	108000
00	03	09	05	12	64	0	IMPERIAL WOODBEND NO 21	0551	720001	20	CC	CCC	001			16	108004
00	04	09	05	12	64	0	IMPERIAL WOODBEND NO 56	0551	720001	20	CC	CCC	001			16	108004
00	05	09	05	12	64	0	IMPERIAL WOODBEND NO 39	0551	720001	20	CC	CCC	001			16	108004
00	06	09	05	12	64	0	IMPERIAL WOODBEND NO 57	0551	720001	20	CC	CCC	001			16	108004
00	07	09	05	12	64	0	IMPERIAL WOODBEND NO 40	0551	720001	20	CC	CCC	001			16	108004
00	08	09	05	12	64	0	IMPERIAL WOODBEND NO 58	0551	720001	20	CC	CCC	001			16	108005
00	09	09	05	12	64	0	IMPERIAL WOODBEND NO 19	0551	720001	20	CC	CCC	001			16	108000
00	10	09	05	12	64	0	IMPERIAL WOODBEND NO 59	0551	720001	20	CC	CCC	001			16	408000
00	11	09	05	12	64	0	IMPERIAL WOODBEND NO 14	0551	720001	20	CC	CCC	001			16	108000
00	12	09	05	12	64	0	IMPERIAL WOODBEND NO 60	0551	720001	20	CC	CCC	001			16	108000
00	13	09	05	12	64	0	IMPERIAL WOODBEND NO 41	0551	720001	20	CC	CCC	001			16	108000
00	14	09	05	12	64	0	IMP WDBD 61 LEDUC 14-9M8-51-26	0551	720001	20	CC	CCC	001			16	138000
00	15	09	05	12	64	0	IMPERIAL WOODBEND NO 42	0551	720001	20	CC	CCC	001			16	108000
00	16	09	05	12	64	0	IMPERIAL WOODBEND NO 62	0551	720001	20	CC	CCC	001			16	108004
00	03	10	05	12	64	0	IMPERIAL WOODBEND NO 91	0551	720001	20	CC	CCC	001			16	108900
00	04	10	05	12	64	0	IMPERIAL WOODBEND NO 52	0551	720001	20	CC	CCC	001			16	108000
00	05	10	05	12	64	0	IMPERIAL WOODBEND NO 38	0551	720001	20	CC	CCC	001			16	108004
00	06	10	05	12	64	0	IMPERIAL WOODBEND NO 80	0551	720001	20	CC	CCC	001			16	108900

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	CC	CCC	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	11	10	05	12	6	40	IMPERIAL WOODBEND NO 81	0551	720001	20	00	000	001			16	108000
00	12	10	05	12	6	40	IMPERIAL WOODBEND NO 53	0551	720001	20	00	000	001			16	108004
00	13	10	05	12	6	40	IMPERIAL WOODBEND NO 54	0551	720001	20	00	000	001			16	108000
00	14	10	05	12	6	40	IMPERIAL WOODBEND NO 88	0551	720001	20	00	000	001			16	108000
00	03	15	05	12	6	40	IMPERIAL WOODBEND NO 6	0551	720001	20	00	000	001			16	108000
00	04	15	05	12	6	40	IMPERIAL WOODBEND NO 2	0551	720001	20	00	000	001			16	108000
00	05	15	05	12	6	40	IMPERIAL WOODBEND NO 1	0551	720001	20	00	000	001			16	108000
00	06	15	05	12	6	40	IMPERIAL WOODBEND NO 5	0551	720001	20	00	000	001			16	108000
00	11	15	05	12	6	40	IMPERIAL WOODBEND NO 9	0551	720001	20	00	000	001			16	108000
00	12	15	05	12	6	40	IMPERIAL WOODBEND NO 7	0551	720001	20	00	000	001			16	108000
00	13	15	05	12	6	40	IMPERIAL WOODBEND NO 79	0551	720001	20	00	000	001			16	108000
00	14	15	05	12	6	40	IMPERIAL WOODBEND NO 120	0551	720001	20	00	000	001			16	108000
00	01	16	05	12	6	40	IMPERIAL WOODBEND NO 4	0551	720001	20	00	000	001			16	108000
00	02	16	05	12	6	40	IMPERIAL WOODBEND NO 63	0551	720001	20	00	000	001			16	108000
00	03	16	05	12	6	40	IMPERIAL WOODBEND NO 11	0551	720001	20	00	000	001			16	108000
00	04	16	05	12	6	40	IMPERIAL WOODBEND NO 77	0551	720001	20	00	000	001			16	108004
00	05	16	05	12	6	40	IMPERIAL WOODBEND NO 45	0551	720001	20	00	000	001			16	108500
00	06	16	05	12	6	40	IMP UD3 64 WD LEDUC 6-16L-51-26	0551	720001	20	00	000	001			16	108000
00	07	16	05	12	6	40	IMPERIAL WOODBEND NO 43	0551	720001	20	00	000	001			16	108000
00	08	16	05	12	6	40	IMPERIAL WOODBEND NO 65	0551	720001	20	00	000	001			16	108000
00	09	16	05	12	6	40	IMPERIAL WOODBEND NO 3	0551	720001	20	00	000	001			16	108000
00	10	16	05	12	6	40	IMPERIAL WOODBEND NO 66	0551	720001	20	00	000	001			16	108000
00	11	16	05	12	6	40	IMP WDBD 10 LEDUC 11-16L-51-26	0551	720001	20	00	000	001			16	108000
00	12	16	05	12	6	40	IMPERIAL WOODBEND NO 67	0551	720001	20	00	000	001			16	108500
00	13	16	05	12	6	40	IMP UD3 47 WD LEDUC 13-16L-51-26	0551	720001	20	00	000	001			16	108500
00	14	16	05	12	6	40	IMPERIAL WOODBEND NO 68	0551	720001	20	00	000	001			16	108000
00	15	16	05	12	6	40	IMPERIAL WOODBEND NO 44	0551	720001	20	00	000	001			16	108000
00	16	16	05	12	6	40	IMPERIAL WOODBEND NO 69	0551	720001	20	00	000	001			16	108000
00	01	21	05	12	6	40	IMPERIAL WOODBEND NO 12	0551	720001	20	00	000	001			16	108000
00	02	21	05	12	6	40	IMPERIAL WOODBEND NO 70	0551	720001	20	00	000	001			16	108004
00	03	21	05	12	6	40	IMPERIAL WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	21	05	12	6	40	IMPERIAL WOODBEND NO 85	0551	720001	20	00	000	001			16	108000
00	05	21	05	12	6	40	IMPERIAL WOODBEND NO 101	0551	720001	20	00	000	001			16	108000
00	06	21	05	12	6	40	IMPERIAL WOODBEND NO 71	0551	720001	20	00	000	001			16	108004
00	07	21	05	12	6	40	IMPERIAL WOODBEND NO 46	0551	720001	20	00	000	001			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	[illegible]	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	MINIMUM ALLOWANCE		TOTAL PROD. AREA[A]	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD. AREA	1 2 3 4 5 6
														10^3 / DAY			
00	08	21	05	12	6	4	0 IMPERIAL WOODBEND NO 72	0551	720001	20	CO	000	001			16	108000
00	09	21	05	12	6	4	0 IMPERIAL WOODBEND NO 34	0551	720001	20	CO	000	001			16	108000
00	10	21	05	12	6	4	0 IMPERIAL WOODBEND NO 73	0551	720001	20	CO	000	001			16	108000
00	11	21	05	12	6	4	0 IMPERIAL WOODBEND NO 30	0551	720001	20	CO	000	001			16	108000
00	12	21	05	12	6	4	0 IMPERIAL WOODBEND NO 105	0551	720001	20	CO	000	001			16	108004
00	15	21	05	12	6	4	0 IMPERIAL WOODBEND NO 32	0551	720001	20	CO	000	001			16	108000
00	16	21	05	12	6	4	0 IMPERIAL WOODBEND NO 76	0551	720001	20	CO	000	001			16	108000
00	04	22	05	12	6	4	0 IMPERIAL WOODBEND NO 83	0551	720001	20	CO	000	001			16	108000
00	05	22	05	12	6	4	0 IMPERIAL WOODBEND NO 86	0551	720001	20	CO	000	001			16	108000
00	12	22	05	12	6	4	0 IMPERIAL WOODBEND NO 106	0551	720001	20	CO	000	001			16	108000
00	01	28	05	12	6	4	0 NORTH WOODBEND NO 4	0551	720001	20	CO	000	001			16	108000
00	02	28	05	12	6	4	0 NORTH WOODBEND NO 1	0551	720001	20	CO	000	001			16	108000
02	03	28	05	12	6	4	0 NORTH WOODBEND NO 8-A	0551	720001	20	CO	000	001			16	108000
00	07	28	05	12	6	4	0 NORTH WOODBEND NO 5	0551	720001	20	CO	000	001			16	108000
00	08	28	05	12	6	4	0 NORTH WOODBEND NO 6	0551	720001	20	CO	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	CO	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	007

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 319	0615	778001	10	00	000	319	8.0	108.0	17088	
00	15	26	07	04	50		CHEVRON MGSU 1 MITSUE 15-26-70-4	0615	778001	10	00	000	319			64	108000
00	10	32	07	04	50		CHEVRON MGSU 1 MITSUE 10-32-70-4	0615	778001	10	00	000	319			64	108200
00	10	33	07	04	50		IMP HONDO 10-33GI-70-4	0615	778001	10	00	000	319			64	108004
00	12	33	07	04	50			0615	778001	10	00	000	319			64	308000
00	02	34	07	04	50		CHEVRON MGSU 1 MITSUE 2-34-70-4	0615	778001	10	00	000	319			64	108000
00	10	34	07	04	50		CHEVRON MGSU 1 MITSUE 10-34-70-4	0615	778001	10	00	000	319			64	108000
00	12	34	07	04	50			0615	778001	10	00	000	319			64	308000
00	02	35	07	04	50			0615	778001	10	00	000	319			64	308000
00	04	35	07	04	50		CALSTAN SOBC HONDO 4-35-70-4	0615	778001	10	00	000	319			64	108000
00	12	35	07	04	50		CHEVRON MGSU 1 MITSUE 12-35-70-4	0615	778001	10	00	000	319			64	408000
00	12	35	07	04	52		CHEVRON MGSU 1 MITSUE 12-35-70-4	0615	778001	10	00	000	319				708000
00	12	30	07	10	50		HOME ALMINEX KCL MITSUE 12-30-71-3	0615	778001	10	00	000	319			64	108000
00	04	31	07	10	50			0615	778001	10	00	000	319			64	308000
00	12	31	07	10	50		CHEVRON SOBC MITSUE 12-31-71-3	0615	778001	10	00	000	319			64	108000
00	02	02	07	10	50		CALSTAN SOBC HONDO 2-2-71-4	0615	778001	10	00	000	319			64	108000
00	04	02	07	10	50			0615	778001	10	00	000	319			64	308000
00	10	02	07	10	50			0615	778001	10	00	000	319			64	308000
00	12	02	07	10	50		CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319			64	408000
00	12	02	07	10	52		CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319				708000
00	02	03	07	10	50		CHEVRON MITSUE IN 2-3-71-4	0615	778001	10	00	000	319			64	108000
00	04	03	07	10	50		CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319			64	408000
00	04	03	07	10	52		CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319				708000
00	10	03	07	10	50		HOME ALMINEX MITSUE 10-3-71-4	0615	778001	10	00	000	319			64	108000
00	12	03	07	10	50			0615	778001	10	00	000	319			64	308000
00	02	04	07	10	50			0615	778001	10	00	000	319			64	308000
00	04	04	07	10	50		CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319			64	408000
00	04	04	07	10	52		CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319				708000
00	10	04	07	10	50		CHEVRON MGSU 1 MITSUE 10-4-71-4	0615	778001	10	00	000	319			64	108000
00	12	04	07	10	50		MOBIL SM MITSUE 12-4-71-4	0615	778001	10	00	000	319			64	108000
00	02	05	07	10	50			0615	778001	10	00	000	319			64	308000
00	10	05	07	10	50		CHEVRON MGSU 1 MITSUE 10-5-71-4	0615	778001	10	00	000	319			64	108000
00	10	07	07	10	50		DECALTA ET AL MITSUE 10-7-71-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	10	50			0615	778001	10	00	000	319			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	08	07	10	45	0	IOD MITSUE 10-8GI-71-4	0615	778001	10	00	000	319			64	108000
00	12	08	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	02	09	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	09	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319			64	408000
00	04	09	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319				708000
00	10	09	07	10	45	0	CALSTAN SOBC HONDC 10-9-71-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	02	10	07	10	45	0	HOME ALMINEX MITSUE 2-10-71-4	0615	778001	10	00	000	319			64	108000
00	04	10	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319			64	408000
00	04	10	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319				708000
00	10	10	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	11	10	07	10	45	0	CHEVRON MGSU # 1 MITSUE 11-10-71-4	0615	778001	10	00	000	319			64	108000
00	02	11	07	10	45	0	HOME ALMX MITSUE IN 2-11-71-4	0615	778001	10	00	000	319			64	108000
00	04	11	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	12	11	07	10	45	0	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319			64	408000
00	12	11	07	10	45	2	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319				708000
00	04	14	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	12	14	07	10	45	0	HOME ALMINEX MITSUE 12-14-71-4	0615	778001	10	00	000	319			64	408000
00	12	14	07	10	45	2	HOME ALMINEX MITSUE 12-14-71-4	0615	778001	10	00	000	319				708000
00	13	14	07	10	45	0	CHEVRON MGSU 1 MITSUE 13-14-71-4	0615	778001	10	00	000	319				108004
00	02	15	07	10	45	0	HOME ALMINEX MITSUE 2-15-71-4	0615	778001	10	00	000	319			64	108000
00	04	15	07	10	45	0	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319			64	408000
00	04	15	07	10	45	2	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319				708000
00	10	15	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-15-71-4	0615	778001	10	00	000	319			64	108000
00	14	15	07	10	45	0	CHEVRON MGSU 1 MITSUE 14-15-71-4	0615	778001	10	00	000	319			64	108004
00	02	16	07	10	45	0	IOE MITSUE 2-16GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	16	07	10	45	0	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				408000
00	04	16	07	10	45	2	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				708000
00	06	16	07	10	45	0	CHEVRON MGSU 1 MITSUE 6-16-71-4	0615	778001	10	00	000	319			64	108000
00	10	16	07	10	45	0	CHEVRON MGSU MITSUE 10-16-71-4	0615	778001	10	00	000	319			64	108000
00	12	16	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	02	17	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	17	07	10	45	0		0615	778001	10	00	000	319			64	408000
00	04	17	07	10	45	2		0615	778001	10	00	000	319				708000
00	10	17	07	10	45	0	CHEVRON MGSU MITSUE 10-17-71-4	0615	778001	10	00	000	319			64	108000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	17	07	10	4	50	CALSTAN SCBC MITSUE 12-17-71-4	0615	778001	10	CO	000	319			64	108000
00	02	18	07	10	4	50		0615	778001	10	CO	000	319			64	300000
00	10	18	07	10	4	50	DECALTA ET AL MITSUE 10-18-71-4	0615	778001	10	CO	000	319			64	108000
00	02	19	07	10	4	50	CHEVRON MGSU #1 MITSUE 2-19-71-4	0615	778001	10	CO	000	319			64	108000
00	12	19	07	10	4	50		0615	778001	10	CO	000	319			64	308000
00	16	19	07	10	4	50	CHEVRON MGSU 1 MITSUE 16-19-71-4	0615	778001	10	CO	000	319			64	108000
00	02	20	07	10	4	50	CALSTAN SCBC MITSUE 2-20-71-4	0615	778001	10	CO	000	319			64	108000
00	04	20	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	CO	000	319			64	408000
00	04	20	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	CO	000	319				108000
00	10	20	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-20-71-4	0615	778001	10	CO	000	319			64	108000
00	12	20	07	10	4	50		0615	778001	10	CO	000	319			64	308000
00	02	21	07	10	4	50	IOE MITSUE 2-21GI-71-4	0615	778001	10	CO	000	319			64	108000
00	04	21	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	CO	000	319			64	408000
00	04	21	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	CO	000	319				108000
00	10	21	07	10	4	50	CHEVRON MGSU 1 MITSUE 10-21-71-4	0615	778001	10	CO	000	319			64	108000
00	11	21	07	10	4	50	CHEVRON MGSU 1 MITSUE 11-21-71-4	0615	778001	10	CO	000	319			64	108000
00	01	22	07	10	4	50	CHEVRON MGSU 1 MITSUE 1-22-71-4	0615	778001	10	CO	000	319				108000
00	04	22	07	10	4	50	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	CO	000	319				408000
00	04	22	07	10	4	52	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	CO	000	319				108000
00	06	22	07	10	4	50	CHEVRON MGSU 1 MITSUE 6-22-71-4	0615	778001	10	CO	000	319			64	108000
00	07	22	07	10	4	50	CHEVRON MGSU 1 MITSUE 7-22-71-4	0615	778001	10	CO	000	319			64	108000
00	10	22	07	10	4	50		0615	778001	10	CO	000	319			64	308000
00	12	22	07	10	4	50	HOME ALMINEX MITSUE 12-22-71-4	0615	778001	10	CO	000	319			64	108000
00	02	23	07	10	4	50		0615	778001	10	CO	000	319			64	308000
00	04	23	07	10	4	50		0615	778001	10	CO	000	319			64	308000
00	09	23	07	10	4	50	CHEVRON MGSU 1 MITSUE 9-23-71-4	0615	778001	10	CO	000	319			64	108000
00	12	23	07	10	4	50	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	CO	000	319			64	408000
00	12	23	07	10	4	52	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	CO	000	319				108000
00	12	24	07	10	4	50		0615	778001	10	CO	000	319			64	308000
00	15	24	07	10	4	50	CHEVRON MGSU 1 MITSUE 15-24-71-4	0615	778001	10	CO	000	319			64	108000
00	02	25	07	10	4	50		0615	778001	10	CO	000	319			64	308000
00	04	25	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-25-71-4	0615	778001	10	CO	000	319			64	408000
00	04	25	07	10	4	52	CHEVRON MGSU 1 MITSUE 4-25-71-4	0615	778001	10	CO	000	318				108000
00	10	25	07	10	4	50	SOBC DECALTA MITSUE 10-25-71-4	0615	778001	10	CO	000	319			64	108000
00	13	25	07	10	4	50	CHEVRON MGSU 1 MITSUE 13-25-71-4	0615	778001	10	CO	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

EFFECTIVE DATE	OPER. NO.
01 NOV 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	26	07	10	45	0	HOME ALMINEX MITSUE 2-26-71-4	0615	778001	10	00	000	319			64	108000
00	10	26	07	10	45	0	IOE MITSUE 10-26GI-71-4	0615	778001	10	00	000	319			64	108000
00	02	27	07	10	45	0	HOME ALMINEX MITSUE 2-27-71-4	0615	778001	10	00	000	319			64	108000
00	04	27	07	10	45	0	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319			64	408000
00	04	27	07	10	45	2	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319				708000
00	10	27	07	10	45	0	DECALTA ET AL MITSUE 10-27-71-4	0615	778001	10	00	000	319			64	108000
00	12	27	07	10	45	0	DECALTA ET AL MITSUE 12-27-71-4	0615	778001	10	00	000	319			64	108000
00	02	28	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	28	07	10	45	0	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319			64	408000
00	04	28	07	10	45	2	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319				708000
00	10	28	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-28-71-4	0615	778001	10	00	000	319			64	108000
00	12	28	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	02	29	07	10	45	0	CHEVRON MITSUE IN 2-29-71-4	0615	778001	10	00	000	319			64	108000
00	04	29	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319			64	408000
00	04	29	07	10	45	2	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319				708000
00	10	29	07	10	45	0	CHEVRON MGSU 1 MITSUE 10-29-71-4	0615	778001	10	00	000	319			64	108000
00	12	29	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	30	07	10	45	0	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319			64	408000
00	04	30	07	10	45	2	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319				708000
00	07	30	07	10	45	0	CHEVRON MGSU #1 7-30-71-4	0615	778001	10	00	000	319			64	108000
00	10	30	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	12	30	07	10	45	0		0615	778001	10	00	000	319			64	308000
00	04	31	07	10	45	0	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	04	31	07	10	45	2	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319				708000
00	08	31	07	10	45	0	CHEVRON MGSU I MITSUE 8-31-71-4	0615	778001	10	00	000	319			64	108004
00	10	31	07	10	45	0	CHEVRON 1 MITSUE 10-31-71-4	0615	778001	10	00	000	319			64	108000
00	12	31	07	10	45	0	CALSTAN SOBC MITSUE 12-31-71-4	0615	778001	10	00	000	319			64	108000
00	13	31	07	10	45	0	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				408000
00	13	31	07	10	45	2	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				708000
00	02	32	07	10	45	0	CALSTAN SOBC MITSUE 2-32-71-4	0615	778001	10	00	000	319			64	108000
00	04	32	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00	04	32	07	10	45	2		0615	778001	10	00	000	319				708000
00	10	32	07	10	45	0	CHEVRON MGSU #1 MITSUE 10-32-71-4	0615	778001	10	00	000	319			64	108000
00	14	32	07	10	45	0	CHEVRON MGSU #1 MITSUE 14-32-71-14	0615	778001	10	00	000	319			64	108000
00	10	35	07	10	45	0	CALSTAN SOBC MITSUE 10-35-71-4	0615	778001	10	00	000	319			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER. NO.
01 NOV 1988	045

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3/DAY	MINIMUM ALLOWANCE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	36	07	10	45	0	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	CO	000	319			64	408000
00	02	36	07	10	45	2	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	CO	000	319				708000
00	04	36	07	10	45	0		0615	778001	10	CO	000	319			64	308000
00	10	36	07	10	45	0	CHEVRON MITSUE IN 10-36-71-4	0615	778001	10	CO	000	319			64	108000
00	12	36	07	10	45	0	CHEVRON MGSU 1 MITSUE 12-36-71-4	0615	778001	10	CO	000	319			64	108000
00	10	24	07	10	55	0	CALSTAN SOBC MITSUE 10-24-71-5	0615	778001	10	CO	000	319			64	108000
00	02	25	07	10	55	0		0615	778001	10	CO	000	319			64	308000
00	10	25	07	10	55	0	SOBC DECALTA MITSUE 10-25-71-5	0615	778001	10	CO	000	319			64	108000
00	12	25	07	10	55	0		0615	778001	10	CO	000	319			64	308000
00	10	26	07	10	55	0	CALSTAN SOBC MITSUE 10-26-71-5	0615	778001	10	CO	000	319			64	108000
00	02	35	07	10	55	0		0615	778001	10	CO	000	319			64	308000
00	10	35	07	10	55	0	CALSTAN SOBC MITSUE 10-35-71-5	0615	778001	10	CO	000	319			64	108000
00	02	36	07	10	55	0		0615	778001	10	CO	000	319			64	308000
00	04	36	07	10	55	0	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	CO	000	319			64	408000
00	04	36	07	10	55	2	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	CO	000	319				708000
00	10	36	07	10	55	0	SOBC DECALTA MITSUE 10-36-71-5	0615	778001	10	CO	000	319			64	108000
00	12	36	07	10	55	0		0615	778001	10	CO	000	319			64	308000
00	05	01	07	20	45	0	CHEVRON MGSU 1 MITSUE 5-1-72-4	0615	778001	10	CO	000	319			64	108000
00	02	02	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	CO	000	319				408000
00	02	02	07	20	45	2	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	CO	000	319				708000
00	04	02	07	20	45	0		0615	778001	10	CO	000	319			64	308000
00	07	02	07	20	45	0	CHEVRON MGSU 1 MITSUE 7A-2-72-4	0615	778001	10	CO	000	319			64	108000
00	10	02	07	20	45	0		0615	778001	10	CO	000	319			64	308000
00	12	02	07	20	45	0	SOBC MITSUE 12-2-72-4	0615	778001	10	CO	000	319			64	108000
00	12	03	07	20	45	0		0615	778001	10	CO	000	319			64	308000
00	15	03	07	20	45	0	CHEVRON MGSU 1 MITSUE 15-3-72-4	0615	778001	10	CO	000	319			64	108000
00	02	04	07	20	45	0		0615	778001	10	CO	000	319			64	308000
00	04	04	07	20	45	0	CALSTAN MITSUE 4-4-72-4	0615	778001	10	CO	000	319			64	108000
00	10	04	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-4-72-4	0615	778001	10	CO	000	319			64	108000
00	12	04	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	CO	000	319			64	408000
00	12	04	07	20	45	2	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	CO	000	319				708000
00	02	05	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-5-72-4	0615	778001	10	CO	000	319			64	108000
00	04	05	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	CO	000	319			64	408000
00	04	05	07	20	45	2	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	CO	000	319				708000
00	10	05	07	20	45	0	CHEVRON MGSU #1 MITSUE 10-5-72-4	0615	778001	10	CO	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	CO	000	319

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSITING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	05	07	20	4	50	CALSTAN SOBC MITSUE 12-5-72-4	0615	778001	10	00	000	319			64	108000
00	02	06	07	20	4	50	CHEVRON MGSU #1 2-6-72-4	0615	778001	10	00	000	319			64	108000
00	04	06	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	09	06	07	20	4	50	CHEVRON MGSU 1 MITSUE 9-6-72-4	0615	778001	10	00	000	319				108004
00	10	06	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-6-72-4	0615	778001	10	00	000	319			64	108000
00	12	06	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	02	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-7-72-4	0615	778001	10	00	000	319			64	108000
00	04	07	07	20	4	50	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				408000
00	04	07	07	20	4	52	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				708000
00	06	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 6-7-72-4	0615	778001	10	00	000	319			64	108000
00	09	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 9-7-72-4	0615	778001	10	00	000	319				108003
00	14	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 14-7-72-4	0615	778001	10	00	000	319			64	108004
00	16	07	07	20	4	50	CHEVRON MGSU 1 MITSUE 16-7-72-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-8-72-4	0615	778001	10	00	000	319			64	108000
00	04	08	07	20	4	50	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319			64	408000
00	04	08	07	20	4	52	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319				708000
00	10	08	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-8-72-4	0615	778001	10	00	000	319			64	108000
00	14	08	07	20	4	50	CHEVRON MGSU 1 MITSUE 14-8-72-4	0615	778001	10	00	000	319			64	408000
00	14	08	07	20	4	52	CHEVRON MGSU 1 MITSUE 14-8-72-4	0615	778001	10	00	000	319				708000
00	02	09	07	20	4	50	CHEVRON MGSU 1 MITSUE 2-9-72-4	0615	778001	10	00	000	319			64	108000
00	04	09	07	20	4	50	CALSTAN SOBC MITSUE 4-9-72-4	0615	778001	10	00	000	319			64	108000
00	10	09	07	20	4	50	UNION MITSUE 10-9-72-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	20	4	50	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319			64	408000
00	12	09	07	20	4	52	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319				708000
00	02	10	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	04	10	07	20	4	50	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319			64	408000
00	04	10	07	20	4	52	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319				708000
00	10	10	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-10-72-4	0615	778001	10	00	000	319			64	108000
00	12	10	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	02	11	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	03	11	07	20	4	50	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319			64	408000
00	03	11	07	20	4	52	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319				708000
00	10	11	07	20	4	50	CHEVRON MGSU 1 MITSUE 10-11-72-4	0615	778001	10	00	000	319			64	108000
00	12	11	07	20	4	50	CALSTAN SOBC MITSUE 12-11-72-4	0615	778001	10	00	000	319			64	108000
00	16	11	07	20	4	50	CHEVRON SOBC MITSUE 16-11-72-4	0615	778001	10	00	000	319				108004

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER N
01 NOV 1988	045

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EFFECTIVE DATE	OPER NO
01 NOV 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL		
														m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	02	16	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	03	16	07	20	4	50	CHEVRON MGSU 1 MITSUE 3-16-72-4	0615	778001	10	00	000	319			64	108000
00	02	17	07	20	4	50	CALSTAN MITSUE 2-17-72-4	0615	778001	10	00	000	319			64	108000
00	04	17	07	20	4	50		0615	778001	10	00	000	319			64	308000
00	11	17	07	20	4	50	CHEVRON MSGU #1 MITSUE 11-17-72-4	0615	778001	10	00	000	319			64	108000
00	04	18	07	20	4	50	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319			64	408000
00	04	18	07	20	4	52	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319				708000
00	07	18	07	20	4	50	CHEVRON MGSU 1 MITSUE 7-18-72-4	0615	778001	10	00	000	319			64	108000
00	15	18	07	20	4	52	CHEVRON MGSU 1 MITSUE 15-18-72-4	0615	778001	10	00	000	319				408000
00	02	01	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	04	01	07	20	5	50	CHEVRON MGSU#1 MITSUE	0615	778001	10	00	000	319			64	408000
00	04	01	07	20	5	52	CHEVRON MGSU 1 MITSUE 4-1-72-5	0615	778001	10	00	000	319				708000
00	10	01	07	20	5	50	DECALTA ET AL MITSUE 10-1-72-5	0615	778001	10	00	000	319			64	108000
00	12	01	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	02	02	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	10	02	07	20	5	50	SOBC DECALTA ET AL MITSUE 10-2-72-5	0615	778001	10	00	000	319			64	108000
00	12	02	07	20	5	50		0615	778001	10	00	000	319			64	308000
02	10	03	07	20	5	50	CHEVRON MGSU 1 MITSUE 10-3-72-5	0615	778001	10	00	000	319			64	108200
00	02	10	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	10	10	07	20	5	50	IMP MITSUE 10-10GI-72-5	0615	778001	10	00	000	319			64	108000
00	02	11	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	04	11	07	20	5	50	CALSTAN SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319			64	408000
00	04	11	07	20	5	52	CALSTON SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319				708000
00	10	11	07	20	5	50	CHEVRON MGSU #1 MITSUE 10-11-72-5	0615	778001	10	00	000	319			64	108000
00	12	11	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	04	12	07	20	5	50	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319			64	408000
00	04	12	07	20	5	52	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319				708000
00	08	12	07	20	5	50	CHEVRON MGSU MITSUE 8-12-72-5	0615	778001	10	00	000	319			64	108000
00	10	12	07	20	5	50		0615	778001	10	00	000	319			64	308000
00	11	12	07	20	5	50	CHEVRON MGSU 1 MITSUE 11-12-72-5	0615	778001	10	00	000	319			64	108000
00	03	13	07	20	5	50	CHEVRON MGSU #1 MITSUE 3-13-72-5	0615	778001	10	00	000	319			64	408000
00	03	13	07	20	5	52	CHEVRON MGSU #1 MITSUE 3-13-72-5	0615	778001	10	00	000	319				708000
00	04	13	07	20	5	50	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				408000
00	04	13	07	20	5	52	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				708000
00	07	13	07	20	5	50	CHEVRON MGSU #1 MITSUE 7-13-72-5	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO		SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
															M^3 / DAY			
00	12	13	07	20	55	0	CHEVRON MGSU 1 MITSUE 12-13-72-5	0615	778001	10	CO	000	319				64	108000
00	02	14	07	20	55	0		0615	778001	10	CO	000	319				64	308000
00	04	14	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	CO	000	319				64	408000
00	04	14	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	CO	000	319					708000
00	10	14	07	20	55	0	CALSTAN SCBC MITSUE 10-14-72-5	0615	778001	10	CO	000	319				64	108000
00	12	14	07	20	55	0	CALSTAN MITSUE 12-14-72-5	0615	778001	10	CO	000	319				64	108000
00	02	15	07	20	55	0		0615	778001	10	CO	000	319				64	308000
00	10	15	07	20	55	0	HB MITSUE 10-15-72-5	0615	778001	10	CO	000	319				64	108000
00	01	22	07	20	55	0	CHEVRON MGSU 1 MITSUE 1-22-72-5	0615	778001	10	CO	000	319				64	408000
00	01	22	07	20	55	2	CHEVRON MGSU 1 MITUSE 1-22-72-5	0615	778001	10	CO	000	319					708000
00	04	22	07	20	55	0	DECALTA ETAL MITSUE 4-22-72-5	0615	778001	10	CO	000	319					108005
00	06	22	07	20	55	0	CHEVRON MGSU1 MITSUE 6-22-72-5	0615	778001	10	CO	000	319				64	108000
00	10	22	07	20	55	0	DECALTA ETAL MITSUE 10-22-72-5	0615	778001	10	CO	000	319				64	408000
00	02	23	07	20	55	0	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	CO	000	319				64	408000
00	02	23	07	20	55	2	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	CO	000	319					708000
00	05	23	07	20	55	0	CHEVRON MGSU #1 5-23-72-5	0615	778001	10	CO	000	319				64	108000
00	09	23	07	20	55	0	CHEVRON MGSU 1 MITSUE 9-23-72-5	0615	778001	10	CO	000	319				64	108000
00	12	23	07	20	55	0		0615	778001	10	CO	000	319				64	308000
00	05	24	07	20	55	0	CHEVRON MGSU 1 MITSUE 5-24-72-5	0615	778001	10	CO	000	319				64	108000
00	02	26	07	20	55	0	CHEVRON MITSUE IN 2-26-72-5	0615	778001	10	CO	000	319				64	108000
00	04	26	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	CO	000	319				64	408000
00	04	26	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	CO	000	319					708000
00	10	26	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-26-72-5	0615	778001	10	CO	000	319				64	108000
00	12	26	07	20	55	0		0615	778001	10	CO	000	319				64	308000
00	02	27	07	20	55	0	CALSTAN MITSUE 2-27-72-5	0615	778001	10	CO	000	319				64	108005
00	09	27	07	20	55	0	CHEVRON MGSU 1 MITSUE 9-27-72-5	0615	778001	10	CO	000	319				64	108000
00	12	27	07	20	55	0	DECALTA ET AL MITSUE 12-27-72-5	0615	778001	10	CO	000	319				64	108004
00	10	28	07	20	55	0	CALSTAN SCBC MITSUE 10-28-72-5	0615	778001	10	CO	000	319				64	108000
00	12	28	07	20	55	0		0615	778001	10	CO	000	319				64	308000
00	16	29	07	20	55	0	AMERICAN LEDUC MITSUE 16-29-72-5	0615	778001	10	CO	000	319				64	108000
00	10	32	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-32-72-5	0615	778001	10	CO	000	319				64	108000
00	02	33	07	20	55	0		0615	778001	10	CO	000	319				64	308000
00	04	33	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	CO	000	319				64	408000
00	04	33	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	CO	000	319					708000
00	10	33	07	20	55	2	IOE SYLVIA 10-33-72-5	0615	778001	10	CO	000	319				64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	CO	000	319

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	33	07	20	55	0	CALSTAN MITSUE 12-33-72-5	0615	778001	10	00	000	319			64	108000
00	04	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319			64	408000
00	04	34	07	20	55	2	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319				708000
00	08	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 8-34-72-5	0615	778001	10	00	000	319			64	108004
00	10	34	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-34-72-5	0615	778001	10	00	000	319			64	108000
00	12	34	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	02	35	07	20	55	0		0615	778001	10	00	000	319			64	308000
00	04	35	07	20	55	0	CALSTAN SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319			64	408000
00	04	35	07	20	55	2	CALSTON SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319				708000
00	10	35	07	20	55	0	CHEVRON MGSU 1 MITSUE 10-35-72-5	0615	778001	10	00	000	319			64	108000
00	12	35	07	20	55	0	CALSTAN MITSUE 12-35-72-5	0615	778001	10	00	000	319			64	108000
00	16	35	07	20	55	0	CHEVRON MGSU #1 MITSUE 16-35-72-5	0615	778001	10	00	000	319				108004
00	02	02	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	02	07	30	55	0	CHEVRON MGSU #1 MITSUE 4-2-73-5	0615	778001	10	00	000	319			64	408000
00	04	02	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-2-73-5	0615	778001	10	00	000	319				708000
00	10	02	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-2-73-5	0615	778001	10	00	000	319			64	108000
00	12	02	07	30	55	0	IOE SYLVIA 12-2-73-5	0615	778001	10	00	000	319			64	108000
00	02	03	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	03	07	30	55	0	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319			64	408000
00	04	03	07	30	55	2	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319				708000
00	10	03	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-3-73-5	0615	778001	10	00	000	319			64	108000
00	12	03	07	30	55	0	IOE SYLVIA 12-3GI-73-5	0615	778001	10	00	000	319			64	108000
00	02	04	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	04	04	07	30	55	0	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319			64	408000
00	04	04	07	30	55	2	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319				708000
00	10	04	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-4-73-5	0615	778001	10	00	000	319			64	108000
00	12	04	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	02	05	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	10	05	07	30	55	0	IOE SYLVIA 10-5GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	05	07	30	55	0	IOE MITSUE IN 12-5-73-5	0615	778001	10	00	000	319			64	108000
00	02	08	07	30	55	0		0615	778001	10	00	000	319			64	308000
00	03	08	07	30	55	0	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319			64	408000
00	03	08	07	30	55	2	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319				708000
00	10	08	07	30	55	0	IOE SYLVIA 10-8-73-5	0615	778001	10	00	000	319			64	108000
00	12	08	07	30	55	0	CHEVRON MGSU 1 MITSUE 12-8-73-5	0615	778001	10	00	000	319			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	09	07	30	5	50		0615	778001	10	00	000	319			64	308000
00	04	09	07	30	5	50	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319			64	408000
00	04	09	07	30	5	52	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319				708000
00	10	09	07	30	5	50	IOE SYLVIA 10-9GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	09	07	30	5	50		0615	778001	10	00	000	319			64	308000
00	04	10	07	30	5	50	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319			64	408000
00	04	10	07	30	5	52	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	.00	000	319				708000
00	07	10	07	30	5	50	CHEVRON MGSU #1 MITSUE 7-10-73-5	0615	778001	10	00	000	319			64	108000
00	10	10	07	30	5	50	CHEVRON MGSU 1 MITSUE 10-10-73-5	0615	778001	10	00	000	319			64	108000
00	14	10	07	30	5	50	CHEVRON MGSU #1 14-10-73-5	0615	778001	10	00	000	319			64	108004
00	02	11	07	30	5	50		0615	778001	10	00	000	319			64	308000
00	04	11	07	30	5	50	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319			64	408000
00	04	11	07	30	5	52	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319				708000
00	10	11	07	30	5	50	CHEVRON MGSU 1 MITSUE 10-11-73-5	0615	778001	10	00	000	319			64	108000
00	12	11	07	30	5	50	IOE SYLVIA 12-11GL-73-5	0615	778001	10	00	000	319			64	108000
00	03	17	07	30	5	50	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319			64	408000
00	03	17	07	30	5	52	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319				708000
00	10	17	07	30	5	50	CHEVRON MGSU 1 MITSUE 10-17-73-5	0615	778001	10	00	000	319			64	108000
00	12	17	07	30	5	50	CHEVRON MGSU 1 MITSUE 12-17-73-5	0615	778001	10	00	000	319			64	108000
00	08	20	07	30	5	50	CHEVRON MGSU 1 MITSUE 8-20-73-5	0615	778001	10	.00	000	319			64	108000
00	04	21	07	30	5	50	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319			64	408000
00	04	21	07	30	5	52	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319				708000
00	10	21	07	30	5	50	CHEVRON MGSU NO 1 MITSUE 10-21-73-5	0615	778001	10	00	000	319			64	108000
00	14	21	07	30	5	50	CHEVRON MGSU #1 MITSUE 14-21-73-5	0615	778001	10	00	000	319			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	952.0	23936	
00	01	01	00	10	10		WELLS FOR CONTROL WELL RATE 119	0615	778001	20	00	000	001				000000
00	12	01	06	90	350		ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	06	90	350		HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108104
00	12	02	06	90	350		CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	06	90	350			0615	778001	20	00	000	001			64	308000
00	06	03	06	90	350		BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108004
09	10	03	06	90	350			0615	778001	20	00	000	001			64	308000
09	12	03	06	90	350			0615	778001	20	00	000	001			64	308000
00	08	04	06	90	350		BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	06	90	350			0615	778001	20	00	000	001			64	308000
00	08	09	06	90	350		BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408004
09	10	09	06	90	350			0615	778001	20	00	000	001			64	308000
09	02	10	06	90	350			0615	778001	20	00	000	001			64	308000
09	04	10	06	90	350			0615	778001	20	00	000	001			64	308000
09	12	10	06	90	350			0615	778001	20	00	000	001			64	308000
00	02	11	06	90	350			0615	778001	20	00	000	001			64	308000
00	04	11	06	90	350		CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108004
00	10	11	06	90	350			0615	778001	20	00	000	001			64	308000
00	12	11	06	90	350			0615	778001	20	00	000	001			64	308000
00	04	12	06	90	350		ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	02	14	06	90	350		ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	06	90	350			0615	778001	20	00	000	001			64	308000
00	12	14	06	90	350		ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	06	90	350			0615	778001	20	00	000	001			64	308000
00	04	15	06	90	350		HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108104
00	10	15	06	90	350		HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	06	90	350		CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00	06	16	06	90	350		BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	06	90	350			0615	778001	20	00	000	001			64	308000
00	15	16	06	90	350		CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108000
00	10	20	06	90	350		PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408000
00	04	21	06	90	350			0615	778001	20	00	000	001			64	308000
00	08	21	06	90	350		CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 10 21 06 90 3 50	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	CO	000	001			64	108000
00 12 21 06 90 3 50	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	CO	000	001			64	108000
00 02 22 06 90 3 50	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	CO	000	001			64	108004
00 04 22 06 90 3 50		0615	778001	20	CO	000	001			64	308000
00 13 22 06 90 3 50	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	CO	000	001			64	108104
00 04 23 06 90 3 50	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	CO	000	001			64	108000
00 01 28 06 90 3 50	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	CO	000	001			64	108004
00 03 28 06 90 3 50	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	CO	000	001			64	408000
00 10 28 06 90 3 50	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	CO	000	001			64	108100
00 12 28 06 90 3 50		0615	778001	20	CO	000	001			64	308000
00 02 29 06 90 3 50	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	CO	000	001			64	108004
00 04 29 06 90 3 50		0615	778001	20	CO	000	001			64	308000
00 12 29 06 90 3 50	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	CO	000	001			64	108000
00 08 30 06 90 3 50	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	CO	000	001			64	108004
00 02 31 06 90 3 50		0615	778001	20	CO	000	001			64	308000
00 10 31 06 90 3 50	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	CO	000	001			64	108004
00 12 31 06 90 3 50	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	CO	000	001			64	408004
00 04 32 06 90 3 50		0615	778001	20	CO	000	001			64	308000
00 12 32 06 90 3 50	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	CO	000	001			64	108004
00 02 33 06 90 3 50	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	CO	000	001			64	108104
00 10 33 06 90 3 50	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	CO	000	001			64	108100
00 04 34 06 90 3 50	HOME ALMINEX MITSUE 4-34-69-3	0615	778001	20	CO	000	001			64	108004
00 10 34 06 90 3 50	HOME ALMX MITSUE 10-34-69-3	0615	778001	20	CO	000	001			64	108004
00 12 34 06 90 3 50		0615	778001	20	CO	000	001			64	308000
00 06 02 07 00 3 50	CHEVRON MGSU#1 MITUSE 6-2-70-3	0615	778001	20	CO	000	001				508004
00 13 04 07 00 3 50	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	CO	000	001			64	108000
00 02 05 07 00 3 50	CALSTAN SCBC HOME MITSUE 2-5-70-3	0615	778001	20	CO	000	001			64	108000
00 04 05 07 00 3 50		0615	778001	20	CO	000	001			64	308000
00 10 05 07 00 3 50	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	CO	000	001			64	108000
00 12 05 07 00 3 50		0615	778001	20	CO	000	001			64	308000
00 02 06 07 00 3 50	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	CO	000	001			64	408000
00 04 06 07 00 3 50		0615	778001	20	CO	000	001			64	300000
00 10 06 07 00 3 50	CALSTAN SCBC HOME MITSUE 10-6-70-3	0615	778001	20	CO	000	001			64	108004
00 12 06 07 00 3 50	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	CO	000	001			64	108004
00 04 07 07 00 3 50		0615	778001	20	CO	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	07	07	00	3	50	CHEVRON SCBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00	12	07	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	02	08	07	00	3	50	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	08	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	08	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	04	09	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	02	17	07	00	3	50	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	17	07	00	3	50	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00	12	17	07	00	3	50	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	07	00	3	50	CALSTAN SCBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00	04	18	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	18	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	18	07	00	3	50	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00	02	19	07	00	3	50	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108004
00	04	19	07	00	3	50	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	07	00	3	50	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108000
00	15	19	07	00	3	50	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	07	00	3	50	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00	04	20	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	29	07	00	3	50	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	07	00	3	50	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
00	02	30	07	00	3	50	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	30	07	00	3	50	CHEVRON MGSU 1 MITSUE 10-30-70-3	0615	778001	20	00	000	001			64	108000
00	12	30	07	00	3	50	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108000
00	13	10	07	00	3	50	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00	06	31	07	00	3	50	CHEVRON MGSU # 1 MITSUE 6-31-70-3	0615	778001	20	00	000	001			64	108000
00	10	31	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	31	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	04	32	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	32	07	00	3	50	CHEVRON SCBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	00	4	50	CHEVRON SCBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	12	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	00	4	50	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	00	4	50	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	14	07	00	4	50	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	07	00	4	50	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408000
00	02	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	00	4	50	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	07	00	4	50	CHEVRON MGSU #1 MITSUE 8-24-75-4	0615	778001	20	00	000	001			64	108000
00	10	24	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	24	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	01	25	07	00	4	50	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	25	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	25	07	00	4	50	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000
00	02	26	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	26	07	00	4	50	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	33	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	33	07	00	4	50	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	00	4	50	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	36	07	00	4	50	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	09	36	07	00	4	50	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
0012360700450	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	108004
0012040710350	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
0012040710352	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
0002050710350		0615	778001	20	00	000	001			64	308000
0004050710350		0615	778001	20	00	000	001			64	308000
0010050710350	IMP MITSUE 10-5G1-71-3	0615	778001	20	00	000	001			64	108000
0012050710350		0615	778001	20	00	000	001			64	308000
0002060710350		0615	778001	20	00	000	001			64	308000
0006060710350	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108000
0010060710350	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	108004
0012060710350		0615	778001	20	00	000	001			64	308000
0002070710350		0615	778001	20	00	000	001			64	308000
0004070710350	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
0002080710350	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108004
0004080710350		0615	778001	20	00	000	001			64	308000
0004090710350	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
0004090710352	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
0010180710350	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
0012180710350	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108000
0012180710352	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
0012290710350	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
0012290710352	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
0002300710350	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108000
0004300710350		0615	778001	20	00	000	001			64	308000
0010300710350	CHEVRON MGSU 1 MITSUE 10-30-71-3	0615	778001	20	00	000	001			64	408000
0002010710450	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
0004010710450		0615	778001	20	00	000	001			64	308000
0010010710450	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108004
0012010710450	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
0006050710450	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
0002070710450		0615	778001	20	00	000	001			64	308000
0012070710450		0615	778001	20	00	000	001			64	308000
0004080710450	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
0010110710450		0615	778001	20	00	000	001			64	308000
0002120710450		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	12	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	10	4	50	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408004
00	12	12	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	13	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	4	50	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	108000
00	11	13	07	10	4	50	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00	02	14	07	10	4	50	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00	10	14	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	4	50	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	19	07	10	4	50	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108004
00	02	24	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	03	24	07	10	4	50	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408000
00	04	26	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	26	07	10	4	50	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000
00	02	33	07	10	4	50	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108000
00	04	33	07	10	4	50	CHEVRON MGSU 1 MITSUE 4-33-71-4	0615	778001	20	00	000	001			64	408000
00	10	33	07	10	4	50	UNICN APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	10	4	52	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	10	4	50	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108004
00	04	34	07	10	4	50	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
00	10	34	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	34	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	02	35	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	04	35	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	12	35	07	10	4	50		0615	778001	20	00	000	001			64	308000
00	16	12	07	10	5	50	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	5	50	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	02	24	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	10	5	50	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408000
00	12	24	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	10	5	50		0615	778001	20	00	000	001			64	308000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

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EFFECTIVE DATE	OPER NO
01 NOV 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	26	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	16	34	07	10	5	50	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	20	3	50	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	03	07	20	4	50	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	12	12	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	20	4	50	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	4	50	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02	12	13	07	20	4	50	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	03	14	07	20	4	50	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	15	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	15	07	20	4	50	CHEVRON MGSU 1 MITSUE 4-15-72-4	0615	778001	20	00	000	001			64	408000
00	10	15	07	20	4	50	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	07	20	4	50	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	20	4	50	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408000
00	12	16	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	17	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	18	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	15	18	07	20	4	52	CHEVRON MGSU#1 7-18-72-4	0615	778001	20	00	000	001			64	408000
00	02	19	07	20	4	50	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108000
00	04	19	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	19	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	13	19	07	20	4	50	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	07	20	4	52	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	21	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	21	07	20	4	50	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	07	20	4	50	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

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01 NOV 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING (m^3/DAY)	MINIMUM ALLOWANCE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	21	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	23	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	20	45	0	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	07	20	45	0	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	07	20	45	0	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108000
00	04	24	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	20	45	0	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
00	12	24	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108004
00	04	25	07	20	45	0	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408900
00	02	26	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	09	26	07	20	45	0	BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	45	0	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00	12	28	07	20	45	0	COTTON ET AL MITSUE 12-28-72-4	0615	778001	20	00	000	001			64	108000
00	02	29	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	20	45	0	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	07	20	45	0	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	12	29	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	30	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	05	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00	12	30	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	15	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	04	31	07	20	45	0	CHEVRON MGSU 1 MITSUE 4-31-72-4	0615	778001	20	00	000	001			64	108000
00	10	31	07	20	45	0	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00	12	31	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	02	32	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00	05	32	07	20	45	0	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108000
00	10	32	07	20	45	0	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108100
00	12	32	07	20	45	0		0615	778001	20	00	000	001			64	308000
00	12	33	07	20	45	0	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108100
00	04	02	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	16	21	07	20	55	0	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	24	07	20	55	0	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING (E3/DAY)	MINIMUM ALLOWANCE TOTAL (E3/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	24	07	20	5	0		0615	778001	20	00	000	001			64	308000
00	12	24	07	20	5	0		0615	778001	20	00	000	001			64	308000
00	02	25	07	20	5	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	20	5	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	20	5	0	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	07	20	5	0	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	5	0		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	5	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	20	5	0	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	07	20	5	0	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	07	20	5	0	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	07	20	5	0	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	05	07	30	4	0	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	07	30	4	0	CHEVRON SCBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108100
00	12	05	07	30	4	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	30	4	0		0615	778001	20	00	000	001			64	308000
00	10	06	07	30	4	0	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	02	07	07	30	4	0	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	4	0	CHEVRON MGSU 1 MITSUE 10-7-73-4	0615	778001	20	00	000	001			64	408000
00	02	08	07	30	4	0	CHEVRON MGSU 1 MITSUE 2-8-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	30	4	0		0615	778001	20	00	000	001			64	308000
00	12	08	07	30	4	0	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	30	4	0	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108004
00	12	14	07	30	4	0		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	4	0		0615	778001	20	00	000	001			64	308000
00	12	15	07	30	4	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	4	0	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	07	30	4	0	CHEVRON MGSU 1 MITSUE 4-16-73-4	0615	778001	20	00	000	001			64	108100
00	10	16	07	30	4	0		0615	778001	20	00	000	001			64	308000
00	12	16	07	30	4	0	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108104
00	07	17	07	30	4	0	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108100
00	02	18	07	30	4	0	CHEVRON MGSU 1 MITSUE 2-18-73-4	0615	778001	20	00	000	001			64	108000
00	02	21	07	30	4	0		0615	778001	20	00	000	001			64	308000
00	10	21	07	30	4	0	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108100
00	02	22	07	30	4	0	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	04	22	07	30	4	50	CHEVRON MGSU 1 MITSUE 4-22-73-4	0615	778001	20	00	000	001			64	108100
00	01	01	07	30	5	50	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	08	12	07	30	5	50	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	13	12	07	30	5	50	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	108000
00	04	13	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	12	13	07	30	5	50	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	14	07	30	5	50	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000
00	04	14	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	14	07	30	5	50	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108000
00	12	14	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	5	50	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108004
00	12	15	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	16	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	09	16	07	30	5	50	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108004
00	11	16	07	30	5	50	CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
00	02	17	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	18	07	30	5	50	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	20	07	30	5	50	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	02	21	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	22	07	30	5	50	CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000
00	04	22	07	30	5	50	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108000
00	11	22	07	30	5	50	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108100
00	02	23	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	30	5	50	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108100
00	02	24	07	30	5	50	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	24	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	24	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	02	25	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	25	07	30	5	50	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108100
00	10	25	07	30	5	50	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING	MINIMUM ALLOWANCE TOTAL (m³ / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
0004270730550	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
0012270730550	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108100
0002280730550		0615	778001	20	00	000	001			64	308000
0010280730550	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
0004310730550	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408000
0012310730550		0615	778001	20	00	000	001			64	308000
0016310730550	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108004
0012320730550	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108000
0002340730550	CHEVRON MGSU 1 MITSUE 2-34-73-5	0615	778001	20	00	000	001			64	108000
0004340730550	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	408000
0010340730550		0615	778001	20	00	000	001			64	308000
0012340730550	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108100
0010360730650		0615	778001	20	00	000	001			64	308000
0002030740550	IOE MITSUE 2-3GI-74-5	0615	778001	20	00	000	001			64	108000
0004030740550	CHEVRON MGSU 1 MITSUE 4-3-74-5	0615	778001	20	00	000	001			64	108100
0010030740550		0615	778001	20	00	000	001			64	308000
0010040740550	IOE MITSUE 10-4GL-74-5	0615	778001	20	00	000	001			64	108100
0002060740550	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108100
0004060740550		0615	778001	20	00	000	001			64	308000
0010060740550	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108100
0004100740550	IOE MITSUE 4-10GI-74-5	0615	778001	20	00	000	001			64	108100
0010170740550	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108100
0013170740550	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108100
0003180740550	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
0010180740550	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
0012180740550	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108104
0002010740650	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
0010120740650		0615	778001	20	00	000	001				408000
0001130740650	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
0008130740650	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
0014220740650	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000
0012230740650	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108100
0004240740650	CHEVRON MGSU 1 MITSUE 4-24-74-6	0615	778001	20	00	000	001			64	108000
0003260740650	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108100
0002270740650		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	03	27	07	40	6	50		0615	778001	20	00	000	001			64	3C8000
00	10	27	07	40	6	50	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	1C8100
00	11	27	07	40	6	50	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	1C8100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	045

EFFECTIVE DATE	OPER NO
01 NOV 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3/DAY	MINIMUM ALLOWANCE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	NIPISI GILWOOD A PROJECT NO 1	0644	778001	20	00	000	001	8.0	364.0	15680	
000101001011 0	WELLS FOR CONTROL WELL RATE 84	0644	778001	20	00	000	001				000000
000431078075 0	PAN AM F-3 NIPISI 4-31-78-7	0644	778001	20	00	000	001			64	108100
001031078075 0		0644	778001	20	00	000	001			64	308000
001231078075 0	PAN AM F-2 NIPISI 12-31-78-7	0644	778001	20	00	000	001			64	108000
001213078085 0	UNO-TEX NIPISI 12-13-78-8	0644	778001	20	00	000	001			64	108004
000214078085 0		0644	778001	20	00	000	001			64	308000
000414078085 0	SUN LTD NIPISI 4-14-78-8	0644	778001	20	00	000	001			64	108004
001014078085 0	SUN L NIPISI 10-14-78-8	0644	778001	20	00	000	001			64	408000
001214078085 0		0644	778001	20	00	000	001			64	308000
000615078085 0	PAN AM P-1 NIPISI 6-15-78-8	0644	778001	20	00	000	001				408000
001015078085 0	MOBIL PAN AM SW NIPISI 10-15-78-8	0644	778001	20	00	000	001			64	108004
000222078085 0		0644	778001	20	00	000	001			64	308000
000422078085 0		0644	778001	20	00	000	001			64	308000
001022078085 0	SHELL ET AL NIPISI 10-22-78-8	0644	778001	20	00	000	001			64	408000
001222078085 0		0644	778001	20	00	000	001			64	308000
000228078085 0		0644	778001	20	00	000	001			64	308000
000628078085 0	SHELL ET AL NIPISI 6-28-78-8	0644	778001	20	00	000	001			64	408000
001028078085 0	SHELL ET AL NIPISI 10-28-78-8	0644	778001	20	00	000	001			64	108004
001228078085 0		0644	778001	20	00	000	001			64	308000
000233078085 0		0644	778001	20	00	000	001			64	308000
090433078085 0		0644	778001	20	00	000	001			64	308000
001033078085 0		0644	778001	20	00	000	001			64	308000
001133078085 0	SHELL ET AL NIPISI 11-33-78-8	0644	778001	20	00	000	001			64	408000
000236078085 0	AMOCO UNIT 328 NIPISI 2-36-78-8	0644	778001	20	00	000	001			64	108100
001036078085 0	SHELL ET AL NIPISI 10-36-78-8	0644	778001	20	00	000	001			64	408000
000405079075 0	TEXACO NIPISI 4-5-79-7	0644	778001	20	00	000	001			64	108004
001205079075 0		0644	778001	20	00	000	001			64	308000
000406079075 0		0644	778001	20	00	000	001			64	308000
000706079075 0	MOBIL NIPISI 7-6-79-7	0644	778001	20	00	000	001			64	108000
001006079075 0	MOBIL NIPISI 10-6-79-7	0644	778001	20	00	000	001			64	108000
001206079075 0	AMOCO UNIT 423 NIPISI 12-6-79-7	0644	778001	20	00	000	001			64	408000
000207079075 0	TEXACO TEXCAN NIPISI 2-7-79-7	0644	778001	20	00	000	001			64	108004
000407079075 0		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	060

EFFECTIVE DATE	OPER NO
01 NOV 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER (LOC EK, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSIDIARY (m³/DAY)	MINIMUM ALLOWANCE TOTAL (m³/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
0010070790750		0644	778001	20	00	000	001			64	308000
0012070790750	AMOCO UNIT 352 WIN NIPISI 12-7-79-7	0644	778001	20	00	000	001			64	408000
0004080790750	AMOCO UNIT 434 NIPISI 4-8-79-7	0644	778001	20	00	000	001			64	108000
0010080790750	TEXACO NIPISI 10-8-79-7	0644	778001	20	00	000	001			64	108004
0012080790750		0644	778001	20	00	000	001			64	308000
0002170790750	TEXACO TEXCAN NIPISI 2-17-79-7	0644	778001	20	00	000	001			64	108004
0004170790750	TEXACO TEXCAN NIPISI 4-17-79-7	0644	778001	20	00	000	001			64	408000
0010170790750	HB BA NIPISI 10-17-79-7	0644	778001	20	00	000	001			64	108000
0012170790750		0644	778001	20	00	000	001			64	308000
0002180790750	TEXACO TEXCAN NIPISI 2-18-79-7	0644	778001	20	00	000	001			64	108000
0004180790750	AGIP ET AL NIPISI 4-18-79-7	0644	778001	20	00	000	001			64	108000
0010180790750	HB BA NIPISI 10-18-79-7	0644	778001	20	00	000	001			64	108000
0012180790750	AMOCO UNIT #354 NIPISI 12-18-79-7	0644	778001	20	00	000	001			64	408000
0002190790750		0644	778001	20	00	000	001			64	308000
0004190790750	AMOCO UNIT 355 NIPISI 4-19-79-7	0644	778001	20	00	000	001			64	108000
0010190790750		0644	778001	20	00	000	001			64	308000
0012190790750	TEXACO TEXCAN NIPISI 12-19-79-7	0644	778001	20	00	000	001			64	408000
0004200790750		0644	778001	20	00	000	001			64	308000
0012200790750	HB BA NIPISI 12-20-79-7	0644	778001	20	00	000	001			64	108000
0004290790750		0644	778001	20	00	000	001			64	308000
0010290790750	HB BA NIPISI 10-29-79-7	0644	778001	20	00	000	001			64	108004
0012290790750	HB BA NIPISI 12-29-79-7	0644	778001	20	00	000	001			64	108000
0002300790750		0644	778001	20	00	000	001			64	308000
0004300790750		0644	778001	20	00	000	001			64	308000
0010300790750	HB BA NIPISI 10-30-79-7	0644	778001	20	00	000	001			64	108000
0012300790750	FPC ETAL NIPISI 12-30-79-7	0644	778001	20	00	000	001			64	408000
0004310790750		0644	778001	20	00	000	001			64	308000
0007310790750	HB BA NIPISI 7-31-79-7	0644	778001	20	00	000	001			64	108000
0010310790750		0644	778001	20	00	000	001			64	308000
0012310790750	HAMILTON ET AL NIPISI 12-31-79-7	0644	778001	20	00	000	001			64	408000
0010320790750	HB BA NIPISI 10-32-79-7	0644	778001	20	00	000	001			64	108004
0912320790750		0644	778001	20	00	000	001			64	308000
0004030790850		0644	778001	20	00	000	001			64	308000
0012030790850		0644	778001	20	00	000	001			64	308000
0002040790850		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER Nº
01 NOV 1988	060

EFFECTIVE DATE	OPER NO
01 NOV 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWABLE SUBSISTING 10^3 / DAY	MINIMUM ALLOWABLE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	04	07	90	8	50	HB NIPISI 10-4-79-8	0644	778001	20	00	000	001			64	108004
00	02	09	07	90	8	50	SHELL ET AL NIPISI 2-9-79-8	0644	778001	20	00	000	001				408000
00	10	09	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	04	10	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	12	10	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	04	15	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	02	16	07	90	8	50	SHELL ET AL NIPISI 2-16-79-8	0644	778001	20	00	000	001			64	408000
00	12	16	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	10	19	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	12	19	07	90	8	50	HAMILTON SOBC NIPISI 12-19-79-8	0644	778001	20	00	000	001			64	408004
00	02	20	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	06	20	07	90	8	50	SHELL ET AL NIPISI 6-20-79-8	0644	778001	20	00	000	001			64	408000
00	10	20	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	12	20	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	04	21	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	12	21	07	90	8	50	AMOCO NIPISI #120	0644	778001	20	00	000	001			64	408000
00	04	29	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	02	30	07	90	8	50	HAMILTON SOBC NIPISI 2-30-79-8	0644	778001	20	00	000	001			192	408000
00	16	31	07	90	8	50	HAMILTON SOBC NIPISI 16-31-79-8	0644	778001	20	00	000	001			384	108000
00	04	32	07	90	8	50	HAMILTON SOBC NIPISI 4-32-79-8	0644	778001	20	00	000	001			448	108004
00	12	32	07	90	8	50	AMOCO UNIT 83 WIW NIPISI 12-32-79-8	0644	778001	20	00	000	001				408000
00	06	25	07	90	9	50	HAMILTON NIPISI 6-25-79-9	0644	778001	20	00	000	001				408000
09	04	05	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	10	05	08	00	7	50	HB GULF NIPISI 10-5-80-7	0644	778001	20	00	000	001			64	108004
00	12	05	08	00	7	50	HB BA NIPISI 12-5-80-7	0644	778001	20	00	000	001			64	108000
00	02	06	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	04	06	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	10	06	08	00	7	50	HB BA NIPISI 10-6-80-7	0644	778001	20	00	000	001			64	108000
00	12	06	08	00	7	50	UNO-TEX SCBC NIPISI 12-6-80-7	0644	778001	20	00	000	001			64	408000
00	02	07	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	04	07	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	10	07	08	00	7	50	HB BA NIPISI 10-7-80-7	0644	778001	20	00	000	001			64	108100
00	12	07	08	00	7	50	HAMILTON ET AL NIPISI 12-7-80-7	0644	778001	20	00	000	001			64	408000
00	12	17	08	00	7	50	HB BA NIPISI 12-17-80-7	0644	778001	20	00	000	001			64	108000
00	02	18	08	00	7	50		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	060

EFFECTIVE DATE	OPER NO
01 NOV 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING (m^3/DAY)	MINIMUM ALLOWANCE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	# WELL STATUS (1 2 3 4 5 6)
0004180800750	AMOCO UNIT #365 NIPISI	0644	778001	20	00	000	001			64	108004
0010180800750	HB BA NIPISI 10-18-80-7	0644	778001	20	00	000	001			64	108000
0012180800750	UNO-TEX NIPISI 12-18-80-7	0644	778001	20	00	000	001			64	108000
0004190800750		0644	778001	20	00	000	001			64	308000
0007190800750	HB BA NIPISI 7-19-80-7	0644	778001	20	00	000	001			64	108000
0010190800750	HB BA NIPISI 10-19-80-7	0644	778001	20	00	000	001			64	108004
0002200800750	HB BA NIPISI 2-20-80-7	0644	778001	20	00	000	001			64	108004
0004200800750		0644	778001	20	00	000	001			64	308000
0011050800850	AMOCO UNIT 85 NIPISI 11-5-80-8	0644	778001	20	00	000	001			192	408000
0010120800850		0644	778001	20	00	000	001			64	308000
0012120800850	AMOCO UNIT 322 NIPISI 12-12-80-8	0644	778001	20	00	000	001			64	408000
0002130800850		0644	778001	20	00	000	001			64	308000
0004130800850	PACIFIC ETAL NIPISI 4-13-80-8	0644	778001	20	00	000	001			64	108004
0010130800850	HB BA NIPISI 10-13-80-8	0644	778001	20	00	000	001			64	108004
0012130800850		0644	778001	20	00	000	001			64	308000
0010140800850	PACIFIC ET AL NIPISI 10-14-80-8	0644	778001	20	00	000	001			64	408000
0012140800850		0644	778001	20	00	000	001			64	308000
0012190800850	ATLANTIC IOE NIPISI 12-19-80-8	0644	778001	20	00	000	001			64	408000
0010220800850	PACIFIC ET AL NIPISI 10-22-80-8	0644	778001	20	00	000	001			64	108004
0012220800850	AMOCO UNIT 199 NIPISI 12-22-80-8	0644	778001	20	00	000	001			64	408000
0002230800850		0644	778001	20	00	000	001			64	308000
0004230800850	PACIFIC ET AL NIPISI 4-23-80-8	0644	778001	20	00	000	001			64	408000
0010230800850	PACIFIC ET AL NIPISI 10-23-80-8	0644	778001	20	00	000	001			64	108004
0012230800850		0644	778001	20	00	000	001			64	308000
0002240800850		0644	778001	20	00	000	001			64	308000
0004240800850	PACIFIC ET AL NIPISI 4-24-80-8	0644	778001	20	00	000	001			64	108000
0010240800850	HAMILTON ETAL NIPISI 10-24-80-8	0644	778001	20	00	000	001			64	108004
0012240800850		0644	778001	20	00	000	001			64	308000
0002250800850	DENISON NIPISI 2-25-80-8	0644	778001	20	00	000	001			64	108004
0002270800850		0644	778001	20	00	000	001			64	308000
0004270800850	PACIFIC ET AL NIPISI 4-27-80-8	0644	778001	20	00	000	001			64	108000
0010270800850	MOBIL NW NIPISI 10-27-80-8	0644	778001	20	00	000	001			64	108004
0012270800850	AMOCO UNIT 201 NIPISI 12-27-80-8	0644	778001	20	00	000	001			64	408000
0010280800850		0644	778001	20	00	000	001			64	308000
0012280800850	ATLANTIC IOE NIPISI 12-28-80-8	0644	778001	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	060

EFFECTIVE DATE	OPER NO
01 NOV 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	29	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	12	29	08	00	8	50	AMOCO UNIT 93 NIPISI 12-29-80-8	0644	778001	20	00	000	001			64	408000
00	04	30	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	10	30	08	00	8	50	MOBIL NW NIPISI 10-30-80-8	0644	778001	20	00	000	001			64	108500
00	02	32	08	00	8	50	AMOCO UNIT 112 NIPISI	0644	778001	20	00	000	001			64	108000
00	04	32	08	00	8	50	ATLANTIC NIPISI 4-32-80-8	0644	778001	20	00	000	001			64	108500
00	10	32	08	00	8	50	ATLANTIC MUSKWA 10-32-80-8	0644	778001	20	00	000	001			64	108000
00	12	32	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	33	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	33	08	00	8	50	AMOCO NIPISI #135	0644	778001	20	00	000	001			64	108000
00	10	33	08	00	8	50	AMOCO UNIT 168 NIPISI 10-33-80-8	0644	778001	20	00	000	001			64	108000
00	12	33	08	00	8	50	ATLANTIC NIPISI 12-33-80-8	0644	778001	20	00	000	001			64	408000
00	02	34	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	34	08	00	8	50	UNO-TEX NIPISI 4-34-80-8	0644	778001	20	00	000	001			64	108004
00	10	34	08	00	8	50	ARCO NIPISI 10-34-80-8	0644	778001	20	00	000	001			64	108004
00	12	34	08	00	8	50	ATLANTIC NIPISI 12-34-80-8	0644	778001	20	00	000	001			64	408000
00	15	01	08	00	9	50	HAMILTON NIPISI 15-1-80-9	0644	778001	20	00	000	001			192	108000
00	04	13	08	00	9	50	PAN AM C-1 NIPISI 4-13-80-9	0644	778001	20	00	000	001			64	108005
00	12	13	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	14	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	10	14	08	00	9	50	PAN AM C-3 NIPISI 10-14-80-9	0644	778001	20	00	000	001			64	108004
00	12	14	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	10	15	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	12	15	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	16	08	00	9	50	HB UNION NIPISI 2-16-80-9	0644	778001	20	00	000	001			64	108004
00	10	16	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	14	16	08	00	9	50	HB UNION NIPISI 14-16-80-9	0644	778001	20	00	000	001			64	108004
00	10	17	08	00	9	50	HB UNION NIPISI 10-17-80-9	0644	778001	20	00	000	001			64	108000
00	12	17	08	00	9	50	ATLANTIC NIPISI 12-17-80-9	0644	778001	20	00	000	001			64	108004
00	12	21	08	00	9	50	MOBIL UTIK NIPISI 12-21-80-9	0644	778001	20	00	000	001			64	108004
00	02	22	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	04	22	08	00	9	50	ARCO HB NIPISI 4-22-80-9	0644	778001	20	00	000	001			64	108000
00	10	22	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	12	22	08	00	9	50	ARCO NIPISI 12-22-80-9	0644	778001	20	00	000	001			64	108004
00	02	23	08	00	9	50		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	060

EFFECTIVE DATE	OPER NO
01 NOV 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING (m³/DAY)	MINIMUM ALLOWANCE TOTAL (m³/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00042308009 50	PAN AM C-5 NIPISI 4-23-80-9	0644	778001	20	00	000	001			64	408004
00102308009 50	AMOCO UNIT NO. 19 NIPISI 10-23-80-9	0644	778001	20	00	000	001			64	108000
00122308009 50		0644	778001	20	00	000	001			64	308000
00042408009 50	PAN AM C-2 NIPISI 4-24-80-9	0644	778001	20	00	000	001			64	408000
00102408009 50		0644	778001	20	00	000	001			64	308000
00122408009 50		0644	778001	20	00	000	001			64	308000
00022508009 50		0644	778001	20	00	000	001			64	308000
00042508009 50	ARCO IOE NIPISI 4-25-80-9	0644	778001	20	00	000	001			64	108000
00102508009 50	ATLANTIC IOE NIPISI 10-25-80-9	0644	778001	20	00	000	001			64	108004
00122508009 50		0644	778001	20	00	000	001			64	308000
00022608009 50		0644	778001	20	00	000	001			64	308000
00102608009 50		0644	778001	20	00	000	001			64	308000
00022708009 50	ARCO NIPISI 2-27-80-9	0644	778001	20	00	000	001			64	108004
00042708009 50		0644	778001	20	00	000	001			64	308000
00122708009 50	PAN AM ARCO J-8 NIPISI 12-27-80-9	0644	778001	20	00	000	001			64	108100
00103408009 50		0644	778001	20	00	000	001			64	308000
00023508009 50	PAN AM J-4 NIPISI 2-35-80-9	0644	778001	20	00	000	001			64	108004
00043508009 50	PAN AM N-1 NIPISI 4-35-80-9	0644	778001	20	00	000	001			64	108000
00103508009 50		0644	778001	20	00	000	001			64	308000
00123508009 50	AMOCO J-9 NIPISI 12-35-80-9	0644	778001	20	00	000	001			64	108004
00023608009 50		0644	778001	20	00	000	001			64	308000
00043608009 50	PAN AM J-1 NIPISI 4-36-80-9	0644	778001	20	00	000	001			64	408004
00103608009 50	PAN AM L-1 NIPISI 10-36-80-9	0644	778001	20	00	000	001			64	108000
00123608009 50		0644	778001	20	00	000	001			64	308000
00020308108 50	ATLANTIC MUSKWA 2-3-81-8	0644	778001	20	00	000	001			64	108004
00040308108 50	ATLANTIC NIPISI 4-3-81-8	0644	778001	20	00	000	001			64	108004
00100308108 50		0644	778001	20	00	000	001			64	308000
00120308108 50		0644	778001	20	00	000	001			64	308000
00020408108 50	AMOCO UNIT 169 NIPISI 2-4-81-8(STD)	0644	778001	20	00	000	001			64	108004
00040408108 50	AMOCO UNIT # 137 NIPISI 4-4-81-8	0644	778001	20	00	000	001			64	108000
00100408108 50		0644	778001	20	00	000	001			64	308000
00120408108 50	ATLANTIC IOE NIPISI 12-4-81-8	0644	778001	20	00	000	001			64	408000
00020508108 50	AMOCO UNIT #114 NIPISI 2-5-81-8	0644	778001	20	00	000	001			64	108000
00040508108 50		0644	778001	20	00	000	001			64	308000
00100508108 50	ATLANTIC ICE NIPISI 10-5-81-8	0644	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	060

EFFECTIVE DATE	OPER NO
01 NOV 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	05	08	10	8	52		0644	778001	20	00	000	001			64	308000
00	02	08	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	10	08	08	10	8	52	PACIFIC ETAL NIPISI 10-8MU-81-8	0644	778001	20	00	000	001			64	108004
00	12	08	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	02	09	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	09	08	10	8	52	PACIFIC ET AL NIPISI 4-9MU-81-8	0644	778001	20	00	000	001			64	108000
00	10	09	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	12	09	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	02	10	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	10	08	10	8	50	ATLANTIC MUSKWA 4-10-81-8	0644	778001	20	00	000	001			64	408000
00	10	10	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	12	10	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	11	08	10	8	50	ARCO NIPISI 4-11-81-8	0644	778001	20	00	000	001			64	108000
00	12	11	08	10	8	50	ATLANTIC MUSKWA 12-11-81-8	0644	778001	20	00	000	001			64	108000
00	04	14	08	10	8	50	ARCO NIPISI 4-14-81-8	0644	778001	20	00	000	001			64	108004
00	02	15	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	15	08	10	8	50	ATLANTIC MUSKWA 4-15-81-8	0644	778001	20	00	000	001			64	108000
00	04	16	08	10	8	50	PACIFIC ETAL UTIKUMA 4-16-81-8	0644	778001	20	00	000	001			64	108000
00	07	16	08	10	8	50	PANCON NIPISI 7-16-81-8(#173)	0644	778001	20	00	000	001			64	108000
00	02	17	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	02	18	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	06	18	08	10	8	50	ARCO NIPISI 6-18-81-8	0644	778001	20	00	000	001			64	108004
00	02	01	08	10	9	50	PAN AM M-1 NIPISI 2-1-81-9	0644	778001	20	00	000	001			64	108004
00	04	01	08	10	9	50		0644	778001	20	00	000	001			64	308000
00	02	02	08	10	9	50	PAN AM J-2 NIPISI 2-2-81-9	0644	778001	20	00	000	001			64	108004

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	060

EFFECTIVE DATE	OPER NO
01 NOV 1988	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3/DAY	MINIMUM ALLOWANCE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA KEYSTONE BR B PROJ NO 67	0685	126002	20	CO	000	067	8.0	136.0	1792	
00	10	05	04	80	3	50	ASHLAND B NORTH PEM 10-5-48-3	0685	126002	20	00	000	067			64	108104
00	12	05	04	80	3	50	ASHLAND B NORTH PEM 12-5-48-3	0685	126002	20	CO	000	067				108103
00	14	05	04	80	3	50	WHITEHALL KEY PEM 14-5-48-3	0685	126002	20	CO	000	067			64	108100
02	16	05	04	80	3	50	CPOG KEY PEM 16-5-48-3	0685	126002	20	00	000	067				408004
00	10	06	04	80	3	50	WHITEHALL KEYSTONE 10-6-48-3	0685	126002	20	CO	000	067			64	108104
00	16	06	04	80	3	50	C S WAR KEY PEMBINA 16-6-48-3	0685	126002	20	CC	000	067				408000
00	02	07	04	80	3	50	ASHLAND B NORTH PEM 2-7-48-3	0685	126002	20	00	000	067				108503
00	06	07	04	80	3	50	WHITEHALL KEYSTONE 6-7-48-3	0685	126002	20	00	000	067			64	408000
00	08	07	04	80	3	50	WHITEHALL ET AL KEY PEM 8-7-48-3	0685	126002	20	CC	000	067			64	108900
00	16	07	04	80	3	52	WHITEHALL KEYSTONE 16-7-48-3	0685	126002	20	00	000	067			64	408000
00	02	08	04	80	3	50	ASHLAND B NORTH PEM 2-8-48-3	0685	126002	20	00	000	067				108003
00	04	08	04	80	3	50	ASHLAND B NORTH PEM 4-8-48-3	0685	126002	20	CO	000	067			64	108004
00	06	08	04	80	3	52	HB KEY PEM 6-8-48-3	0685	126002	20	00	000	067				408000
00	08	08	04	80	3	50	HB KEYSTONE PEMBINA 8-8-48-3	0685	126002	20	00	000	067			64	108000
00	10	08	04	80	3	50	ASHLAND B NORTH PEM 10-8-48-3	0685	126002	20	CO	000	067			64	108004
00	12	08	04	80	3	50	ASHLAND B NORTH PEM 12-8-48-3	0685	126002	20	00	000	067				108003
00	14	08	04	80	3	52	HB KEY PEM 14-8M46-48-3	0685	126002	20	00	000	067			64	108000
00	16	08	04	80	3	50	HB KEY PEM 16-8M46-48-3	0685	126002	20	CO	000	067				408000
00	06	09	04	80	3	52	WHITEHALL KEYSTONE 6-9-48-3	0685	126002	20	00	000	067			64	408000
00	10	09	04	80	3	52	DOME ET AL PEMBINA 10-9-48-3	0685	126002	20	00	000	067			64	108000
00	12	09	04	80	3	50	ASHLAND PEMBINA 12-9-48-3	0685	126002	20	CO	000	067				108003
02	14	09	04	80	3	50	WHITEHALL KEYSTONE 14-9BR-48-3	0685	126002	20	00	000	067			64	108000
02	16	09	04	80	3	50	WHITEHALL KEY PEM 16-9BR-48-3	0685	126002	20	00	000	067				408000
00	04	15	04	80	3	50	DOME ET AL PEMBINA 4-15-48-3	0685	126002	20	00	000	067			64	108000
00	06	15	04	80	3	50	WHITEHALL ETAL KEY PEM 6-15MU-48-3	0685	126002	20	00	000	067				408000
00	08	15	04	80	3	52	WHITEHALL ETAL KEYSTONE 8-15ML-48-3	0685	126002	20	CO	000	067			64	108900
00	12	15	04	80	3	50	KAISER ET AL PEMBINA 12-15-48-3	0685	126002	20	CC	000	067				108003
00	14	15	04	80	3	50	WHITEHALL ETAL KEY PEM 14-15BR-48-3	0685	126002	20	00	000	067			64	108900
00	02	16	04	80	3	50	ASHLAND B NORTH PEM 2-16-48-3	0685	126002	20	00	000	067				108003
00	04	16	04	80	3	50	ASHLAND "B" NORTH PEM 4-16-48-3	0685	126002	20	CO	000	067			64	108004
00	06	16	04	80	3	52	HB KEY PEM 6-16-M46-48-3	0685	126002	20	00	000	067				408000
00	08	16	04	80	3	52	HB KEY PEM 8-16M46-48-3	0685	126002	20	CO	000	067			64	108000
00	10	16	04	80	3	50	ASHLAND B NORTH PEM 10-16-48-3	0685	126002	20	CO	000	067			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126002	20	CO	CCC	067

EFFECTIVE DATE	OPER NO
01 NOV 1988	064

EFFECTIVE DATE	OPER NO
01 NOV 1988	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE: SUBSISTING m^3/DAY	MINIMUM ALLOWANCE: TOTAL m^3/DAY	TOTAL PROD AREA: PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	16	048	03	5	0	ASHLAND B NORTH PEM 12-16-48-3	0685	126002	20	00	000	067				108004
00	14	16	048	03	5	2	CS WAR KEY PEMBINA 14-16M46-48-3	0685	126002	20	00	000	067			64	108000
02	16	16	048	03	5	0	CS WAR KEY PEMBINA 16-16BR-48-3	0685	126002	20	00	000	067				408000
00	02	17	048	03	5	0	ASHLAND B NORTH PEM 2-17-48-3	0685	126002	20	00	000	067				108003
00	04	17	048	03	5	0	DOME ET AL PEMBINA 4-17-48-3	0685	126002	20	00	000	067			64	108000
02	06	17	048	03	5	0	WHITEHALL ET AL KEY 6-17BR-48-3	0685	126002	20	00	000	067				408000
02	08	17	048	03	5	0	WHITEHALL KEYSTONE 8-17BR-48-3	0685	126002	20	00	000	067			64	108000
00	10	17	048	03	5	0	ASHLAND B NORTH PEM 10-17-48-3	0685	126002	20	00	000	067			64	108004
02	14	17	048	03	5	0	WHITEHALL ET AL KEY 14-17BR-48-3	0685	126002	20	00	000	067			64	108000
02	16	17	048	03	5	0	WHITEHALL KEY PEM 16-17BR-48-3	0685	126002	20	00	000	067				408000
00	02	20	048	03	5	0	WHITEHALL ET AL KEY PEM 2-20BR-48-3	0685	126002	20	00	000	067			64	108500
00	08	20	048	03	5	0	MUSKETEER UNIT PEM 8-20-48-3	0685	126002	20	00	000	067				108103
00	02	21	048	03	5	0	WHITEHALL KEY PEM 2-21BR-48-3	0685	126002	20	00	000	067			64	108000
00	04	21	048	03	5	0	WHITEHALL KEY PEM 4-21BR-48-3	0685	126002	20	00	000	067			64	108504
00	04	22	048	03	5	0	LEDDY PEMBINA 4-22-48-3	0685	126002	20	00	000	067			64	108204

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126002	20	00	000	067

EFFECTIVE DATE	OPER NO
01 NOV 1988	064

EFFECTIVE DATE	OPER NO
01 NOV 1988	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING M^3/DAY	MINIMUM ALLOWANCE TOTAL M^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RIVER C PROJECT NC 1	0685	126003	20	00	000	001	8.0	136.0	1600	
00	10	10	01	01	10		WELLS FOR CONTROL WELL RATE 11	0685	126003	20	00	000	001				CCCCCC
00	06	31	04	70	250		BERRY WHITEHALL KEY PEM 6-31-47-2	0685	126003	20	CC	000	001			64	4C8000
00	12	31	04	70	250		ASHLAND C UNIT PEM 12-31-47-2	0685	126003	20	00	000	001			64	1C8CCC
00	14	31	04	70	250		WHITEHALL ET AL KEY PEM 14-31-47-2	0685	126003	20	00	000	001				408000
00	14	35	04	70	350		W M W ET AL KEY PEM 14-35-47-3	0685	126003	20	CC	000	001			64	408000
00	16	35	04	70	350		WHITEHALL ET AL KEY PEM 16-35-47-3	0685	126003	20	CC	000	001			64	4C8CCC
00	06	36	04	70	350		BERRY WHITEHALL KEY PEM 6-36-47-3	0685	126003	20	CC	000	001			64	4C8CCC
00	08	36	04	70	350		BERRY WHITEHALL KEY PEM 8-36-47-3	0685	126003	20	CC	000	001			64	4C8CCC
00	10	36	04	70	350		ASHLAND C UNIT PEM 10-36-47-3	0685	126003	20	00	000	001			64	1C8CCC
00	12	36	04	70	350		ASHLAND C UNIT PEM 12-36-47-3	0685	126003	20	00	000	001			64	108000
00	14	36	04	70	350		WHITEHALL ET AL KEY PEM 14-36-47-3	0685	126003	20	CC	000	001				4C8CCC
00	16	36	04	70	350		WHITEHALL ET AL KEY PEM 16-36-47-3	0685	126003	20	CC	000	001				4C8CCC
00	04	06	04	80	250		ASHLAND C UNIT PEM 4-6-48-2	0685	126003	20	.00	000	001			64	108900
00	06	06	04	80	250		WHITEHALL ET AL KEY PEM 6-6-48-2	0685	126003	20	CC	000	001				408000
00	02	01	04	80	350		ASHLAND C UNIT PEM 2-1-48-3	0685	126003	20	CC	000	001			64	108900
00	04	01	04	80	350		ASHLAND C UNIT PEM 4-1-48-3	0685	126003	20	00	000	001			64	108000
00	06	01	04	80	350		WHITEHALL ET AL WARBURG 6-1-48-3	0685	126003	20	CC	000	001				4C8000
00	08	01	04	80	350		WHITEHALL ET AL WARBURG 8-1-48-3	0685	126003	20	CC	000	001				408000
00	10	01	04	80	350		ASHLAND C UNIT PEM 10-1-48-3	0685	126003	20	00	000	001			64	1C8100
00	12	01	04	80	350		ASHLAND C UNIT PEM 12-1-48-3	0685	126003	20	CC	000	001			64	108000
00	14	01	04	80	350		WHITEHALL ET AL KEY PEM 14-1-48-3	0685	126003	20	CC	000	001				4C8CCC
02	16	01	04	80	350		WHITEHALL ET AL KEY PEM 16-1BR-48-3	0685	126003	20	.00	000	001				408000
00	02	02	04	80	350		ASHLAND C UNIT PEM 2-2-48-3	0685	126003	20	CC	000	001			64	1C8100
00	08	02	04	80	350		WHITEHALL ET AL KEY PEM 8-2-48-3	0685	126003	20	CC	000	001				4C8000
00	10	02	04	80	350		ASHLAND C UNIT PEM 10-2-48-3	0685	126003	20	CC	000	001			64	1C8CCC
00	14	02	04	80	350		WHITEHALL ET AL KEY PEM 14-2-48-3	0685	126003	20	CC	000	001			64	408000
00	16	02	04	80	350		WHITEHALL ET AL KEY PEM 16-2-48-3	0685	126003	20	CC	000	001				4C8CCC
00	06	10	04	80	350		WHITEHALL ET AL KEY PEM 6-10-48-3	0685	126003	20	00	000	001			64	4C8000
00	08	10	04	80	350		WHITEHALL ET AL KEY PEM 8-10BR-48-3	0685	126003	20	CC	000	001			64	1C8100
00	10	10	04	80	350		MUSKETEER C PEMBINA UNIT 10-1C-48-3	0685	126003	20	CC	000	001			64	108100
02	16	10	04	80	350		WHITEHALL ET AL KEY PEM A16-1C-48-3	0685	126003	20	CC	000	001				4C8CCC
00	02	11	04	80	350		ASHLAND C UNIT PEM 2-11-48-3	0685	126003	20	CC	000	001			64	108900
00	04	11	04	80	350		MUSKETEER PEMBINA C UNIT 4-11-48-3	0685	126003	20	CC	CCC	001			64	1C8CCC

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126003	20	CC	OCC	CC1

EFFECTIVE DATE	OPER NO
01 NOV 1988	064

EFFECTIVE DATE	OPER NO
01 NOV 1988	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE: SUBSISTING (m^3 / DAY)	MINIMUM ALLOWANCE: TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	06	11	048	03	5	0	ASHLAND C UNIT PE 2/6-11-48-3	0685	126003	20	00	000	001				408000
00	08	11	048	03	5	0	ASHLAND C UNIT PEM 8-11-48-3	0685	126003	20	00	000	001				108903
00	10	11	048	03	5	0	ASHLAND C UNIT PEM 10-11-48-3	0685	126003	20	00	000	001			64	108104
00	12	11	048	03	5	0	ASHLAND C UNIT PEM 12-11-48-3	0685	126003	20	00	000	001			64	108000
00	14	11	048	03	5	0	CIGOL KEY PEM 14-11-48-3	0685	126003	20	00	000	001				408000
02	16	11	048	03	5	0	CIGOL KEY PEM 16-11BR-48-3	0685	126003	20	00	000	001				408000
00	02	12	048	03	5	0	ASHLAND C UNIT PEM 2-12-48-3	0685	126003	20	00	000	001			64	108500
00	04	12	048	03	5	0	WHITEHALL ET AL KEY PEM 4-12-48-3	0685	126003	20	00	000	001			64	108700
02	06	12	048	03	5	0	ASHLAND C UNIT PEM 6-12-48-3	0685	126003	20	00	000	001				408000
00	08	12	048	03	5	0	WHITEHALL ET AL KEY PEM 8-12-48-3	0685	126003	20	00	000	001				408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	064

EFFECTIVE DATE	OPER. NO
01 NOV 1988	P34

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD. AREA PROD. AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BR FFF & GGG PROJECT NC 1	0685	126060	20	00	000	001	8.0	96.0	576	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH MISC 861C	0685	126060	20	00	000	001				000000
00	12	25	04	60	25	0	FOCUS ET AL KNOBHILL 12-25-46-2	0685	126060	20	00	000	001			64	108100
00	10	26	04	60	25	0	FOCUS ET AL KNOBHILL 10-26-46-2	0685	126060	20	00	000	001			64	108100
00	16	26	04	60	25	0	BLUESKY ET AL PEMBINA 16-26-46-2	0685	126060	20	00	000	001				408000
00	02	35	04	60	25	0	FOCUS ET AL PEMBINA 2-35-46-2	0685	126060	20	00	000	001			32	108100
00	03	35	04	60	25	0	FOCUS ET AL PEMBINA 3-35-46-2	0685	126060	20	00	000	001			64	108100
00	06	35	04	60	25	0	BLUESKY ET AL PEMBINA 6-35-46-2	0685	126060	20	00	000	001				408000
00	08	35	04	60	25	0	BLUESKY ET AL PEMBINA 8-35-46-2	0685	126060	20	00	000	001			32	108000
00	10	35	04	60	25	0	FOCUS ET AL PEMBINA 10-35-46-2	0685	126060	20	00	000	001			32	108900
00	11	35	04	60	25	0	FOCUS ET AL PEMBINA 11-35-46-2	0685	126060	20	00	000	001			32	108900
00	12	35	04	60	25	0	MARK ET AL PEMBINA 12-35-46-2	0685	126060	20	00	000	001			16	108100
00	14	35	04	60	25	0	MARK ET AL PEMBINA 14-35-46-2	0685	126060	20	00	000	001			16	108100
00	16	35	04	60	25	0	BLUESKY ET AL PEMBINA 16-35-46-2	0685	126060	20	00	000	001			32	408000
00	04	36	04	60	25	0	FOCUS ET AL PEMBINA 4-36-46-2	0685	126060	20	00	000	001			32	108900
00	06	36	04	60	25	0	MARK ET AL PEMBINA 6-36-46-2	0685	126060	20	00	000	001			32	108004
00	12	36	04	60	25	0	FOCUS ET AL PEMBINA 12-36-46-2	0685	126060	20	00	000	001			32	108000
00	14	36	04	60	25	0		0685	126060	20	00	000	001			32	308000
00	02	02	04	70	25	0	FOCUS ET AL PEMBINA 2-2-47-2	0685	126060	20	00	000	001			32	108000
00	08	02	04	70	25	0		0685	126060	20	00	000	001			32	308000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126060	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 NOV 1988	P34

EFFECTIVE DATE	OPER NO
01 NOV 1988	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3/DAY	MINIMUM ALLOWANCE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	PEMBINA CARDIUM PROJECT NO 9	0685	176000	20	CO	CCO	009	8.0	200.0	1600	
0010060470750	GRT PLNS ET AL B PEM 10-6-47-7	0685	176000	20	00	000	009			32	108100
0012060470750	GRT PLNS ET AL B PEM 12-6-47-7	0685	176000	20	00	000	009			32	108100
0014060470750	GRT PLNS ET AL B PEM IN 14-6-47-7	0685	176000	20	CO	000	009			32	408000
0016060470750	GRT PLNS ET AL B PEM IN 16-6-47-7	0685	176000	20	00	000	009			32	408000
0002070470750	GRT PLNS ET AL B PEM 2-7-47-7	0685	176000	20	00	000	009			32	108000
0004070470750	GRT PLNS ET AL B PEM 4-7-47-7	0685	176000	20	CO	000	009			32	108000
0006070470750	GPD ET AL B PEM IN 6-7-47-7	0685	176000	20	00	000	009			32	408000
0008070470750	GPD ET AL B PEM IN 8-7-47-7	0685	176000	20	00	000	009			32	408000
0010070470750	GRT PLNS ET AL B PEM 10-7-47-7	0685	176000	20	CO	000	009			32	108000
0012070470750	GRT PLNS ET AL B PEM 12-7-47-7	0685	176000	20	00	000	009			32	108000
0014070470750	GRT PLNS ET AL B PEM IN 14-7-47-7	0685	176000	20	CO	000	009			32	408000
0016070470750	GRT PLNS ET AL B PEM IN 16-7-47-7	0685	176000	20	CO	000	009			32	408000
0002180470750	GRT PLNS ET AL B PEM 2-18-47-7	0685	176000	20	00	000	009			32	108000
0004180470750	GRT PLNS ET AL B PEM 4-18-47-7	0685	176000	20	00	000	009			32	108000
0006180470750	GRT PLNS ET AL B PEM IN 6-18-47-7	0685	176000	20	CO	000	009			32	408000
0008180470750	GPD ET AL B PEM IN 8-18-47-7	0685	176000	20	CO	000	009			32	408000
0010180470750	GRT PLNS ET AL B PEM 10-18-47-7	0685	176000	20	CO	000	009			32	108000
0012180470750	GRT PLNS ET AL B PEM 12-18-47-7	0685	176000	20	CO	000	009			32	108000
0014180470750	GRT PLNS ET AL B PEM IN 14-18-47-7	0685	176000	20	00	000	009			32	408000
0016180470750	GRT PLNS ET AL B PEM IN 16-18-47-7	0685	176000	20	00	000	009			32	408000
0010010470850	BYSL GR PLS SBD WOLF CREEK 10-1	0685	176000	20	CO	000	009			32	108100
0012010470850	BYSL GR PLS SBD WOLF CREEK 12-1	0685	176000	20	00	000	009			32	108100
0014010470850	BAYSEL GR PL SBD WOLF CR 14-1	0685	176000	20	CO	000	009			32	408000
0016010470850	GRT PLNS ET AL B PEM IN 16-1-47-8	0685	176000	20	CO	000	009			32	408000
0010020470850	BYSL GR PLS SBD WOLF CREEK 10-2	0685	176000	20	CO	000	009			32	108100
0016020470850	BAYSEL GR PL SEABOARD WOLF CR 16-2	0685	176000	20	00	000	009			32	408000
0002110470850	BYSL GR PLS SBD WOLF CREEK 2-11	0685	176000	20	CO	000	009			32	108000
0008110470850	BAYSEL GR PL SEABOARD WOLF CR 8-11	0685	176000	20	CO	000	009			32	408000
0010110470850	BYSL GR PLS SBD WOLF CREEK 10-11	0685	176000	20	CO	000	009			32	108000
0016110470850	GRT PLNS ET AL B PEM IN 16-11-47-8	0685	176000	20	CO	000	009			32	408000
0002120470850	BYSL GR PLS SBD WOLF CREEK 2-12	0685	176000	20	00	000	009			32	108000
0004120470850	BYSL GR PLS SBD WOLF CREEK 4-12	0685	176000	20	00	000	009			32	108000
0006120470850	BAYSEL GR PL SEABOARD WOLF CR 6-12	0685	176000	20	CO	000	009			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	CO	CCC	CC9

EFFECTIVE DATE	OPER NO
01 NOV 1988	076

EFFECTIVE DATE	OPER NO
01 NOV 1988	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	12	047	08	5	0	BAYSEL GR PL SEABOARD WOLF CR 8-12	0685	176000	20	00	000	009			32	408000
00	10	12	047	08	5	0	BYSL GR PLS SBD WOLF CREEK 10-12	0685	176000	20	00	000	009			32	108000
00	12	12	047	08	5	0	BYSL GR PLS SBD WOLF CREEK 12-12	0685	176000	20	00	000	009			32	108000
00	14	12	047	08	5	0	GRT PLNS ET AL B PEM IN 14-12-47-8	0685	176000	20	00	000	009			32	408000
00	16	12	047	08	5	0	GRT PLNS ET AL B PEM IN 16-12-47-8	0685	176000	20	00	000	009			32	408000
00	02	13	047	08	5	0	GRT PLNS ET AL B PEM 2-13-47-8	0685	176000	20	00	000	009			32	108000
00	04	13	047	08	5	0	BYSL GR PLS SBD WOLF CREEK NO 4-13	0685	176000	20	00	000	009			32	108000
00	06	13	047	08	5	0	GRT PLNS ET AL B PEM IN 6-13-47-8	0685	176000	20	00	000	009			32	408000
00	08	13	047	08	5	0	GRT PLNS ET AL B PEM IN 8-13-47-8	0685	176000	20	00	000	009			32	408000
00	10	13	047	08	5	0	BYSL GR PLS SBD WOLF CREEK NO 10-13	0685	176000	20	00	000	009			32	108000
00	12	13	047	08	5	0	BYSL GR PLS SBD WOLF CREEK 12-13	0685	176000	20	00	000	009			32	108000
00	14	13	047	08	5	0	BAYSEL GR PL SEABOARD WOLF CR 14-13	0685	176000	20	00	000	009			32	408000
00	16	13	047	08	5	0	GRT PLNS ET AL B PEM IN 16-13-47-8	0685	176000	20	00	000	009			32	408000
00	02	14	047	08	5	0	GRT PLNS ET AL A PEM 2-14-47-7	0685	176000	20	00	000	009			32	108000
00	08	14	047	08	5	0	GRT PLNS ET AL B PEM IN 8-14-47-8	0685	176000	20	00	000	009			32	408000
00	10	14	047	08	5	0	BYSL GR PLS SBD WOLF CREEK NO 10-14	0685	176000	20	00	000	009			32	108000
00	16	14	047	08	5	0	GRT PLNS ET AL B PEM IN 16-14-47-8	0685	176000	20	00	000	009			32	408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	009

EFFECTIVE DATE	OPER NO
01 NOV 1988	076

EFFECTIVE DATE	OPER NO
01 NOV 1988	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 10	0685	176000	20	00	000	010	8.0	72.0	576	
00	02	25	04	70	8	50	SBD GR PLS BYSL WOLF CREEK NO 2-25	0685	176000	20	00	000	010			32	108100
00	04	25	04	70	8	50	SBD GR PLS BYSL WOLF CREEK NO 4-25	0685	176000	20	00	000	010			32	108100
00	06	25	04	70	8	50	SBD GR PL BAYSEL WOLF CR NO 6-25	0685	176000	20	00	000	010			32	408000
00	08	25	04	70	8	50	SBD GR PL BAYSEL WOLF CR NO 8-25	0685	176000	20	00	000	010			32	408000
00	10	25	04	70	8	50	SBD GR PLS BYSL WOLF CREEK NO 10-25	0685	176000	20	00	000	010			32	108000
00	12	25	04	70	8	50	SBD GR PLS BYSL WOLF CREEK NO 12-25	0685	176000	20	00	000	010			32	108000
02	14	25	04	70	8	50	SBD GR PL BAYSEL WOLF CR NO 14-25A	0685	176000	20	00	000	010			32	408000
00	16	25	04	70	8	50	SBD GR PL BAYSEL WOLF CR NO 16-25	0685	176000	20	00	000	010			32	408000
00	02	26	04	70	8	50	SBD GR PLS BYSL WOLF CREEK NO 2-26	0685	176000	20	00	000	010			32	108100
00	08	26	04	70	8	50	SBD GR PL BAYSEL WOLF CR NO 8-26	0685	176000	20	00	000	010			32	408000
00	10	26	04	70	8	50	SBD GR PLS BYSL WOLF CREEK NO 10-26	0685	176000	20	00	000	010			32	108000
00	16	26	04	70	8	50	SBD GR PL BAYSEL WOLF CR NO 16-26	0685	176000	20	00	000	010			32	408000
00	02	35	04	70	8	50	SBD GR PLS BYSL WOLF CREEK NO 2-35	0685	176000	20	00	000	010			32	108000
00	08	35	04	70	8	50	SBD GR PL BAYSEL WOLF CR NO 8-35	0685	176000	20	00	000	010			32	408000
00	02	36	04	70	8	50	SBD GR PLS BYSL WOLF CREEK NO 2-36	0685	176000	20	00	000	010			32	108000
00	04	36	04	70	8	50	SBD GR PLS BYSL WOLF CK NO 4-36	0685	176000	20	00	000	010			32	108000
00	06	36	04	70	8	50	SBD GR PL BAYSEL WOLF CR NO 6-36	0685	176000	20	00	000	010			32	408000
00	08	36	04	70	8	50	SBD GR PL BAYSEL WOLF CR NO 8-36	0685	176000	20	00	000	010			32	408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	010

EFFECTIVE DATE	OPER NO
01 NOV 1988	076

EFFECTIVE DATE	OPER NO
01 NOV 1988	034

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 69	0685	176000	20	CO	000	069	8.0	24.0	128	
00	10	15	04	70	8	50	LUSCAR PEMBINA NO 13 10-15	0685	176000	20	CO	000	069			32	108000
00	11	15	04	70	8	50	LUSCAR PEMBINA 11-15-47-8	0685	176000	20	CC	000	069			32	108000
00	12	15	04	70	8	50	LUSCAR PEMBINA 14	0685	176000	20	00	000	069			32	108000
00	14	15	04	70	8	50	LUSCAR PEMBINA IN 14-15-47-8	0685	176000	20	CO	000	069				408000
00	16	15	04	70	8	50	LUSCAR PEMBINA IN 16-15-47-8	0685	176000	20	CO	000	069			32	408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	CO	CCC	069

EFFECTIVE DATE	OPER NO
01 NOV 1988	034

EFFECTIVE DATE	OPER NO
01 NOV 1988	062

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 106	0685	176000	20	CO	000	106	E.C	1C4.0	1024	
00	04	28	04	90	9	50	C S PEMBINA IN 4-28-49-9	0685	176000	20	.00	000	106			32	4C8CC0
00	06	28	04	90	9	50	CITIES SERVICE PEMB 6-28-49-9	0685	176000	20	.CO	0C0	106			32	108100
00	12	28	04	90	9	50	C S PEMBINA IN 12-28-49-9	0685	176000	20	.CC	000	106			32	4C8CCC
00	14	28	04	90	9	50	CITIES SERVICE PEMBINA 14-28-49-9	0685	176000	20	00	000	106			32	1C81C0
00	02	29	04	90	9	50	C S PEMBINA IN 2-29-49-9	0685	176000	20	00	000	106			32	4C8CC0
00	08	29	04	90	9	50	CITIES SERVICE PEMBINA 8-29-49-9	0685	176000	20	00	000	106			32	1C8CCC
00	10	29	04	90	9	50	C S PEMBINA IN 10-29-49-9	0685	176000	20	.00	000	106			32	4C8CC0
00	12	29	04	90	9	50	C S PEMBINA IN 12-29-49-9	0685	176000	20	CC	000	106			32	408000
00	14	29	04	90	9	50	CITIES SERVICE PEMBINA 14-29-49-9	0685	176000	20	CO	000	106			32	1C8000
00	16	29	04	90	9	50	CITIES SERVICE PEMBINA 16-29-49-9	0685	176000	20	CO	000	106			32	108004
00	10	30	04	90	9	50	CS PEMBINA IN 10-30-49-9	0685	176CC0	20	CO	000	106			32	408CC4
00	12	30	04	90	9	50	CS PEMBINA IN 12-30-49-9	0685	176000	20	.CO	000	106			32	4C8CC4
00	14	30	04	90	9	50	CITIES SERVICE PEMBINA 14-30-49-9	0685	176000	20	CO	000	106			32	1C8CC0
00	16	30	04	90	9	50	CITIES SERVICE PEM 16-30-49-9	0685	176CC0	20	CC	000	106			32	108000
00	02	31	04	90	9	50	CITIES SERVICE PEM IN 2-31-49-9	0685	176000	20	CC	000	106			32	4C8CC4
00	04	31	04	90	9	50	CITIES SERVICE PEM IN 4-31-49-9	0685	176000	20	00	000	106			32	408004
00	06	31	04	90	9	50	CITIES SERVICE PEMBINA 6-31-49-9	0685	176000	20	CC	000	106			32	1C8100
00	08	31	04	90	9	50	CITIES SERVICE PEMBINA 8-31-49-9	0685	176000	20	CO	000	106			32	108100
00	02	32	04	90	9	50	C S PEMBINA IN 2-32-49-9	0685	176000	20	CO	000	106			32	4C8CC4
00	04	32	04	90	9	50	C S PEMBINA IN 4-32-49-9	0685	176CC0	20	00	000	106			32	408004
00	06	32	04	90	9	50	CITIES SERVICE PEMBINA 6-32-49-9	0685	176000	20	CC	CC0	106			32	1C81C4
00	08	32	04	90	9	50	CITIES SERVICE PEMBINA 8-32-49-9	0685	176000	20	00	000	106			32	1C81C0
00	04	33	04	90	9	50	C S PEMBINA IN 4-33-49-9	0685	176000	20	00	000	106			32	4C8CC0
00	06	33	04	90	9	50	CITIES SERVICE PEMBINA 6-33-49-9	0685	176000	20	CO	000	106			32	108104
00	02	25	04	91	0	50	CS PEMBINA IN 2-25-49-10	0685	176000	20	00	000	106			32	408CC4
00	08	25	04	91	0	50	CITIES SERVICE PEMBINA 8-25-49-1C	0685	176000	20	.00	000	106			32	108100
00	10	25	04	91	0	50	CS PEMBINA IN 10-25-49-10	0685	176000	20	CC	000	106			32	4C8CC4
00	16	25	04	91	0	50	CITIES SERVICE PEMBINA 16-25-49-1C	0685	176000	20	.00	000	106			32	1C8000
00	02	36	04	91	0	50	CITIES SERVICE PEM IN 2-36-49-1C	0685	176000	20	CO	000	106			32	408CC4
00	04	36	04	91	0	50	CITIES SERVICE PEM IN 4-36-49-1C	0685	176CC0	20	CC	000	106			32	408004
00	06	36	04	91	0	50	CITIES SERVICE PEMBINA 6-36-49-10	0685	176000	20	CO	000	106			32	1C81CC
00	08	36	04	91	0	50	CITIES SERVICE PEMBINA 8-36-49-1C	0685	176000	20	CO	000	106			32	1C81C0

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	CO	000	106

EFFECTIVE DATE	OPER NO
01 NOV 1988	062

EFFECTIVE DATE	OPER NO
01 NOV 1988	L17

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							P CPE STH BDY A & CHAR LK B PROJ I	0729	510160	20	CO	000	001	8.C	24.0	384	
00	10	20	07	71	1	60	SKYE PCOUPES 10-20-77-11	0729	510160	20	00	000	001			64	408000
00	11	20	07	71	1	60	SKYE PCOUPES 11-20-77-11	0729	510160	20	00	000	001			64	108000
00	13	21	07	71	1	60	SKYE PCOUPES 13-21-77-11	0729	510160	20	00	000	001			64	108100
00	02	29	07	71	1	60	SKYE P COLPE S 2-29-77-11	0729	510160	20	00	000	001			64	408000
00	06	29	07	71	1	60	SKYE PCOUPES 6-29-77-11	0729	510160	20	00	000	001			64	108100
00	10	29	07	71	1	60	SKYE ET AL PCOUPES 10-29-77-11	0729	510160	20	CO	000	001			64	108004

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0729	510160	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	L17

EFFECTIVE DATE	OPER NO
01 NOV 1988	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RYCROFT CHARLIE LAKE A PROJ NO 1	0802	508001	20	00	000	001	8.0	88.0	560	
00	16	08	07	70	56	0	CHIEFCO ET AL RYCROFT 16-8-77-5	0802	508001	20	00	000	001			64	108000
00	06	09	07	70	56	0	CHIEFCO ET AL RYCROFT 6-9-77-5	0802	508001	20	00	000	001			64	108900
00	08	09	07	70	56	0	CHIEFCO ET AL RYCROFT 8-9-77-5	0802	508001	20	00	000	001			64	108900
00	14	09	07	70	56	0	CHIEFCO ET AL RYCROFT 14-9-77-5	0802	508001	20	00	000	001			64	408000
00	16	09	07	70	56	0	CHIEFCO ET AL RYCROFT 16-9-77-5	0802	508001	20	00	000	001			64	108000
00	06	16	07	70	56	0	GULF RYCROFT 6-16-77-5	0802	508001	20	00	000	001			64	108000
00	14	16	07	70	56	0	GULF RYCROFT 14-16-77-5	0802	508001	20	00	000	001			64	408000
00	06	17	07	70	56	0	PCP ET AL RYCROFT 6-17-77-5	0802	508001	20	00	000	001			64	108000
00	08	17	07	70	56	0	PCP ET AL RYCROFT 8-17-77-5	0802	508001	20	00	000	001			64	108000
00	14	17	07	70	56	0	PCP ET AL RYCROFT 14-17-77-5	0802	508001	20	00	000	001			64	408000
00	16	17	07	70	56	0	PCP ET AL RYCROFT 16-17-77-5	0802	508001	20	00	000	001			64	108100
00	05	20	07	70	56	0	PCP ESSO RYCROFT 5-20-77-5	0802	508001	20	00	000	001			64	108200
00	08	20	07	70	56	0	PCP ET AL RYCROFT 8-20-77-5	0802	508001	20	00	000	001			64	108100
00	14	20	07	70	56	0	PCP RYCROFT 14-20-77-5	0802	508001	20	00	000	000			64	408000
00	16	20	07	70	56	0	PCP ET AL RYCROFT 16-20-77-5	0802	508001	20	00	000	000			64	108100

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0802	508001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	026

EFFECTIVE DATE	OPER NO
01 NOV 1988	098

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING (M3/DAY)	MINIMUM ALLOWANCE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SHOULDICE GLAUCONITIC E PROJ NO 1	0805	300005	CO	CO	000	001	8.0	16.0	192	
00	06	06	20	22	4	0	GEGO ET AL SHOULDICE 6-6-20-22	0805	300005	CO	CO	000	001			64	108000
00	10	06	20	22	4	0	CEGO ET AL SHOULDICE 10-6-20-22	0805	300005	CO	CO	000	001			64	408200
00	11	06	20	22	4	0	CEGO ET AL SHOULDICE 11-6-20-22	0805	300005	CO	CO	000	001			64	108200

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0805	300005	CO	CO	CCC	CC1

EFFECTIVE DATE	OPER NO
01 NOV 1988	098

EFFECTIVE DATE	OPER NO
01 NOV 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE: SUBSISTING	MINIMUM ALLOWANCE: TOTAL	TOTAL PROD AREA	* WELL STATUS
														M^3 / DAY		PROD AREA	1 2 3 4 5 6
							STETTLER D-2A PROJECT NO 1	0866	696001	20	00	000	001	8.0	416.0	1520	
00	13	02	03	82	04	0	B A STETTLER UNIT 13-2-38-20	0866	696001	20	00	000	001			16	108005
00	06	03	03	82	04	0	NORCEN UNIT STETTLER 6-3-38-20	0866	696001	20	00	000	001			16	108000
00	10	03	03	82	04	0	NORCEN UNIT STETTLER 10-3-38-20	0866	696001	20	00	000	001			16	108000
00	11	03	03	82	04	0	NORCEN UNIT STETTLER 11-3-38-20	0866	696001	20	00	000	001			16	108000
00	12	03	03	82	04	2	B A STETTLER UNIT 12-3M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	03	03	82	04	2	NORCEN UNIT STETTLER 13-3-38-20	0866	696001	20	00	000	001			16	108004
00	14	03	03	82	04	0	NORCEN UNIT STETTLER 14-3-38-20	0866	696001	20	00	000	001			16	108004
00	15	03	03	82	04	0	NORCEN UNIT STETTLER 15-3-38-20	0866	696001	20	00	000	001			16	108000
00	16	03	03	82	04	0	NORCEN UNIT STETTLER 16-3-38-20	0866	696001	20	00	000	001			16	108004
00	16	04	03	82	04	2	B A STETTLER UNIT 16-4M3-38-20	0866	696001	20	00	000	001			16	108004
00	01	09	03	82	04	2	B A STETTLER UNIT 1-9-38-20	0866	696001	20	00	000	001			16	108000
00	08	09	03	82	04	2	B A STETTLER UNIT 8-9M3-38-20	0866	696001	20	00	000	001			16	108004
00	09	09	03	82	04	0	NORCEN UNIT STETTLER 9-9-38-20	0866	696001	20	00	000	001			16	108004
00	10	09	03	82	04	0	NORCEN UNIT STETTLER 10-9-38-20	0866	696001	20	00	000	001			16	108004
00	16	09	03	82	04	2	B A STETTLER UNIT 16-9M3-38-20	0866	696001	20	00	000	001			16	108005
00	01	10	03	82	04	0	NORCEN UNIT STETTLER 1-10-38-20	0866	696001	20	00	000	001			16	608000
00	02	10	03	82	04	0	NORCEN UNIT STETTLER 2-10-38-20	0866	696001	20	00	000	001			16	108000
00	03	10	03	82	04	0	NORCEN UNIT STETTLER 3-10-38-20	0866	696001	20	00	000	001			16	108000
00	04	10	03	82	04	2	B A STETTLER UNIT 4-10M3-38-20	0866	696001	20	00	000	001			16	108005
00	05	10	03	82	04	2	NORCEN UNIT STETTLER 5-10-38-20	0866	696001	20	00	000	001			16	108000
00	06	10	03	82	04	0	NORCEN UNIT STETTLER 6-10-38-20	0866	696001	20	00	000	001			16	108004
00	07	10	03	82	04	0	NORCEN UNIT STETTLER 7-10-38-20	0866	696001	20	00	000	001			16	108004
00	08	10	03	82	04	0	NORCEN UNIT STETTLER 8-10-38-20	0866	696001	20	00	000	001			16	108004
00	09	10	03	82	04	0	NORCEN UNIT STETTLER 9-10-38-20	0866	696001	20	00	000	001			16	408000
00	10	10	03	82	04	0	NORCEN UNIT STETTLER 10-10-38-20	0866	696001	20	00	000	001			16	108000
00	11	10	03	82	04	0	NORCEN UNIT STETTLER 11-10-38-20	0866	696001	20	00	000	001			16	108000
00	12	10	03	82	04	2	B A STETTLER UNIT 12-10M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	10	03	82	04	2	B A STETTLER UNIT 13-10-38-20	0866	696001	20	00	000	001			16	108000
00	14	10	03	82	04	0	NORCEN UNIT STETTLER 14-10-38-20	0866	696001	20	00	000	001			16	108004
00	15	10	03	82	04	0	NORCEN UNIT STETTLER 15-10-38-20	0866	696001	20	00	000	001			16	108000
00	14	11	03	82	04	0	NORCEN UNIT STETTLER 14-11-38-20	0866	696001	20	00	000	001				408004
00	05	14	03	82	04	0	B A STETTLER UNIT 5-14-38-20	0866	696001	20	00	000	001			16	408004
00	12	14	03	82	04	0	B A STETTLER UNIT 12-14-38-20	0866	696001	20	00	000	001			16	108005

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	002

EFFECTIVE DATE	OPER NO
01 NOV 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m³/DAY	MINIMUM ALLOWANCE TOTAL m³/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	14	03	82	04	0	NORCEN UNIT STETTLER 13-14-38-20	0866	696001	20	00	000	001			16	108000
00	03	15	03	82	04	0	NORCEN UNIT STETTLER 3-15-38-20	0866	696001	20	00	000	001			16	108000
00	04	15	03	82	04	2	NORCEN UNIT STETTLER 4-15M3-38-20	0866	696001	20	00	000	001			16	108005
00	05	15	03	82	04	0	NORCEN UNIT STETTLER 5-15-38-20	0866	696001	20	00	000	001			16	108004
00	06	15	03	82	04	0	NORCEN UNIT STETTLER 6-15-38-20	0866	696001	20	00	000	001			16	108000
00	07	15	03	82	04	0	NORCEN UNIT STETTLER 7-15-38-20	0866	696001	20	00	000	001			16	108005
00	09	15	03	82	04	0	NORCEN UNIT STETTLER 9-15-38-20	0866	696001	20	00	000	001			16	108004
00	10	15	03	82	04	0	NORCEN UNIT STETTLER 10-15-38-20	0866	696001	20	00	000	001			16	108000
00	11	15	03	82	04	0	NORCEN UNIT STETTLER 11-15-38-20	0866	696001	20	00	000	001			16	108000
00	12	15	03	82	04	2	B A STETTLER UNIT 12-15M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	15	03	82	04	2	NORCEN UNIT STETTLER 13-15-38-20	0866	696001	20	00	000	001			16	108004
00	14	15	03	82	04	0	NORCEN UNIT STETTLER 14-15-38-20	0866	696001	20	00	000	001			16	108000
00	15	15	03	82	04	0	NORCEN UNIT STETTLER 15-15-38-20	0866	696001	20	00	000	001			16	108000
00	16	15	03	82	04	0	NORCEN UNIT STETTLER 16-15-38-20	0866	696001	20	00	000	001			16	108000
00	01	16	03	82	04	2	NORCEN UNIT STETTLER 1-16-38-20	0866	696001	20	00	000	001			16	108000
00	02	16	03	82	04	2	BA STETTLER UNIT 2-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	07	16	03	82	04	2	NORCEN UNIT STETTLER 7-16-38-20	0866	696001	20	00	000	001			16	108000
00	08	16	03	82	04	2	B A STETTLER UNIT 8-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	09	16	03	82	04	2	NORCEN UNIT STETTLER 9-16-38-20	0866	696001	20	00	000	001			16	108100
00	10	16	03	82	04	2	B A STETTLER UNIT 10-16M3-38-20	0866	696001	20	00	000	001			16	108100
00	16	16	03	82	04	2	B A STETTLER UNIT 16-16M3-38-20	0866	696001	20	00	000	001			16	108100
00	15	20	03	82	04	0	NORCEN UNIT STETTLER 15-20-38-20	0866	696001	20	00	000	001			16	108100
00	16	20	03	82	04	2	GERTSMA NO 16	0866	696001	20	00	000	001				108004
02	16	20	03	82	04	0	BA STETTLER UNIT 16-20M-38-20	0866	696001	20	00	000	001			16	108104
00	07	21	03	82	04	2	NORCEN UNIT STETTLER 7-21-38-20	0866	696001	20	00	000	001			16	108004
00	08	21	03	82	04	0	NORCEN UNIT STETTLER 8-21-38-20	0866	696001	20	00	000	001			16	108000
00	13	21	03	82	04	0	NORCEN UNIT STETTLER 13-21-38-20	0866	696001	20	00	000	001			16	108004
00	15	21	03	82	04	0	NORCEN UNIT STETTLER 15-21-38-20	0866	696001	20	00	000	001			16	108004
00	16	21	03	82	04	0	NORCEN UNIT STETTLER 16-21-38-20	0866	696001	20	00	000	001			16	108000
00	01	22	03	82	04	0	NORCEN UNIT STETTLER 1-22-38-20	0866	696001	20	00	000	001			16	108004
00	02	22	03	82	04	0	NORCEN UNIT STETTLER 2-22-38-20	0866	696001	20	00	000	001			16	108004
00	03	22	03	82	04	0	NORCEN UNIT STETTLER 3-22-38-20	0866	696001	20	00	000	001			16	108000
00	04	22	03	82	04	0	NORCEN UNIT STETTLER 4-22-38-20	0866	696001	20	00	000	001			16	108000
00	05	22	03	82	04	0	NORCEN UNIT STETTLER 5-22-38-20	0866	696001	20	00	000	001			16	108000
00	07	22	03	82	04	0	NORCEN UNIT STETTLER 7-22-38-20	0866	696001	20	00	000	001			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	002

EFFECTIVE DATE	OPER NO
01 NOV 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	22	03	82	04	0	NORCEN UNIT STETTLER 8-22-38-20	0866	696001	20	00	000	001				408000
00	09	22	03	82	04	0	NORCEN UNIT STETTLER 9-22-38-20	0866	696001	20	00	000	001			16	108004
00	10	22	03	82	04	0	NORCEN UNIT STETTLER 10-22-38-20	0866	696001	20	00	000	001			16	108000
00	11	22	03	82	04	0	NORCEN UNIT STETTLER 11-22-38-20	0866	696001	20	00	000	001			16	108000
00	12	22	03	82	04	0	NORCEN UNIT STETTLER 12-22-38-20	0866	696001	20	00	000	001			16	108004
00	13	22	03	82	04	0	NORCEN UNIT STETTLER 13-22-38-20	0866	696001	20	00	000	001			16	108004
00	14	22	03	82	04	0	NORCEN UNIT STETTLER 14-22-38-20	0866	696001	20	00	000	001			16	108004
00	15	22	03	82	04	2	NORCEN UNIT STETTLER 15-22M3-38-20	0866	696001	20	00	000	001			16	108000
00	16	22	03	82	04	0	NORCEN UNIT STETTLER 16-22-38-20	0866	696001	20	00	000	001			16	608000
00	04	23	03	82	04	0	B A STETTLER UNIT 4-23-38-20	0866	696001	20	00	000	001			16	108005
00	12	23	03	82	04	0	NORCEN UNIT STETTLER 12-23-38-20	0866	696001	20	00	000	001			16	108000
00	01	27	03	82	04	0	NORCEN UNIT STETTLER 1-27-38-20	0866	696001	20	00	000	001			16	108004
02	02	27	03	82	04	0	NORCEN UNIT STETTLER 2-27N-38-20	0866	696001	20	00	000	001			16	108000
00	03	27	03	82	04	0	NORCEN UNIT STETTLER 3-27-38-20	0866	696001	20	00	000	001				408000
02	03	27	03	82	04	2	NORCEN UNIT STETTLER 3-27-38-20	0866	696001	20	00	000	001			16	108004
00	04	27	03	82	04	0	NORCEN UNIT STETTLER 4-27-38-20	0866	696001	20	00	000	001			16	108000
00	05	27	03	82	04	0	NORCEN UNIT STETTLER 5-27-38-20	0866	696001	20	00	000	001			16	108000
00	06	27	03	82	04	0	NORCEN UNIT STETTLER 6-27-38-20	0866	696001	20	00	000	001			16	108004
00	07	27	03	82	04	0	B A STETTLER UNIT 7-27-38-20	0866	696001	20	00	000	001				108005
02	07	27	03	82	04	0	NORCEN UNIT STETTLER 7-27-38-20	0866	696001	20	00	000	001			16	108200
00	12	27	03	82	04	0	NORCEN UNIT STETTLER 12-27-38-20	0866	696001	20	00	000	001			16	108000
00	01	28	03	82	04	0	NORCEN UNIT STETTLER 1-28-38-20	0866	696001	20	00	000	001			16	108000
00	04	28	03	82	04	0	NORCEN UNIT STETTLER 4-28-38-20	0866	696001	20	00	000	001			16	108000
00	06	28	03	82	04	0	NORCEN UNIT STETTLER 6-28-38-20	0866	696001	20	00	000	001			16	108100
00	07	28	03	82	04	0	NORCEN UNIT STETTLER 7-28-38-20	0866	696001	20	00	000	001			16	108000
00	08	28	03	82	04	0	NORCEN UNIT STETTLER 8-28-38-20	0866	696001	20	00	000	001			16	108000
00	09	28	03	82	04	0	NORCEN UNIT STETTLER 9-28-38-20	0866	696001	20	00	000	001			16	108000
00	10	28	03	82	04	0	NORCEN UNIT STETTLER 10-28-38-20	0866	696001	20	00	000	001			16	108000
00	11	28	03	82	04	0	NORCEN UNIT STETTLER 11-28-38-20	0866	696001	20	00	000	001			16	108004
00	15	28	03	82	04	0	B A STETTLER UNIT 15-28-38-20	0866	696001	20	00	000	001			16	108005
00	01	29	03	82	04	0	NORCEN UNIT STETTLER 1-29-38-20	0866	696001	20	00	000	001			16	108004
02	02	29	03	82	04	0	NORCEN UNIT STETTLER 2-29N-38-20	0866	696001	20	00	000	001			16	108004

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	002

EFFECTIVE DATE	OPER NO
01 NOV 1988	058

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3/DAY	MINIMUM ALLOWANCE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SUNSET TRIASSIC A PROJECT NO 1	0884	500001	20	00	000	001	8.0	128.0	1344	
00	12	28	06	19	5	0	SKYE ET AL SUNSET 12-28-69-19	0884	500001	20	00	000	001			64	108000
00	04	29	06	19	5	0	TEXCAN AMERADA SUNSET 4-29-69-19	0884	500001	20	00	000	001			64	608000
00	08	29	06	19	5	0	SKYE SUNSET 8-29-69-19	0884	500001	20	00	000	001			64	108200
00	10	29	06	19	5	0	TEXCAN AMERADA SUNSET 10-29-69-19	0884	500001	20	00	000	001			64	108000
00	14	29	06	19	5	0	TEXCAN AMERADA SNIPE LK 14-29-69-19	0884	500001	20	00	000	001			64	108000
00	10	30	06	19	5	0	TEXCAN AMHESS SUNSET 10-30-69-19	0884	500001	20	00	000	001			64	108000
00	11	30	06	19	5	0	COX AZTEC SUNSET 11-30-69-19	0884	500001	20	00	000	001				108005
00	14	30	06	19	5	0	SKYE ET AL SUNSET 14-30-69-19	0884	500001	20	00	000	001			64	108000
00	02	31	06	19	5	0	TEXCAN AMHESS SUNSET 2-31-69-19	0884	500001	20	00	000	001			64	408000
00	04	31	06	19	5	0	SKYE SUNSET 4-31-69-19	0884	500001	20	00	000	001			64	108004
00	10	31	06	19	5	0	TEXCAN AMERADA SUNSET 10-31-69-19	0884	500001	20	00	000	001			64	108000
00	12	31	06	19	5	0	TEXCAN AMMIN SUNSET 12-31-69-19	0884	500001	20	00	000	001			64	108000
00	02	32	06	19	5	0	TEXCAN AMERADA SNIPE LAKE 2-32	0884	500001	20	00	000	001			64	108004
00	04	32	06	19	5	0	TEXCAN AMERADA SUNSET 4-32-69-19	0884	500001	20	00	000	001			64	108000
00	10	25	06	20	5	0	TEXCAN FINA SUNSET 10-25-69-20	0884	500001	20	00	000	001				108003
00	14	25	06	20	5	2	TEXCAN SKYE SUNSET 14-25-69-20	0884	500001	20	00	000	001			64	108000
00	16	25	06	20	5	0	TEXCAN SKYE SUNSET 16-25-69-20	0884	500001	20	00	000	001			64	108000
00	08	35	06	20	5	0	SKYE ET AL SUNSET 8-35-69-20	0884	500001	20	00	000	001			64	108000
00	09	35	06	20	5	0	SIEBENS ET AL SUNSET 9-35-69-20	0884	500001	20	00	000	001			64	108000
00	02	36	06	20	5	0	SKYE SIEBENS SUNSET 2-36-69-20	0884	500001	20	00	000	001			64	108000
00	06	36	06	20	5	0	SKYE ET AL SUNSET 6-36-69-20	0884	500001	20	00	000	001			64	108000
00	10	36	06	20	5	0	TEXCAN AMHESS SUNSET 10-36-69-20	0884	500001	20	00	000	001			64	408000
00	11	36	06	20	5	0	TEXCAN AMHESS SUNSET 11-36-69-20	0884	500001	20	00	000	001			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0884	500001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	058

EFFECTIVE DATE	OPER NO
01 NOV 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 2	0887	744003	20	00	000	002	10.0	135C.0	13376	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8613	0887	744003	20	00	000	002				000000
00	12	18	06	90	9	50	SHELL SWANH 12-18-69-9	0887	744003	20	00	000	002			64	108100
00	04	19	06	90	9	50	SHELL SWANH 4-19-69-9	0887	744003	20	00	000	002			64	108100
00	10	19	06	90	9	50	SHELL DEERMT 10-19-69-9	0887	744003	20	00	000	002			64	108004
00	12	19	06	90	9	50	SHELL SWANH 12-19-69-9	0887	744003	20	00	000	002			64	108100
00	10	20	06	90	9	50	SHELL SWANH 10-20-69-9	0887	744003	20	00	000	002			64	108100
00	12	20	06	90	9	50	SHELL MURPHY SWANH 12-20-69-9	0887	744003	20	00	000	002			64	108100
00	10	21	06	90	9	50	SHELL DEER MT 10-21-69-9	0887	744003	20	00	000	002			64	108000
00	12	21	06	90	9	50	SHELL SWANH 12-21-69-9	0887	744003	20	00	000	002			64	108000
00	02	22	06	90	9	50	PAN AM F-2 DEERMT 2-22-69-9	0887	744003	20	00	000	002			64	108100
00	04	22	06	90	9	50	PAN AM F-3 DEER MT 4-22-69-9	0887	744003	20	00	000	002			64	408000
00	10	22	06	90	9	50	PAN AM F-1 DEERMT 10-22-69-9	0887	744003	20	00	000	002			64	108100
00	12	22	06	90	9	50	SHELL DEER MT 12-22-69-9	0887	744003	20	00	000	002			64	108100
00	02	23	06	90	9	50	PAN AM A-2 DEERMT 2-23-69-9	0887	744003	20	00	000	002			64	108100
00	04	23	06	90	9	50	PAN AM D-1 DEERMT 4-23-69-9	0887	744003	20	00	000	002			64	408000
00	10	23	06	90	9	50	PAN AM A-1 DEERMT 10-23-69-9	0887	744003	20	00	000	002			64	108000
00	12	23	06	90	9	50	PAN AM D-2 DEERMT 12-23-69-9	0887	744003	20	00	000	002			64	108104
00	04	24	06	90	9	50	IMP DEER MT 4-24BL-69-9	0887	744003	20	00	000	002			64	408000
00	12	24	06	90	9	50	IMP DEER MT 12-24BL-69-9	0887	744003	20	00	000	002			64	108000
00	02	26	06	90	9	50	PAN AM E-2 DEERMT 2-26-69-9	0887	744003	20	00	000	002			64	108000
00	04	26	06	90	9	50	PAN AM B-1 DEERMT 4-26-69-9	0887	744003	20	00	000	002			64	408000
00	12	26	06	90	9	50	PAN AM B-2 DEERMT 12-26-69-9	0887	744003	20	00	000	002			64	108100
00	04	27	06	90	9	50	SHELL DEER MT 4-27-69-9	0887	744003	20	00	000	002			64	408000
00	02	28	06	90	9	50	SHELL SWANH 2-28-69-9	0887	744003	20	00	000	002			64	108100
00	04	28	06	90	9	50	MURPHY DEER MT 4-28-69-9	0887	744003	20	00	000	002			64	408000
00	12	28	06	90	9	50	MURPHY SHELL DEER MT 12-28-69-9	0887	744003	20	00	000	002			64	108100
00	02	29	06	90	9	50	MURPHY SHELL SWAN HILLS 2-29-69-9	0887	744003	20	00	000	002			64	108000
00	04	29	06	90	9	50	SHELL MURPHY DEER MT 4-29-69-9	0887	744003	20	00	000	002			64	408000
00	10	29	06	90	9	50	MURPHY DEERMT 10-29-69-9	0887	744003	20	00	000	002			64	108000
00	12	29	06	90	9	50	MURPHY SHELL DEER MT 12-29-69-9	0887	744003	20	00	000	002			64	108000
00	02	30	06	90	9	50		0887	744003	20	00	000	002			64	308000
00	04	30	06	90	9	50	SHELL DEERMT 4-30-69-9	0887	744003	20	00	000	002			64	408000
00	10	30	06	90	9	50	SHELL DEER MT 10-30-69-9	0887	744003	20	00	000	002			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1988	037

EFFECTIVE DATE	OPER NO
01 NOV 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	30	06	09	50		SHELL HOUSE MT 12-30-69-9	0887	744003	20	CC	000	002			64	108000
00	04	31	06	09	50		SHELL SWANH 4-31-69-9	0887	744003	20	CC	000	002			64	408000
00	12	31	06	09	50		SINCLAIR ETAL SWANH 12-31-69-9	0887	744003	20	CC	000	002			64	108900
00	02	32	06	09	50		MURPHY SHELL DEER MT 2-32-69-9	0887	744003	20	CC	000	002			64	108000
00	04	32	06	09	50		MURPHY DEER MT 4-32-69-9	0887	744003	20	CC	000	002			64	408000
00	10	32	06	09	50		MURPHY SHELL SWANH 10-32-69-9	0887	744003	20	CC	000	002			64	108900
00	12	32	06	09	50		MURPHY DEER MT 12-32-69-9	0887	744003	20	CC	000	002			64	108900
00	02	33	06	09	50		SHELL SWAN H 2-33-69-9	0887	744003	20	CC	000	002			64	108100
00	04	33	06	09	50		MURPHY SHELL SWANH IN 4-33-69-9	0887	744003	20	CC	000	002			64	408000
00	10	33	06	09	50		SHELL SWAN H 10-33-69-9	0887	744003	20	CC	000	002			64	108004
00	12	33	06	09	50		MURPHY SHELL SWANH 12-33-69-9	0887	744003	20	CC	000	002			64	108900
00	02	25	06	10	50		CALSTAN SOBC SWANH 2-25-69-10	0887	744003	20	CC	000	002			64	108000
00	10	25	06	10	50		SHELL HOUSE MT 10-25-69-10	0887	744003	20	CC	000	002			64	108000
00	10	27	06	10	50			0887	744003	20	CC	000	002			64	308000
00	12	27	06	10	50		SHELL HOUSEMT 12-27-69-10	0887	744003	20	CC	000	002			64	108100
00	10	28	06	10	50		SHELL SWANH 10-28-69-10	0887	744003	20	CC	000	002			64	108100
00	12	28	06	10	50		SHELL SWANH 12-28-69-10	0887	744003	20	CC	000	002			64	108100
00	10	29	06	10	50		CALSTAN SOBC DEER MT 10-29-69-10	0887	744003	20	CC	000	002			64	108100
00	12	29	06	10	50		CALSTAN SOBC SWAN HILLS 12-29-69-10	0887	744003	20	CC	000	002			64	108100
00	10	30	06	10	50		SHELL SWAN H 10-30-69-10	0887	744003	20	CC	000	002			64	108000
00	12	30	06	10	50		SHELL SWANH 12-30-69-10	0887	744003	20	CC	000	002			64	108004
00	02	31	06	10	50		SHELL SWAN H 2-31-69-10	0887	744003	20	CC	000	002			64	108000
00	04	31	06	10	50		SHELL SWANH 4-31-69-10	0887	744003	20	CC	000	002			64	408000
00	10	31	06	10	50		CALSTAN SOBC HOUSEMT 10-31-69-10	0887	744003	20	CC	000	002			32	108000
00	12	31	06	10	50		CALSTAN SOBC HOUSE MT 12-31-69-10	0887	744003	20	CC	000	002			64	108000
00	16	31	06	10	50		SHELL ET AL SWAN HILLS 16-31-69-10	0887	744003	20	CC	000	002			32	108000
00	02	32	06	10	50		CALSTAN SOBC SHELL SWANH 2-32-69-10	0887	744003	20	CC	000	002			64	108000
00	04	32	06	10	50		SHELL CHEVRON SOBC SWANH 4-32-69-10	0887	744003	20	CC	000	002			64	408000
00	10	32	06	10	50		SHELL CALSTAN SOBC SWANH 10-32	0887	744003	20	CC	000	002			64	108000
00	12	32	06	10	50		ALSTAN SOBC HOUSE MT 12-32-69-10	0887	744003	20	CC	000	002			32	108000
00	14	32	06	10	50		SHELL SWAN HILLS 14-32-69-10	0887	744003	20	CC	000	002			32	108000
00	02	33	06	10	50		SHELL HOUSE MT 2-33-69-10	0887	744003	20	CC	000	002			64	108000
00	04	33	06	10	50		SHELL HOUSE MT 4-33-69-10	0887	744003	20	CC	000	002			64	408000
00	10	33	06	10	50		SHELL CALSTAN SOBC SWANH 10-33	0887	744003	20	CC	000	002			64	108000
00	12	33	06	10	50		SHELL CALSTAN SOBCSWANH 12-33	0887	744003	20	CC	000	002			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	CC	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1988	037

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME: WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE: SUBSISTING	MINIMUM ALLOWANCE: TOTAL m^3 / DAY	TOTAL PROD AREA: PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	34	06	91	05	0	SHELL HOUSEMT 2-34-69-10	0887	744003	20	00	000	002			64	108100
00	04	34	06	91	05	0	SHELL HOUSE MT 4-34-69-10	0887	744003	20	00	000	002			64	408000
00	10	34	06	91	05	0	SINCLAIR ET AL HOUSEMT 10-34-69-10	0887	744003	20	00	000	002			64	108000
00	12	34	06	91	05	0	SINCLAIR ET AL HOUSEMT 12-34-69-10	0887	744003	20	00	000	002			64	108000
00	02	35	06	91	05	0	SHELL HOUSEMT 2-35-69-10	0887	744003	20	00	000	002			64	108104
00	04	35	06	91	05	0	SHELL HOUSEMT 4-35-69-10	0887	744003	20	00	000	002			64	408000
00	10	35	06	91	05	0	SINCLAIR ETAL HOUSE MT 10-35-69-10	0887	744003	20	00	000	002			64	108000
00	12	35	06	91	05	0	SINCLAIR ET AL HOUSE MT 12-35-69-10	0887	744003	20	00	000	002			64	108000
00	02	36	06	91	05	0	SHELL DEER MT 2-36-69-10	0887	744003	20	00	000	002			64	108000
00	04	36	06	91	05	0	SHELL SWANH 4-36-69-10	0887	744003	20	00	000	002			64	108000
00	10	36	06	91	05	0	SINCLAIR ETAL HOUSE MT 10-36-69-10	0887	744003	20	00	000	002			64	108000
00	12	36	06	91	05	0	SINCLAIR ETAL SWAN H 12-36-69-10	0887	744003	20	00	000	002			64	108000
00	04	05	07	00	95	0	PAN AM HM N-1 SWANH 4-5-70-9	0887	744003	20	00	000	002			64	108900
00	04	06	07	00	95	0	SINCLAIR ETAL SWANH 4-6-70-9	0887	744003	20	00	000	002			64	108000
00	02	01	07	01	05	0	SINCLAIR ETAL SWANH 2-1-70-10	0887	744003	20	00	000	002			64	108004
00	04	01	07	01	05	0	SINCLAIR ETAL SWANH 4-1-70-10	0887	744003	20	00	000	002			64	408000
00	10	01	07	01	05	0	SINCLAIR ETAL SWAN HILLS 10-1-70-10	0887	744003	20	00	000	002			64	108000
00	12	01	07	01	05	0	SINCLAIR ETAL SWAN HILLS 12-1-70-10	0887	744003	20	00	000	002			64	108004
00	02	02	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-2-70-10	0887	744003	20	00	000	002			64	108000
00	04	02	07	01	05	0	SINCLAIR ET AL SHANNON 4-2-70-10	0887	744003	20	00	000	002			64	408000
00	10	02	07	01	05	0	SINCLAIR ET AL HOUSEMT 10-2-70-10	0887	744003	20	00	000	002			64	108000
00	12	02	07	01	05	0	SINCLAIR ET AL HOUSEMT 12-2-70-10	0887	744003	20	00	000	002			64	108000
00	02	03	07	01	05	0	CALSTAN SOBC SHELL SWANH 2-3-70-10	0887	744003	20	00	000	002			64	108000
00	04	03	07	01	05	0	SHELL CALSTAN SOBC SWANH 4-3-70-10	0887	744003	20	00	000	002			64	108000
00	10	03	07	01	05	0	SINCLAIR ET AL HOUSEMT 10-3-70-10	0887	744003	20	00	000	002			64	108000
00	12	03	07	01	05	0	SHELL CALSTAN SOBC SWANH 12-3-70-10	0887	744003	20	00	000	002			64	108004
00	02	04	07	01	05	0	SHELL CALSTAN SOBC SWANH 2-4-70-10	0887	744003	20	00	000	002			64	408000
00	04	04	07	01	05	0	SHELL CALSTAN SOBC SWANH 4-4-70-10	0887	744003	20	00	000	002			64	108000
00	10	04	07	01	05	0	SHELL CALSTAN SOBC SWANH 10-4-70-10	0887	744003	20	00	000	002			64	108004
00	12	04	07	01	05	0	SINCLAIR ET AL HOUSE MT 12-4-70-10	0887	744003	20	00	000	002			64	108004
00	02	05	07	01	05	0	CALSTAN SOBC SHELL SWANH 2-5-70-10	0887	744003	20	00	000	002			64	108000
00	04	05	07	01	05	0	CALSTAN SOBC HOUSE MT 4-5-70-10	0887	744003	20	00	000	002			64	108000
00	10	05	07	01	05	0	SINCLAIR ET AL HOUSEMT 10-5-70-10	0887	744003	20	00	000	002			64	108004
00	12	05	07	01	05	0	SINCLAIR ET AL HOUSE MT 12-5-70-10	0887	744003	20	00	000	002			64	108004
00	02	06	07	01	05	0	SOBC HOUSE MOUNTAIN 2-6-70-10	0887	744003	20	00	000	002			64	108000

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1988	037

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	06	07	01	05	0	CALSTAN SOBC HOUSEMT 4-6-70-10	0887	744003	20	00	000	002			64	408000
00	10	06	07	01	05	0	SINCLAIR ET AL HOUSEMT 10-6-70-10	0887	744003	20	00	000	002			64	108000
00	12	06	07	01	05	0	CALSTAN SOBC HOUSE MT 12-6-70-10	0887	744003	20	00	000	002			64	108000
00	02	07	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-7-70-10	0887	744003	20	00	000	002			64	108000
00	04	07	07	01	05	0	CALSTAN SOBC HOUSE MT 4-7-70-10	0887	744003	20	00	000	002			64	408000
00	10	07	07	01	05	0	SINCLAIR ET AL HOUSEMT 10-7-70-10	0887	744003	20	00	000	002			64	108000
00	12	07	07	01	05	0	CALSTAN SOBC HOUSEMT 12-7-70-10	0887	744003	20	00	000	002			64	108000
00	02	08	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-8-70-10	0887	744003	20	00	000	002			64	108004
00	04	08	07	01	05	0	SINCLAIR ET AL HOUSEMT 4-8-70-10	0887	744003	20	00	000	002			64	408000
00	10	08	07	01	05	0	SINCLAIR ET AL SWANH 10-8-70-10	0887	744003	20	00	000	002			64	108004
00	12	08	07	01	05	0	INCLAIR ET AL HOUSEMT 12-8-70-10	0887	744003	20	00	000	002			64	108004
00	02	09	07	01	05	0	CALSTAN SHELL HOUSEMT 2-9-70-10	0887	744003	20	00	000	002			64	108000
00	04	09	07	01	05	0	SINCLAIR ET AL SWANH IN 4-9-70-10	0887	744003	20	00	000	002			64	408000
00	10	09	07	01	05	0	UNO TEX SWAN HILLS 10-9-70-10	0887	744003	20	00	000	002			64	108000
00	12	09	07	01	05	0	SINCLAIR ET AL HOUSEMT 12-9-70-10	0887	744003	20	00	000	002			64	108004
00	02	10	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-10-70-10	0887	744003	20	00	000	002			64	108000
00	02	11	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-11-70-10	0887	744003	20	00	000	002			64	108004
00	04	11	07	01	05	0	SINCLAIR ET AL HOUSEMT 4-11-70-10	0887	744003	20	00	000	002			64	408000
00	10	11	07	01	05	0	SINCLAIR ET AL SHANNON 10-11-70-10	0887	744003	20	00	000	002			64	108000
00	12	11	07	01	05	0	SINCLAIR ETAL SWANHILLS 12-11-70-10	0887	744003	20	00	000	002			64	108000
00	02	12	07	01	05	0	SINCLAIR ETAL SWAN HILLS 2-12-70-10	0887	744003	20	00	000	002			64	108000
00	04	12	07	01	05	0	SINCLAIR ETAL SWAN HILLS 4-12-70-10	0887	744003	20	00	000	002			64	408000
00	12	12	07	01	05	0	SINCLAIR ETAL SWANH 12-12-70-10	0887	744003	20	00	000	002			64	108000
00	02	17	07	01	05	0	SINCLAIR ETAL DEER MT 2-17-70-10	0887	744003	20	00	000	002			64	108004
00	04	17	07	01	05	0	SINCLAIR ET AL SWANH IN 4-17-70-10	0887	744003	20	00	000	002			64	408000
00	10	17	07	01	05	2	SINCLAIR ET AL SHANNON 10-17-70-10	0887	744003	20	00	000	002			64	108004
00	02	18	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-18-70-10	0887	744003	20	00	000	002			64	108004
00	04	18	07	01	05	0	CALSTAN SOBC HOUSEMT 4-18-70-10	0887	744003	20	00	000	002			64	408000
00	10	18	07	01	05	0	SINCLAIR ETAL DEERMT 10-18-70-10	0887	744003	20	00	000	002			64	108000
00	12	18	07	01	05	0	DENISON SWANH 12-18-70-10	0887	744003	20	00	000	002			64	108004
00	04	19	07	01	05	0	DENISON SWANH 4-19-70-10	0887	744003	20	00	000	002			64	108100
00	02	10	07	01	15	0	CALSTAN SOBC HOUSEMT 2-1-70-11	0887	744003	20	00	000	002			64	108000
00	10	10	07	01	15	0	CALSTAN SOBC HOUSE MT 10-1-70-11	0887	744003	20	00	000	002			64	108000
00	12	10	07	01	15	0	CALSTAN SHELL HOUSE MT 12-1-70-11	0887	744003	20	00	000	002			64	108000
00	10	02	07	01	15	0	SHELL CHEVRON SOBC SWANH 10-2-70-11	0887	744003	20	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1988	037

EFFECTIVE DATE	OPER NO
01 NOV 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING (m^3 / DAY)	MINIMUM ALLOWANCE TOTAL (m^3 / DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	09	07	01	1	50	SHELL CHEVRON SOBC SWANH 10-9-70-11	0887	744003	20	00	000	002			64	108000
00	10	10	07	01	1	50	SHELL CHEV SOBC SWANH 10-10-70-11	0887	744003	20	00	000	002			64	108004
00	02	11	07	01	1	50	CALSTAN SHELL HOUSEMT 2-11-70-11	0887	744003	20	00	000	002			64	108000
00	04	11	07	01	1	50	SHELL CHEVRON SOBC SWANH 4-11-70-11	0887	744003	20	00	000	002			64	108000
00	10	11	07	01	1	50	SHELL CALSTAN SOBCSWANH 10-11-70-11	0887	744003	20	00	000	002			64	108000
00	12	11	07	01	1	50	SHELL CHEVRON SWANH 12-11-70-11	0887	744003	20	00	000	002			64	108004
00	02	12	07	01	1	50	SHELL CALSTAN SOBC SWANH 2-12-70-11	0887	744003	20	00	000	002			64	108000
00	04	12	07	01	1	50	CALSTAN SHELL HOUSEMT 4-12-70-11	0887	744003	20	00	000	002			64	408000
00	10	12	07	01	1	50	CALSTAN SOBC SHELL SW H 10-12-70-11	0887	744003	20	00	000	002			64	108000
00	12	12	07	01	1	50	CALSTAN SHELL HOUSE MT 12-12-70-11	0887	744003	20	00	000	002			64	108004
00	02	13	07	01	1	50	SHELL CALSTAN SOBC SWANH 2-13-70-11	0887	744003	20	00	000	002			64	108000
00	04	13	07	01	1	50	CALSTAN SHELL HOUSEMT 4-13-70-11	0887	744003	20	00	000	002			32	108000
00	06	13	07	01	1	50	SHELL ET AL SWAN HILLS 6-13-70-11	0887	744003	20	00	000	002			32	108000
00	10	13	07	01	1	50	HELL CALSTN SOBC SWANH 10-13-70-11	0887	744003	20	00	000	002			64	108000
00	12	13	07	01	1	50	CALSTAN SHELL HOUSEMT 12-13-70-11	0887	744003	20	00	000	002			64	108004
00	02	14	07	01	1	50	CALSTAN SHELL HOUSE MT 2-14-70-11	0887	744003	20	00	000	002			64	108000
00	04	14	07	01	1	50	CALSTAN SHELL HOUSEMT 4-14-70-11	0887	744003	20	00	000	002			64	408000
00	10	14	07	01	1	50	SHELL CALSTAN SOBCSWANH 10-14-70-11	0887	744003	20	00	000	002			64	108000
00	12	14	07	01	1	50	HELL CALSTN SOBC SWANH 12-14-70-11	0887	744003	20	00	000	002			64	108000
00	02	15	07	01	1	50	SHELL CALSTAN SOBC SWANH 2-15-70-11	0887	744003	20	00	000	002			64	108000
00	04	15	07	01	1	50	CALSTAN SHELL HOUSEMT 4-15-70-11	0887	744003	20	00	000	002			64	408000
00	10	15	07	01	1	50	SHELL CALSTN SOBC SWANH 10-15-70-11	0887	744003	20	00	000	002			64	108004
00	02	19	07	01	1	50	SHELL CALSTAN SOBC SWANH 2-19-70-11	0887	744003	20	00	000	002			64	108100
00	10	19	07	01	1	50	WHITEHALL ETAL HOUSEMT 10-19-70-11	0887	744003	20	00	000	002			64	108100
00	12	19	07	01	1	50	WHITEHALL ETAL DEER MT 12-19-70-11	0887	744003	20	00	000	002			64	108100
00	02	20	07	01	1	50	PAN AM B-1 HOUSEMT 2-20-70-11	0887	744003	20	00	000	002			64	108000
00	04	20	07	01	1	50	PAN AM HM F1 SWANH 4-20-70-11	0887	744003	20	00	000	002			64	408000
00	10	20	07	01	1	50	PAN AM HM B-14 SWAN H 10-20-70-11	0887	744003	20	00	000	002			64	108000
00	12	20	07	01	1	50	PAN AM B-8 HOUSEMT 12-20-70-11	0887	744003	20	00	000	002			64	108000
00	10	21	07	01	1	50		0887	744003	20	00	000	002			64	308000
00	12	21	07	01	1	50		0887	744003	20	00	000	002			64	308000
00	02	22	07	01	1	50	SHELL CALSTAN SOBC SWANH 2-22-70-11	0887	744003	20	00	000	002			64	108000
00	10	22	07	01	1	50	CALSTAN SHELL HOUSEMT 10-22-70-11	0887	744003	20	00	000	002			64	108000
00	12	22	07	01	1	50	CALSTAN SHELL DEERMT 12-22-70-11	0887	744003	20	00	000	002			64	108000
00	02	23	07	01	1	50	SHELL CALSTAN SOBC SWANH 2-23-70-11	0887	744003	20	00	000	002			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1988	037

EFFECTIVE DATE	OPER NO
01 NOV 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE: SUBSISTING (10³ M³/DAY)	MINIMUM ALLOWANCE: TOTAL (10³ M³/DAY)	TOTAL PROD AREA: PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	23	07	01	1	50	SHELL CALSTAN SOBC SWANH 4-23-70-11	0887	744003	20	00	000	002			64	408000
00	10	23	07	01	1	50	CALSTAN SHELL HOUSEMT 10-23-70-11	0887	744003	20	00	000	002			64	108000
00	12	23	07	01	1	50	SOBC HOUSE MOUNTAIN 12-23-70-11	0887	744003	20	00	000	002			64	108000
00	02	24	07	01	1	50	DENISON SWANH 2-24-70-11	0887	744003	20	00	000	002			64	108004
00	04	24	07	01	1	50	SHELL CALSTAN SOBC SWANH 4-24-70-11	0887	744003	20	00	000	002			64	408000
00	12	24	07	01	1	50	CALSTAN SHELL HOUSEMT 12-24-70-11	0887	744003	20	00	000	002			64	108004
00	02	26	07	01	1	50	CALSTAN SHELL HOUSEMT 2-26-70-11	0887	744003	20	00	000	002			64	108000
00	04	26	07	01	1	50	CALSTAN SHELL HOUSEMT 4-26-70-11	0887	744003	20	00	000	002			64	408000
00	12	26	07	01	1	50	CALSTAN SOBC SHELL SWH 12-26-70-11	0887	744003	20	00	000	002			64	108000
00	02	27	07	01	1	50	CALSTAN SHELL HOUSEMT 2-27-70-11	0887	744003	20	00	000	002			64	108000
00	04	27	07	01	1	50	SHELL CALSTAN SOBC SWANH 4-27-70-11	0887	744003	20	00	000	002			64	408000
00	12	27	07	01	1	50	CALSTAN SHELL HOUSEMT 12-27-70-11	0887	744003	20	00	000	002			64	108004
00	02	28	07	01	1	50	CALSTAN SHELL HOUSE MTN 2-28-70-11	0887	744003	20	00	000	002			64	108000
00	04	28	07	01	1	50	SHELL CALSTAN SOBC SWANH 4-28-70-11	0887	744003	20	00	000	002			64	408000
00	10	28	07	01	1	50	SHELL CALSTAN SOBCSWANH 10-28-70-11	0887	744003	20	00	000	002			64	108100
00	12	28	07	01	1	50	CALSTAN SHELL HOUSEMT 12-28-70-11	0887	744003	20	00	000	002			64	108100
00	02	29	07	01	1	50	PAN AM HM B-13 SWANH 2-29-70-11	0887	744003	20	00	000	002			64	108000
00	04	29	07	01	1	50	DENISON HOUSEMT 4-29-70-11	0887	744003	20	00	000	002			64	408000
00	10	29	07	01	1	50	PAN AM HM B-12 SWANH 10-29-70-11	0887	744003	20	00	000	002			64	108000
00	12	29	07	01	1	50	PAN AM B-7 HOUSEMT 12-29-70-11	0887	744003	20	00	000	002			64	108000
00	02	30	07	01	1	50	PAN AM B-9 HOUSE MT 2-30-70-11	0887	744003	20	00	000	002			64	108000
00	04	30	07	01	1	50	WHITEHALL ETAL HOUSEMT IN 4-30	0887	744003	20	00	000	002			64	408000
00	10	30	07	01	1	50	CALSTAN SHELL HOUSE MT 10-30-70-11	0887	744003	20	00	000	002			64	108000
00	12	30	07	01	1	50	PAN AM B-6 HOUSEMT 12-30-70-11	0887	744003	20	00	000	002			64	108000
00	02	31	07	01	1	50	CALSTAN SHELL HOUSE MT 2-31-70-11	0887	744003	20	00	000	002			64	108000
00	04	31	07	01	1	50	PAN AM B-2 HOUSEMT 4-31-70-11	0887	744003	20	00	000	002			64	408000
00	10	31	07	01	1	50	PAN AM HM B-11 SWANH 10-31-70-11	0887	744003	20	00	000	002			64	108100
00	12	31	07	01	1	50	PAN AM B-10 HOUSEMT 12-31-70-11	0887	744003	20	00	000	002			64	108000
00	02	32	07	01	1	50	PAN AM B-5 HOUSE MT 2-32-70-11	0887	744003	20	00	000	002			64	108000
00	04	32	07	01	1	50	DENISON HOUSE MT 4-32-70-11	0887	744003	20	00	000	002			64	408000
00	10	32	07	01	1	50	DENISON SWANH 10-32-70-11	0887	744003	20	00	000	002			64	108100
00	12	32	07	01	1	50		0887	744003	20	00	000	002			64	308000
00	04	33	07	01	1	50	CALSTAN SHELL HOUSE MT 4-33-70-11	0887	744003	20	00	000	002			64	408000
00	12	33	07	01	1	50	CDN SUP ET AL HOUSE MT 12-33-70-11	0887	744003	20	00	000	002			64	108000
00	02	34	07	01	1	50	CALSTAN SHELL HOUSEMT 2-34-70-11	0887	744003	20	00	000	002			64	108000

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1988	037

EFFECTIVE DATE	OPER NO
01 NOV 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	34	07	01	1	50		0887	744003	20	CO	000	002			64	308000
09	02	25	07	01	2	50		0887	744003	20	CO	000	002			64	308000
00	04	25	07	01	2	50	IOE SWANH 4-25L-70-12	0887	744003	20	CO	000	002			64	108000
00	10	25	07	01	2	50	WHITEHALL ETAL HOUSEMT 10-25-70-12	0887	744003	20	CO	000	002			64	108000
00	02	36	07	01	2	50	PAN AM B-3 HOUSEMT 2-36-70-12	0887	744003	20	CO	000	002			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	CO	000	002

EFFECTIVE DATE	OPER NO
01 NOV 1988	037

EFFECTIVE DATE	OPER NO
01 NOV 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING (M3/DAY)	MINIMUM ALLOWANCE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 125	0887	744060	10	CO	000	125	12.5	1150.0	7872	
0001	01	00	10	11	0		SPACING IN ACCORD WITH MISC 7313	0887	744060	10	CO	CCC	125				CCCCCC
0002	01	00	10	11	0		WELLS FOR CONTROL WELL RATE 53	0887	744060	10	00	000	125				CCCCCC
0010	16	06	61	05	0		PAN AM BA D-2 SWANH 10-16-66-10	0887	744060	10	CO	000	125			64	108100
0012	16	06	61	05	0		PAN AM BA D-4 SWANH 12-16-66-10	0887	744060	10	CO	000	125			64	108100
0010	17	06	61	05	0		PAN AM BA E-2 SWANH 10-17-66-10	0887	744060	10	00	000	125			64	108100
0012	17	06	61	05	0		PAN AM BA E-4 SWANH 12-17-66-10	0887	744060	10	CO	000	125			64	108000
0016	18	06	61	05	0		DECALTA WESTBURNE SWAN H 16-18	0887	744060	10	CO	CCC	125			64	408CCC
0002	19	06	61	05	0		PAN AM BA F-3 SWANH IN 2-19-66-10	0887	744060	10	00	000	125			64	408000
0204	19	06	61	05	0		PAN AM BA G-2 SWANH 4-19-66-10	0887	744060	10	CO	000	125			64	108000
0010	19	06	61	05	0		PAN AM BA F-4 SWANH 10-19-66-10	0887	744060	10	CO	000	125			64	108000
0016	19	06	61	05	0		HOME UNIT SWAN HILLS 16-19-66-10	0887	744060	10	00	000	125				108003
0002	20	06	61	05	0		PAN AM BA A-55 SWANH 2-20-66-10	0887	744060	10	00	000	125			64	408000
0002	20	06	61	05	2		PAN AM BA A-55 SWANH 2-20-66-10	0887	744060	10	CO	000	125				708000
0004	20	06	61	05	0		PAN AM BA A-67 SWAN H 4-20-66-10	0887	744060	10	00	000	125			64	408000
0004	20	06	61	05	2		PAN AM BA A-67 SWAN H 4-20-66-10	0887	744060	10	00	000	125				708000
0010	20	06	61	05	0		PAN AM BA A-56 SWAN H 10-20-66-10	0887	744060	10	00	000	125			64	108000
0012	20	06	61	05	0		PAN AM BA A-68 SWANH 12-20-66-10	0887	744060	10	CO	000	125			64	108000
0014	20	06	61	05	0		HOME UNIT SWAN HILLS 14-20-66-10	0887	744060	10	00	000	125				108003
0016	20	06	61	05	0		HOME UNIT SWAN HILLS 16-20-66-10	0887	744060	10	00	000	125				108003
0002	21	06	61	05	0		PAN AM BA A-32 SWANH 2-21-66-10	0887	744060	10	CO	000	125			64	108000
0004	21	06	61	05	0		PAN AM BA A-43 SWAN H 4-21-66-10	0887	744060	10	00	000	125			64	408000
0004	21	06	61	05	2		PAN AM BA A-43 SWAN H 4-21-66-10	0887	744060	10	00	000	125				708000
0010	21	06	61	05	0		PAN AM BA A-33 SWANH 10-21-66-10	0887	744060	10	00	000	125			64	108000
0012	21	06	61	05	0		PAN AM BA A-44 SWAN H 12-21-66-10	0887	744060	10	00	000	125			64	108000
0014	21	06	61	05	0		HOME UNIT SWAN HILLS 14-21-66-10	0887	744060	10	CO	000	125				108003
0016	21	06	61	05	0		HOME UNIT SWAN HILLS 16-21-66-10	0887	744060	10	00	000	125				108003
0004	22	06	61	05	0		PAN AM BA A-20 SWANH 4-22-66-10	0887	744060	10	00	000	125			32	108000
0012	22	06	61	05	0		PAN AM B A A-21 SWANH 12-22-66-10	0887	744060	10	00	000	125			32	108000
0012	27	06	61	05	0		PAN AM BA A-23 SWANH 12-27-66-10	0887	744060	10	CO	000	125			32	108000
0002	28	06	61	05	0		PAN AM BA A-34 SWANH 2-28-66-10	0887	744060	10	00	000	125			64	108000
0004	28	06	61	05	0		PAN AM B A A-45 SWAN H 4-28-66-10	0887	744060	10	CO	000	125				408000
0004	28	06	61	05	2		PAN AM B A A-45 SWAN H 4-28-66-10	0887	744060	10	CO	000	125				708000
0006	28	06	61	05	0		HOME UNIT SWAN HILLS 6-28-66-10	0887	744060	10	CO	000	125			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	CO	000	125

EFFECTIVE DATE	OPER NO
01 NOV 1988	006

EFFECTIVE DATE	OPER NO
01 NOV 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER (LOK EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING (10^3 / DAY)	MINIMUM ALLOWANCE TOTAL (10^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
0008280661050	HOME UNIT SWANH 8-28-66-10	0887	744060	10	00	000	125				108003
0010280661050	PAN AM BA A-35 SWAN H 10-28-66-10	0887	744060	10	00	000	125			64	408000
0010280661052	PAN AM BA A-35 SWAN H 10-28-66-10	0887	744060	10	00	000	125				708000
0012280661050	PAN AM BA A-46 SWANH 12-28-66-10	0887	744060	10	00	000	125			64	108000
0014280661050	HOME UNIT SWAN HILLS 14-28-66-10	0887	744060	10	00	000	125				108003
0016280661050	HOME UNIT SWAN HILLS 16-28-66-10	0887	744060	10	00	000	125				108003
0002290661050	PAN AM B A A-57 SWAN H 2-29-66-10	0887	744060	10	00	000	125			64	108000
0004290661050	PAN AM BA A-69 SWAN H 4-29-66-10	0887	744060	10	00	000	125			64	408000
0004290661052	PAN AM BA A-69 SWAN H 4-29-66-10	0887	744060	10	00	000	125				708000
0006290661050	HOME UNIT SWAN HILLS 6-29-66-10	0887	744060	10	00	000	125				108003
0008290661050	HOME UNIT SWAN HILLS 8-29-66-10	0887	744060	10	00	000	125				108003
0010290661050	PAN AM B A A-58 SWAN H 10-29-66-10	0887	744060	10	00	000	125			64	408000
0010290661052	PAN AM B A A-58 SWAN H 10-29-66-10	0887	744060	10	00	000	125				708000
0012290661050	PAN AM BA A-70 SWANH 12-29-66-10	0887	744060	10	00	000	125			64	108000
0014290661050	HOME UNIT SWAN HILLS 14-29-66-10	0887	744060	10	00	000	125				108003
0016290661050	HOME UNIT SWAN HILLS 16-29-66-10	0887	744060	10	00	000	125				108003
0202300661050	PAN AM BA H-3 SWANH A2-30-66-10	0887	744060	10	00	000	125			64	108000
0008300661050	HOME UNIT SWAN HILLS 8-30-66-10	0887	744060	10	00	000	125				108003
0016300661050	HOME UNIT SWAN HILLS 16-30-66-10	0887	744060	10	00	000	125			32	108000
0002310661050	PAN AM B A J-3 SWANH 2-31-66-10	0887	744060	10	00	000	125			64	108000
0008310661050	HOME UNIT SWAN HILLS 8-31-66-10	0887	744060	10	00	000	125				108003
0016310661050	HOME UNIT SWAN HILLS 16-31-66-10	0887	744060	10	00	000	125			32	108000
0002320661050	PAN AM BA A-59 SWANH 2-32-66-10	0887	744060	10	00	000	125			64	108000
0004320661050	PAN AM BA A-71 SWAN H 4-32-66-10	0887	744060	10	00	000	125			64	408000
0004320661052	PAN AM BA A-71 SWAN H 4-32-66-10	0887	744060	10	00	000	125				708000
0006320661050	HOME UNIT SWAN HILLS 6-32-66-10	0887	744060	10	00	000	125				108003
0008320661050	HOME UNIT SWAN HILLS 8-32-66-10	0887	744060	10	00	000	125				108003
0010320661050	PAN AM B A A-60 SWAN H 10-32-66-10	0887	744060	10	00	000	125				408000
0010320661052	PAN AM B A A-60 SWAN H 10-32-66-10	0887	744060	10	00	000	125				708000
0012320661050	PAN AM BA A-72 SWANH 12-32-66-10	0887	744060	10	00	000	125			64	108000
0014320661050	HOME UNIT SWAN HILLS 14-32-66-10	0887	744060	10	00	000	125				108003
0016320661050	HOME UNIT SWAN HILLS 16-32-66-10	0887	744060	10	00	000	125			64	108000
0002330661050	PAN AM BA A-36 SWAN H 2-33-66-10	0887	744060	10	00	000	125			64	108000
0004330661050	PAN AM B A A-47 SWAN H 4-33-66-10	0887	744060	10	00	000	125			64	408000
0004330661052	PAN AM B A A-47 SWAN H 4-33-66-10	0887	744060	10	00	000	125				708000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER NO
01 NOV 1988	006

EFFECTIVE DATE	OPER NO
01 NOV 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER: LSD	SEC	TWP	RGE	M	F	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE: SUBSISTING	MINIMUM ALLOWANCE: TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 4 5 6
00	06	33	06	10	50	HOME UNIT SWAN HILLS 6-33-66-10	0887	744060	10	00	000	125				108003
00	10	33	06	10	50	PAN AM BA A-37 SWANH 10-33-66-10	0887	744060	10	00	000	125			64	408000
00	10	33	06	10	52	PAN AM BA A-37 SWANH 10-33-66-10	0887	744060	10	00	000	125				708000
00	12	33	06	10	50	HOME UNIT SWAN HILLS 12-33-66-11	0887	744060	10	00	000	125				108003
00	14	33	06	10	50	PAN AM BA A-1 SWAN H 14-33-66-10	0887	744060	10	00	000	125			64	108000
00	04	34	06	10	50	PAN AM B A A-24 SWAN H 4-34-66-10	0887	744060	10	00	000	125			64	108000
00	12	34	06	10	50	PAN AM BA A-25 SWANH 12-34-66-10	0887	744060	10	00	000	125			64	108000
00	04	02	06	10	50	HOME REGENT A SWAN H 4-2-67-10	0887	744060	10	00	000	125			64	108000
00	06	02	06	10	50	HOME UNIT SWAN HILLS 6-2-67-10	0887	744060	10	00	000	125				108003
00	02	03	06	10	50	HOME REG A SWAN HILLS 2-3-67-10	0887	744060	10	00	000	125			64	108000
00	04	03	06	10	50	HOME REG A SWAN HILLS 4-3-67-10	0887	744060	10	00	000	125			64	108000
00	02	04	06	10	50	HOME REGENT A SWANH 2-4-67-10	0887	744060	10	00	000	125			64	408000
00	02	04	06	10	52	HOME REGENT A SWANH 2-4-67-10	0887	744060	10	00	000	125				708000
00	04	04	06	10	50	HOME REG A SWAN HILLS 4-4-67-10	0887	744060	10	00	000	125			64	108000
00	06	04	06	10	50	HOME UNIT SWAN HILLS 6-4-67-10	0887	744060	10	00	000	125				108003
00	08	04	06	10	50	HOME UNIT SWAN HILLS 8-4-67-10	0887	744060	10	00	000	125				108003
00	10	04	06	10	50	HOME REGENT A SWANH 10-4-67-10	0887	744060	10	00	000	125			64	108000
00	12	04	06	10	50	HOME REGENT A SWANH 12-4-67-10	0887	744060	10	00	000	125			64	408000
00	12	04	06	10	52	HOME REGENT A SWANH 12-4-67-10	0887	744060	10	00	000	125				708000
00	14	04	06	10	50	HOME UNIT SWAN HILLS 14-4-67-10	0887	744060	10	00	000	125				108003
00	16	04	06	10	50	HOME UNIT SWAN HILLS 16-4-67-10	0887	744060	10	00	000	125				108003
00	02	05	06	10	50	KEWANEE SWAN H 2-5-67-10	0887	744060	10	00	000	125			64	408000
00	02	05	06	10	52	KEWANEE SWAN H 2-5-67-10	0887	744060	10	00	000	125				708000
00	04	05	06	10	50	B A EDITH SWAN H 4-5-67-10	0887	744060	10	00	000	125			64	108000
00	06	05	06	10	50	HOME UNIT SWAN HILLS 6-5-67-10	0887	744060	10	00	000	125				108003
00	08	05	06	10	50	HOME UNIT SWAN HILLS 8-5-67-10	0887	744060	10	00	000	125				108003
00	10	05	06	10	50	KEWANEE SWAN H 10-5-67-10	0887	744060	10	00	000	125			64	108000
00	14	05	06	10	50	HOME UNIT SWAN HILLS 14-5-67-10	0887	744060	10	00	000	125			32	108000
00	16	05	06	10	50	HOME UNIT SWAN HILLS 16-5-67-10	0887	744060	10	00	000	125				108003
00	02	08	06	10	50	HOME ET AL FPCA SWANH 2-8-67-10	0887	744060	10	00	000	125			32	408000
00	02	08	06	10	52	HOME ET AL FPCA SWANH 2-8-67-10	0887	744060	10	00	000	125				708000
00	04	08	06	10	50	B A EDITH SWAN HILLS 4-8-67-10	0887	744060	10	00	000	125			64	108000
00	06	08	06	10	50	HOME UNIT SWAN HILLS 6-8-67-10	0887	744060	10	00	000	125				108003
00	08	08	06	10	50	HOME UNIT SWAN HILLS 8-8-67-10	0887	744060	10	00	000	125			32	108000
00	10	08	06	10	50	HOME ET AL FPC A SWANH 10-8-67-10	0887	744060	10	00	000	125			64	108000

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER NO
01 NOV 1988	006

EFFECTIVE DATE	OPER NO
01 NOV 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSIS TING (m^3 / DAY)	MINIMUM ALLOWANCE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	08	06	71	05	0	HOME UNIT SWAN HILLS 14-8-67-10	0887	744060	10	00	000	125			32	108003
00	16	08	06	71	05	0	HOME UNIT SWANH 16-8-67-10	0887	744060	10	00	000	125				108003
00	02	09	06	71	05	0	HOME REGENT A SWAN HILLS 2-9-67-10	0887	744060	10	00	000	125			32	408000
00	02	09	06	71	05	2	HOME REGENT A SWAN HILLS 2-9-67-10	0887	744060	10	00	000	125				708000
00	04	09	06	71	05	0	HOME REGENT A SWANH 4-9-67-10	0887	744060	10	00	000	125			64	108000
00	06	09	06	71	05	0	HOME UNIT SWAN HILLS 6-9-67-10	0887	744060	10	00	000	125				108003
00	08	09	06	71	05	0	HOME UNIT SWAN HILLS 8-9-67-10	0887	744060	10	00	000	125			32	108000
00	10	09	06	71	05	0	HOME REGENT A SWANH 10-9-67-10	0887	744060	10	00	000	125			64	108000
00	12	09	06	71	05	0	HOME REGENT A SWANH 12-9-67-10	0887	744060	10	00	000	125			64	408000
00	12	09	06	71	05	2	HOME REGENT A SWANH 12-9-67-10	0887	744060	10	00	000	125				708000
00	14	09	06	71	05	0	HOME UNIT SWAN HILLS 14-9-67-10	0887	744060	10	00	000	125				108003
00	16	09	06	71	05	0	HOME UNIT SWAN HILLS 16-9-67-10	0887	744060	10	00	000	125				108003
00	04	10	06	71	05	0	HOME REGENT A SWANH 4-10-67-10	0887	744060	10	00	000	125			64	108000
00	06	10	06	71	05	0	HOME UNIT SWAN HILLS 6-10-67-10	0887	744060	10	00	000	125				108003
00	12	10	06	71	05	0	HOME REGENT A SWANH 12-10-67-10	0887	744060	10	00	000	125			64	408000
00	12	10	06	71	05	2	HOME REGENT A SWANH 12-10-67-10	0887	744060	10	00	000	125				708000
00	14	10	06	71	05	0	HOME UNIT SWAN HILLS 14-10-67-10	0887	744060	10	00	000	125				108003
00	04	15	06	71	05	0	MCMAHON ET AL SWANH 4-15-67-10	0887	744060	10	00	000	125			64	108000
00	06	15	06	71	05	0	HOME UNIT SWAN HILLS 6-15-67-10	0887	744060	10	00	000	125				108003
00	12	15	06	71	05	0	MCMAHON ET AL SWANH 12-15-67-10	0887	744060	10	00	000	125			64	408000
00	12	15	06	71	05	2	MCMAHON ET AL SWANH 12-15-67-10	0887	744060	10	00	000	125				708000
00	14	15	06	71	05	0	HOME UNIT SWAN HILLS 14-15-67-10	0887	744060	10	00	000	125				108003
00	02	16	06	71	05	0	HOME FPC FARGO A SWANH 2-16-67-10	0887	744060	10	00	000	125				408000
00	02	16	06	71	05	2	HOME FPC FARGO A SWANH 2-16-67-10	0887	744060	10	00	000	125				708000
00	04	16	06	71	05	0	HOME ET AL A SWAN H 4-16-67-10	0887	744060	10	00	000	125			64	108000
00	06	16	06	71	05	0	HOME UNIT SWAN HILLS 6-16-67-10	0887	744060	10	00	000	125				108003
00	08	16	06	71	05	0	HOME UNIT SWAN HILLS 8-16-67-10	0887	744060	10	00	000	125			64	108000
00	10	16	06	71	05	0	HME FPC FARGO A SWANH 10-16-67-10	0887	744060	10	00	000	125			64	108000
00	12	16	06	71	05	0	HOME ET AL A SWANH 12-16-67-10	0887	744060	10	00	000	125			64	408000
00	12	16	06	71	05	2	HOME ET AL A SWANH 12-16-67-10	0887	744060	10	00	000	125				708000
00	14	16	06	71	05	0	HOME UNIT SWAN HILLS 14-16-67-10	0887	744060	10	00	000	125				108003
00	16	16	06	71	05	0	HOME UNIT SWAN HILLS 16-16-67-10	0887	744060	10	00	000	125				108003
00	02	17	06	71	05	0	HOME REGENT A SWAN H 2-17-67-10	0887	744060	10	00	000	125				408000
00	02	17	06	71	05	2	HOME REGENT A SWAN H 2-17-67-10	0887	744060	10	00	000	125				708000
00	04	17	06	71	05	0	HOME REG A SWAN HILLS 4-17-67-10	0887	744060	10	00	000	125			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER NO
01 NOV 1988	006

EFFECTIVE DATE	OPER. NO.
01 NOV 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	F	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m³/DAY	MINIMUM ALLOWANCE TOTAL m³/DAY	TOTAL PROD. AREA / PROD. AREA	* WELL STATUS 1 2 3 4 5 6
00	06	17	06	71	05	0	HOME UNIT SWAN HILLS 6-17-67-10	0887	744060	10	00	000	125				108003
00	08	17	06	71	05	0	HOME UNIT SWAN HILLS 8-17-67-10	0887	744060	10	00	000	125			64	108000
00	10	17	06	71	05	0	HOME REG A SWAN HILLS 10-17-67-10	0887	744060	10	00	000	125			64	108000
00	12	17	06	71	05	0	HOME REGENT A SWANH 12-17-67-10	0887	744060	10	00	000	125			64	408000
00	12	17	06	71	05	2	HOME REGENT A SWANH 12-17-67-10	0887	744060	10	00	000	125				108000
00	14	17	06	71	05	0	HOME UNIT SWAN HILLS 14-17-67-10	0887	744060	10	00	000	125				108003
00	16	17	06	71	05	0	HOME UNIT SWAN HILLS 16-17-67-10	0887	744060	10	00	000	125				108003
00	08	18	06	71	05	0	HOME UNIT SWAN HILLS 8-18-67-10	0887	744060	10	00	000	125			32	108000
00	10	18	06	71	05	0	HOME REG A SWAN IN 10-18-67-10	0887	744060	10	00	000	125				408004
00	12	18	06	71	05	0	HOME REGENT A SWANHILLS 12-18	0887	744060	10	00	000	125			64	108000
00	16	18	06	71	05	0	HOME UNIT SWAN HILLS 16-18-67-10	0887	744060	10	00	000	125			64	108000
00	02	19	06	71	05	0	HOME REGENT A SWAN HILLS 2-19	0887	744060	10	00	000	125			64	108000
00	04	19	06	71	05	0	HOME REGENT A SWAN H 4-19-67-10	0887	744060	10	00	000	125			64	408000
00	04	19	06	71	05	2	HOME REGENT A SWAN H 4-19-67-10	0887	744060	10	00	000	125				108000
00	10	19	06	71	05	0	HOME REGENT A SWAN H 10-19-67-10	0887	744060	10	00	000	125			64	108005
00	11	19	06	71	05	0	HOME OIL ET AL REGENT EDITH LK11-19	0887	744060	10	00	000	125			64	408000
00	11	19	06	71	05	2	HOME OIL ET AL REGENT EDITH LK11-19	0887	744060	10	00	000	125				108000
00	02	20	06	71	05	0	HOME REGENT A SWAN HILLS 2-20	0887	744060	10	00	000	125				408000
00	02	20	06	71	05	2	HOME REGENT A SWAN HILLS 2-20	0887	744060	10	00	000	125				108000
00	04	20	06	71	05	0	HOME REG A SWAN HILLS 4-20-67-10	0887	744060	10	00	000	125			64	108000
00	06	20	06	71	05	0	HOME UNIT SWAN HILLS 6-20-67-10	0887	744060	10	00	000	125				108003
00	08	20	06	71	05	0	HOME UNIT SWAN HILLS 8-20-67-10	0887	744060	10	00	000	125			64	108000
00	10	20	06	71	05	0	HOME REG A SWAN HILLS 10-20-67-10	0887	744060	10	00	000	125			64	108000
00	12	20	06	71	05	0	HOME REGENT A SWANH 12-20-67-10	0887	744060	10	00	000	125			64	108000
00	16	20	06	71	05	0	HOME UNIT SWAN HILLS 16-20-67-10	0887	744060	10	00	000	125				108003
00	02	21	06	71	05	0	MCMAHON SWAN HILLS 2-21-67-10	0887	744060	10	00	000	125			64	408000
00	02	21	06	71	05	2	MCMAHON SWAN HILLS 2-21-67-10	0887	744060	10	00	000	125				108000
00	04	21	06	71	05	0	HOME ET AL A SWAN H 4-21-67-10	0887	744060	10	00	000	125			64	108000
00	06	21	06	71	05	0	HOME ET AL SWANH 6-21-67-10	0887	744060	10	00	000	125				108003
00	08	21	06	71	05	0	HOME UNIT SWAN HILLS 8-21-67-10	0887	744060	10	00	000	125				108003
00	10	21	06	71	05	0	MCMAHON SWAN HILLS 10-21-67-10	0887	744060	10	00	000	125			64	108000
00	12	21	06	71	05	0	HOME ET AL SWANH 12-21-67-10	0887	744060	10	00	000	125			64	408000
00	12	21	06	71	05	2	HOME ET AL SWANH 12-21-67-10	0887	744060	10	00	000	125				108000
00	14	21	06	71	05	0	HOME UNIT SWAN HILLS 14-21-67-10	0887	744060	10	00	000	125				108003
00	16	21	06	71	05	0	HOME UNIT SWAN HILLS 16-21-67-10	0887	744060	10	00	000	125				108003

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER. NO.
01 NOV 1988	006

EFFECTIVE DATE	OPER NO
01 NOV 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m³/DAY	MINIMUM ALLOWANCE TOTAL m³/DAY	TOTAL PROD. AREA / PROD. AREA	* WELL STATUS 1 2 3 4 5 6
00	04	22	06	7	10	50	ATLANTIC SWAN HILLS 4-22-67-1C	0887	744060	10	00	000	125			64	108000
00	06	22	06	7	10	50	HOME UNIT SWAN HILLS 6-22-67-10	0887	744060	10	00	000	125				108003
00	10	22	06	7	10	50	MO EDITHL 10-22 SWANH 10-22-67-10	0887	744060	10	00	000	125			32	108000
00	12	22	06	7	10	50	ATLANTIC SWAN HILLS 12-22-67-1C	0887	744060	10	00	000	125			64	408000
00	12	22	06	7	10	52	ATLANTIC SWAN HILLS 12-22-67-1C	0887	744060	10	00	000	125				708000
00	14	22	06	7	10	50	HOME UNIT SWAN HILLS 14-22-67-10	0887	744060	10	00	000	125				108003
00	04	27	06	7	10	50	MCMAHON ET AL SWANH 4-27-67-1C	0887	744060	10	00	000	125			64	108000
00	06	27	06	7	10	50	HOME UNIT SWAN HILLS 6-27-67-10	0887	744060	10	00	000	125				108003
00	10	27	06	7	10	50	MOB ED LK 10-27 SWANH 10-27-67-10	0887	744060	10	00	000	125			32	108000
00	12	27	06	7	10	50	MCMAHON ET AL SWANH 12-27-67-1C	0887	744060	10	00	000	125			64	408000
00	12	27	06	7	10	52	MCMAHON ET AL SWANH 12-27-67-10	0887	744060	10	00	000	125				708000
00	02	28	06	7	10	50	HOME FPC FARGO A SWANH 2-28-67-1C	0887	744060	10	00	000	125			64	408000
00	02	28	06	7	10	52	HOME FPC FARGO A SWANH 2-28-67-1C	0887	744060	10	00	000	125				708000
00	04	28	06	7	10	50	HOME ET AL A SWANH 4-28-67-10	0887	744060	10	00	000	125				408000
00	06	28	06	7	10	50	HOME UNIT SWAN HILLS 6-28-67-10	0887	744060	10	00	000	125			64	108000
00	08	28	06	7	10	50	HOME UNIT SWAN HILLS 8-28-67-1C	0887	744060	10	00	000	125				108003
00	10	28	06	7	10	50	HOME FP FARGO A SWAN H 10-28-67-1C	0887	744060	10	00	000	125			64	108000
00	12	28	06	7	10	50	HOME ET AL A SWANH 12-28-67-1C	0887	744060	10	00	000	125			64	408000
00	12	28	06	7	10	52	HOME ET AL A SWANH 12-28-67-1C	0887	744060	10	00	000	125				708000
00	16	28	06	7	10	50	HOME UNIT SWAN HILLS 16-28-67-1C	0887	744060	10	00	000	125				108003
00	02	29	06	7	10	50	HOME REGENT A SWAN HILLS 2-29	0887	744060	10	00	000	125			64	408000
00	02	29	06	7	10	52	HOME REGENT A SWAN HILLS 2-29	0887	744060	10	00	000	125				708000
00	04	29	06	7	10	50	HOME REG A SWAN HILLS 4-29-67-1C	0887	744060	10	00	000	125			64	108000
00	06	29	06	7	10	50	HOME UNIT SWAN HILLS 6-29-67-10	0887	744060	10	00	000	125				108003
00	08	29	06	7	10	50	HOME UNIT SWAN HILLS 8-29-67-1C	0887	744060	10	00	000	125				108003
00	10	29	06	7	10	50	HOME REG A SWAN HILLS 10-29-67-10	0887	744060	10	00	000	125			64	108000
00	12	29	06	7	10	50	HOME REGENT A SWAN H 12-29-67-1C	0887	744060	10	00	000	125			64	108000
00	16	29	06	7	10	50	HOME UNIT SWAN HILLS 16-29-67-1C	0887	744060	10	00	000	125				108003
00	02	30	06	7	10	50	HOME REGENT A SWAN HILLS 2-30	0887	744060	10	00	000	125			64	108000
03	04	30	06	7	10	50	HOME REG A SWAN HILLS B 4-30-67-1C	0887	744060	10	00	000	125			64	108000
00	10	30	06	7	10	50	HOME REG A SWAN HILLS 10-30-67-1C	0887	744060	10	00	000	125			64	408000
00	10	30	06	7	10	52	HOME REG A SWAN HILLS 10-30-67-10	0887	744060	10	00	000	125				708000
00	12	30	06	7	10	50	HOME REGENT A SWAN H 12-30-67-10	0887	744060	10	00	000	125			64	108000
00	02	31	06	7	10	50	HOME ET AL A SWANH 2-31-67-10	0887	744060	10	00	000	125			64	108000
00	04	31	06	7	10	50	HOME ET AL A SWAN HILLS 4-31-67-1C	0887	744060	10	00	000	125			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER NO
01 NOV 1988	006

EFFECTIVE DATE	OPER. NO.
01 NOV 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSIDING	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD. AREA PROD. AREA	* WELL STATUS 1 2 3 4 5 6
00	08	31	06	71	05	0	HOME UNIT SWAN HILLS 8-31-67-10	0887	744060	10	00	000	125				108003
00	10	31	06	71	05	0	MCMAHON SWAN HILLS 10-31-67-10	0887	744060	10	00	000	125			64	408100
00	10	31	06	71	05	2	MCMAHON SWAN HILLS 10-31-67-10	0887	744060	10	00	000	125				708100
00	12	31	06	71	05	0	MCMAHON SWAN HILLS 12-31-67-10	0887	744060	10	00	000	125			64	108100
00	02	32	06	71	05	0	HOME ET AL A SWANH 2-32-67-10	0887	744060	10	00	000	125			64	408000
00	02	32	06	71	05	2	HOME ET AL A SWANH 2-32-67-10	0887	744060	10	00	000	125				708000
00	04	32	06	71	05	0	HOME ET AL A SWAN H 4-32-67-10	0887	744060	10	00	000	125			64	108000
00	10	32	06	71	05	0	SCHERMERHORN SWANH 10-32-67-10	0887	744060	10	00	000	125			64	108500
00	12	32	06	71	05	0	SCHERMERHORN SWAN H 12-32-67-10	0887	744060	10	00	000	125			64	108000
00	16	32	06	71	05	0	HOME UNIT SWAN H 16-32-67-10	0887	744060	10	00	000	125				108503
00	02	33	06	71	05	0	HOME REGENT A SWAN HILLS 2-33	0887	744060	10	00	000	125			64	108000
00	04	33	06	71	05	0	HOME REG A SWAN HILLS 4-33-67-10	0887	744060	10	00	000	125			64	108000
00	10	33	06	71	05	0	HOME REG A SWAN HILLS 10-33-67-10	0887	744060	10	00	000	125			64	408000
00	10	33	06	71	05	2	HOME REG A SWAN HILLS 10-33-67-10	0887	744060	10	00	000	125				708000
00	12	33	06	71	05	0	HOME REGENT A SWAN H 12-33-67-10	0887	744060	10	00	000	125			64	108900
00	04	34	06	71	05	0	HOME REG A SWAN HILLS 4-34-67-10	0887	744060	10	00	000	125			64	108000
00	12	34	06	71	05	0	HOME REGENT A SWAN H 12-34-67-10	0887	744060	10	00	000	125			64	108900
00	10	13	06	71	15	0	HOME REG B SWAN HILLS 10-13-67-11	0887	744060	10	00	000	125			64	108000
00	02	24	06	71	15	0	HOME REGENT B SWAN H 2-24-67-11	0887	744060	10	00	000	125			64	108000
00	10	24	06	71	15	0	HOME REG B SWAN HILLS 10-24-67-11	0887	744060	10	00	000	125			64	108000
00	12	24	06	71	15	0	HOME REGENT B SWANHILLS 12-24	0887	744060	10	00	000	125			64	108000
00	02	25	06	71	15	0	HOME REGENT B SWANH 2-25-67-11	0887	744060	10	00	000	125			64	408000
00	02	25	06	71	15	2	HOME REGENT B SWANH 2-25-67-11	0887	744060	10	00	000	125				708000
00	04	25	06	71	15	0	HOME REGENT B SWAN HILLS 4-25	0887	744060	10	00	000	125			64	108000
00	06	25	06	71	15	0	HOME UNIT SWAN HILLS 6-25-67-11	0887	744060	10	00	000	125				108003
00	10	25	06	71	15	0	HOME REG B SWAN HILLS 10-25-67-11	0887	744060	10	00	000	125			64	408000
00	10	25	06	71	15	2	HOME REG B SWAN HILLS 10-25-67-11	0887	744060	10	00	000	125				708000
00	02	36	06	71	15	0	AMERADA CROWN CK SWANH 2-36-67-11	0887	744060	10	00	000	125			64	108000
00	10	36	06	71	15	0	AMERADA CROWN CK SWANH 10-36-67-11	0887	744060	10	00	000	125			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	10	00	000	125

EFFECTIVE DATE	OPER. NO.
01 NOV 1988	006

EFFECTIVE DATE	APPR NO
01 NOV 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER (LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING (10^3 / DAY)	MINIMUM ALLOWANCE TOTAL (10^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
	SWAN HILLS BHL A&B PROJECT NO 1	0887	744060	20	00	000	001	12.5	1342.5	5520	
0001010010110	32HA SPAC IN ACCORD WITH MISC 7313	0887	744060	20	00	000	001				CCCCCC
0002010010110	WELLS FOR CONTROL WELL RATE 146	0887	744060	20	00	000	001				CCCCCC
0002130661050	PAN AM BA B-2 SWAN H 2-13-66-10	0887	744060	20	00	000	001			64	108000
0004130661050	PAN AM BA B-1 SWAN H 4-13-66-10	0887	744060	20	00	000	001			64	108004
0010130661050	PAN AM BA B-3 SWANH 10-13-66-10	0887	744060	20	00	000	001			64	408000
0012130661050	PAN AM BA B-4 SWANH 12-13-66-10	0887	744060	20	00	000	001			64	108100
0010140661050	BAYSEL SWAN HILLS 10-14-66-10	0887	744060	20	00	000	001			64	108100
0012140661050	BAYSEL SWAN HILLS 12-14-66-10	0887	744060	20	00	000	001			64	108000
0010150661050	MCDERMOTT SWAN HILLS 10-15-66-10	0887	744060	20	00	000	001			64	108000
0012150661050	MCDERMOTT SWAN HILLS 12-15-66-10	0887	744060	20	00	000	001			64	108000
0012190661050	PAN AM BA G-4 SWANH IN 12-19-66-10	0887	744060	20	00	000	001			64	408000
0002220661052	PAN AM B A A-8 SWANH 2-22-66-10	0887	744060	20	00	000	001			64	108000
0006220661050		0887	744060	20	00	000	001			32	308000
0010220661050	PAN AM BA A-9 SWANH 10-22-66-10	0887	744060	20	00	000	001			64	408000
0014220661050		0887	744060	20	00	000	001			32	308000
0002230661050	SOHIO SWAN HILLS 2-23-66-10	0887	744060	20	00	000	001			64	108100
0004230661050	BAYSEL SWAN HILLS 4-23-66-10	0887	744060	20	00	000	001			64	408000
0012230661050	BAYSEL SWAN HILLS 12-23-66-10	0887	744060	20	00	000	001			64	108000
0016230661050	SOHIO SWAN HILLS 16-23-66-10	0887	744060	20	00	000	001			64	108100
0002250661050	PAN AM BA N-5 SWANH 2-25-66-10	0887	744060	20	00	000	001			64	408000
0004250661050	PAN AM B A N-13 SWANH 4-25-66-10	0887	744060	20	00	000	001			64	108100
0010250661050	PAN AM B A N-6 SWANH 10-25-66-10	0887	744060	20	00	000	001			64	108100
0012250661050	PAN AM BA N-14 SWANH 12-25-66-10	0887	744060	20	00	000	001			64	108000
0002260661050	BAYSEL SWAN HILLS 2-26-66-10	0887	744060	20	00	000	001			64	108100
0004260661050	SINCLAIR C SWAN HILLS 4-26-66-10	0887	744060	20	00	000	001			64	108000
0010260661050	BAYSL SWAN HILLS 10-26-66-10	0887	744060	20	00	000	001			64	408000
0012260661050	SINCLAIR C SWANH 12-26-66-10	0887	744060	20	00	000	001			64	108004
0002270661050	PAN AM B A A-10 SWANH 2-27-66-10	0887	744060	20	00	000	001			64	108000
0004270661050	PAN AM BA A-22 SWANH 4-27-66-10	0887	744060	20	00	000	001			64	108000
0010270661050	PAN AM BA A-11 SWANH 10-27-66-10	0887	744060	20	00	000	001			64	408000
0014270661050		0887	744060	20	00	000	001			32	308000
0004300661050	PAN AM BA L-3 SWANH 4-30-66-10	0887	744060	20	00	000	001			64	408000
0010300661050	PAN AM BA H-4 SWANH 10-30-66-10	0887	744060	20	00	000	001			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	APPR NO
01 NOV 1988	006

EFFECTIVE DATE	OPER NO
01 NOV 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE: SUBSISTING	MINIMUM ALLOWANCE: TOTAL (m³ / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	30	66	10	50		PAN AM BA L-4 SWANH IN 12-30-66-1C	0887	744060	20	00	000	001			64	408000
00	04	31	06	10	50		PAN AM BA K-3 SWANH 4-31-66-1C	0887	744060	20	00	000	001			64	408000
00	10	31	06	10	50		PAN AM B A J-4 SWANH 10-31-66-1C	0887	744060	20	00	000	001			32	108000
00	12	31	06	10	50		PAN AM BA K-4 SWANH IN 12-31-66-1C	0887	744060	20	00	000	001			64	408000
00	02	34	06	10	50		PAN AM BA A12 SWANH 2-34-66-1C	0887	744060	20	00	000	001			64	108000
00	10	34	06	10	50		PAN AM B A A-13 SWAN H 10-34-66-1C	0887	744060	20	00	000	001			64	408000
00	02	35	06	10	50		SINCLAIR SWAN HILLS 2-35-66-1C	0887	744060	20	00	000	001			64	108000
00	04	35	06	10	50		SINCLAIR A SWAN HILLS 4-35-66-1C	0887	744060	20	00	000	001			64	108000
00	10	35	06	10	50		SINCLAIR B SWAN H 10-35-66-10	0887	744060	20	00	000	001			64	108000
00	12	35	06	10	50		SINCLAIR A SWAN HILLS 12-35-66-1C	0887	744060	20	00	000	001			64	108000
00	02	36	06	10	50		PAN AM BA N-7 SWANH 2-36-66-1C	0887	744060	20	00	000	001			64	408000
00	04	36	06	10	50		PAN AM B A N-15 SWANH 4-36-66-1C	0887	744060	20	00	000	001			64	108000
00	10	36	06	10	50		PAN AM BA N-8 SWANH 10-36-66-1C	0887	744060	20	00	000	001			64	108100
00	12	36	06	10	50		PAN AM B A N-16 SWANH 12-36-66-10	0887	744060	20	00	000	001			64	108000
00	08	24	06	11	50		BA PAN AM SWARTZ SWANH 8-24-66-11	0887	744060	20	00	000	001			64	108000
00	16	24	06	11	50		BA PAN AM SWARTZ SWANH 16-24-66-11	0887	744060	20	00	000	001			64	108000
00	02	25	06	11	50		BA PAN AM SWARTZ SWANH 2-25-66-11	0887	744060	20	00	000	001			64	108000
02	06	25	06	11	50		BA PANAM SWARTZ SWANH A6-25-66-11	0887	744060	20	00	000	001			64	108000
00	10	25	06	11	50		BA PAN A SWARTZ SWANH 10-25-66-11	0887	744060	20	00	000	001			64	108000
00	12	25	06	11	50		BA PAN AM SWARTZ SWANH 12-25-66-11	0887	744060	20	00	000	001			64	108000
00	14	25	06	11	50		HOME UNIT SWAN H 14-25-66-11	0887	744060	20	00	000	001				108003
00	02	36	06	11	50		BA PAN AM SWARTZ SWANH 2-36-66-11	0887	744060	20	00	000	001			64	108000
00	04	36	06	11	50		BA PAN AM SWARTZ SWANH 4-36-66-11	0887	744060	20	00	000	001			64	408000
00	10	36	06	11	50		BA PAN AM SWARTZ SWANH 10-36-66-11	0887	744060	20	00	000	001			64	108000
00	14	36	06	11	50		BA PANAM SWARTZ SWANH 14-36-66-11	0887	744060	20	00	000	001			64	108000
00	02	05	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 2-5-67-5	0887	744060	20	00	000	001			64	408000
00	04	05	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 4-5-67-5	0887	744060	20	00	000	001			64	108100
00	10	05	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 10-5	0887	744060	20	00	000	001			64	108100
00	12	05	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 12-5-67-5	0887	744060	20	00	000	001			64	408000
00	02	06	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 2-6-67-5	0887	744060	20	00	000	001			64	408000
00	04	06	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 4-6-67-5	0887	744060	20	00	000	001			64	108100
00	10	06	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 10-6-67-5	0887	744060	20	00	000	001			64	108000
00	12	06	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 12-6-67-5	0887	744060	20	00	000	001			64	408000
00	02	07	06	70	95	0	MOBIL ATLANTIC SWAN HILLS 2-7-67-5	0887	744060	20	00	000	001			64	408000
02	04	07	06	70	95	0	MOBIL ATLANTIC SWAN HILLS A4-7-67-5	0887	744060	20	00	000	001			64	108000

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

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EFFECTIVE DATE	OPER NO
01 NOV 1988	006

EFFECTIVE DATE	OPER NO
01 NOV 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	07	06	70	09	50	MOBIL ATLANTIC SWAN HILLS 10-7-67-9	0887	744060	20	CO	CCC	001			64	1C8CCO
00	12	07	06	70	09	50	MOBIL ATLANTIC SWAN HILLS 12-7-67-9	0887	744060	20	CO	000	001			64	1C8CCO
00	02	08	06	70	09	50	MOBIL ATLANTIC SWANH 2-8-67-9	0887	744060	20	CO	000	001			64	4C8CCC
00	04	08	06	70	09	50	MOBIL ATLANTIC SWANHILLS 4-8-67-9	0887	744060	20	CO	CCO	CO1			64	1C8000
00	10	08	06	70	09	50	MOBIL ATLANTIC SWANHILLS 10-8-67-9	0887	744060	20	CO	000	001			64	1C8CCC
00	12	08	06	70	09	50	MOBIL ATLANTIC SWAN HILLS 12-8-67-9	0887	744060	20	CO	CCC	OC1			64	4C8CCO
00	04	17	06	70	09	50	MOBIL ATLANTIC SWAN HILLS 4-17	0887	744060	20	CO	CCC	001			64	1C8CCC
00	10	17	06	70	09	50	MOBIL ATLANTIC SWAN HILLS 10-17	0887	744060	20	CO	000	001				4C8000
00	12	17	06	70	09	50	MOBIL ATLANTIC SWANHILLS 12-17	0887	744060	20	CO	000	001			64	1C8CCO
00	02	18	06	70	09	50	MOBIL ATLANTIC SWAN HILLS 2-18-67-9	0887	744060	20	CO	000	001			64	4C8CCO
00	04	18	06	70	09	50	MOBIL ATLANTIC SWAN HILLS 4-18-67-9	0887	744060	20	CO	000	001			64	1C8CCO
00	10	18	06	70	09	50	MOBIL ATLANTIC SWANHILLS 10-18-67-9	0887	744060	20	CO	CCC	OC1			64	1C8CCO
00	12	18	06	70	09	50	MOBIL ATLANTIC SWANHILLS 12-18-67-9	0887	744060	20	CC	CCO	OC1			64	1C8CCO
00	02	19	06	70	09	50	MOBIL ATLANTIC SWAN HILLS 2-19-67-9	0887	744060	20	00	000	001			64	1C8CCO
00	04	19	06	70	09	50	MOBIL ATLANTIC SWAN HILLS 4-19-67-9	0887	744060	20	CO	000	001			64	1C8CCC
00	10	19	06	70	09	50	MOBIL ATLANTIC SWANHILLS 10-19	0887	744060	20	CO	000	001			64	1C8100
00	12	19	06	70	09	50	MOBIL ATLANTIC SWANHILLS 12-19	0887	744060	20	00	000	001			64	4C8CCO
00	04	20	06	70	09	50	MOBIL ATLANTIC SWAN HILLS 4-20-67-9	0887	744060	20	CO	CCO	001			64	1C8100
00	02	01	06	71	05	0	LUSCAR SWANH 2-1-67-10	0887	744060	20	CC	CCC	001			64	4C8CCC
00	D4	01	06	71	05	0	HOME REGENT A SWAN HILLS 4-1-67-10	0887	744060	20	00	000	001			64	1C8000
02	10	01	06	71	05	0	LUSCAR SWANH A10-1-67-10	0887	744060	20	CC	000	001			64	1C8CCC
00	12	01	06	71	05	0	HOME REGENT A SWAN HILLS 12-1	0887	744060	20	CO	000	OC1			64	1C8CCO
00	02	02	06	71	05	0	HOME REGENT A SWANH 2-2-67-10	0887	744060	20	00	000	001			64	1C8CCO
00	10	02	06	71	05	0	HOME REGENT A SWAN H 10-2-67-10	0887	744060	20	CO	000	001			64	1C8CCO
00	12	02	06	71	05	0	HOME REGENT A SWANH 12-2-67-10	0887	744060	20	CC	CCO	001			64	4C8CCC
00	14	02	06	71	05	0	HOME UNIT SWAN HILLS 14-2-67-10	0887	744060	20	00	000	001				1C8CC3
00	10	03	06	71	05	0	HOME REGENT A SWAN H 10-3-67-10	0887	744060	20	00	000	001			64	4C8CC0
00	12	03	06	71	05	0	HOME REGENT A SWANH 12-3-67-10	0887	744060	20	CO	000	001			64	1C8CCO
00	12	05	06	71	05	0	BA EDITH SWANH 12-5-67-10	0887	744060	20	00	000	001			32	1CECCO
00	02	06	06	71	05	0	HOME REGENT A SWAN HILLS 2-6-67-10	0887	744060	20	00	000	001			64	4C8CCO
00	04	06	06	71	05	0	HOME REGENT A SWAN HILLS 4-6-67-10	0887	744060	20	CC	CCC	001			64	1C8CC4
00	10	06	06	71	05	0	HOME REGENT A SWANH IN 10-6-67-10	0887	744060	20	00	000	001				4C8CCC
00	12	06	06	71	05	0	HOME REGENT A SWAN HILLS 12-6-67-10	0887	744060	20	CO	CCO	OC1			64	1C8000
00	16	06	06	71	05	0	HOME UNIT SWAN HILLS 16-6-67-10	0887	744060	20	CC	OCC	OC1			64	1C8CCO
C0	02	07	06	71	05	0	BA PAN AM MYRNA SWANH 2-7-67-10	0887	744060	20	00	000	001			64	1CECCC

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0887	744060	20	CC	CCC	CC1

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EFFECTIVE DATE	OPER NO
01 NOV 1988	006

EFFECTIVE DATE	OPER. NO
01 NOV 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE: SUBSISTING	MINIMUM ALLOWANCE: TOTAL M3 / DAY	TOTAL PROD. AREA: PROD. AREA	* WELL STATUS 1 2 3 4 5 6
00	04	07	06	71	05	0	AMERADA CROWN CO SWANH 4-7-67-1C	0887	744060	20	CO	000	001			64	1C81CC
00	10	07	06	71	05	0	BA PAN AM MYRNA SWANH IN 10-7	0887	744060	20	CO	000	001			64	4C8CCC
00	12	07	06	71	05	0	AMERADA CROWN CO SWANH 12-7-67-1C	0887	744060	20	00	000	001			64	1C81CC
00	14	07	06	71	05	0	HOME UNIT SWAN HILLS 14-7-67-1C	0887	744060	20	CO	000	001				1C8CC3
00	12	08	06	71	05	0	B A EDITH SWANH 12-8-67-1C	0887	744060	20	00	000	001			32	1C8CCC
00	02	10	06	71	05	0	HOME REGENT A SWANH 2-10-67-1C	0887	744060	20	00	000	001			64	4C8CCC
00	10	10	06	71	05	0	HOME REG A SWAN HILLS 10-10-67-1C	0887	744060	20	CO	000	001			64	408000
00	02	11	06	71	05	0	HOME REGENT A SWAN HILLS 2-11	0887	744060	20	CC	000	001			64	1C8000
00	04	11	06	71	05	0	HOME REG A SWAN HILLS 4-11-67-1C	0887	744060	20	00	000	001			64	108000
00	06	11	06	71	05	0	HOME UNIT SWAN HILLS 6-11-67-10	0887	744060	20	CO	000	001				1C8CC3
00	10	11	06	71	05	0	HOME REG A SWAN HILLS 10-11-67-10	0887	744060	20	CO	000	001			64	1C8000
00	12	11	06	71	05	0	HOME REGENT A SWAN H 12-11-67-10	0887	744060	20	00	000	001			64	1C8000
00	14	11	06	71	05	0	HOME UNIT SWAN HILLS 14-11-67-1C	0887	744060	20	00	000	001				108005
00	02	12	06	71	05	0	LUSCAR SWANH 2-12-67-10	0887	744060	20	CC	000	001			64	4C8000
00	04	12	06	71	05	0	HOME REGENT A SWANH 4-12-67-1C	0887	744060	20	00	000	001			64	108000
00	10	12	06	71	05	0	LUSCAR SWANH 10-12-67-10	0887	744060	20	CC	000	001			64	1C8000
00	12	12	06	71	05	0	HOME REGENT A SWANH 12-12-67-10	0887	744060	20	00	000	001			64	408000
00	02	13	06	71	05	0	LUSCAR SWANH 2-13-67-10	0887	744060	20	00	000	001			64	1C8000
00	04	13	06	71	05	0	LUSCAR SWANH 4-13-67-10	0887	744060	20	CO	000	001			64	108000
00	10	13	06	71	05	0	LUSCAR SWANH 10-13-67-10	0887	744060	20	CO	000	001			64	1C8000
00	12	13	06	71	05	0	LUSCAR SWANH 12-13-67-10	0887	744060	20	00	000	001			64	4C8000
00	02	14	06	71	05	0	MURPHY SWAN HILLS 2-14-67-10	0887	744060	20	00	000	001			64	1C8000
00	04	14	06	71	05	0	MOBIL ED LK 4-14 SWANH 4-14-67-10	0887	744060	20	CO	000	001				108005
00	06	14	06	71	05	0	HOME UNIT SWAN HILLS 6-14-67-10	0887	744060	20	00	000	001			64	1C8000
00	10	14	06	71	05	0	MURPHY SWAN HILLS 10-14-67-10	0887	744060	20	00	000	001			64	108000
00	12	14	06	71	05	0	MO EDITH L 12-14 SWANH 12-14-67-10	0887	744060	20	CO	000	001				1C8CC5
02	12	14	06	71	05	0	HOME UNIT SWAN H 12-14-67-10	0887	744060	20	00	000	001				1C8CC3
00	14	14	06	71	05	0	HOME UNIT SWANH 14-14-67-10	0887	744060	20	00	000	001			64	1C8000
00	02	15	06	71	05	0	HOME ER AL FPC A SWANH 2-15-67-10	0887	744060	20	CO	000	001			64	1C8000
00	10	15	06	71	05	0	HOME ET AL FPC A SWANH 10-15-67-1C	0887	744060	20	00	000	001			64	4C8CCC
00	02	18	06	71	05	0	HOME REGENT A SWANH 2-18-67-1C	0887	744060	20	00	000	001			32	408000
00	04	18	06	71	05	0	HOME REG A SWAN HILLS 4-18-67-1C	0887	744060	20	CC	000	001			64	1C81CC
00	02	22	06	71	05	0	MOBIL ED LK 2-22 SWANH 2-22-67-10	0887	744060	20	00	000	001			64	1C8000
00	09	22	06	71	05	0	HOME UNIT SWAN HILLS 9-22-67-1C	0887	744060	20	CO	000	001			32	108CC3
00	02	23	06	71	05	0	MOBIL ED LK SWANH 2-23-67-10	0887	744060	20	CO	000	001			64	1C8000

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 NOV 1988	006

EFFECTIVE DATE	OPER NO
01 NOV 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSIDIZING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	23	06	71	05	0	MOBIL ED LK 4-23 SWANH 4-23-67-10	0887	744060	20	00	000	001			64	108000
00	06	23	06	71	05	0	HOME UNIT SWAN HILLS 6-23-67-10	0887	744060	20	00	000	001				108003
00	10	23	06	71	05	0	MOBIL ED LK SWANH 10-23-67-10	0887	744060	20	00	000	001			64	108000
00	12	23	06	71	05	0	MOB EDLK 12-23 SWANH 12-23-67-10	0887	744060	20	00	000	001			64	108000
00	14	23	06	71	05	0	HOME UNIT SWAN HILLS 14-23-67-10	0887	744060	20	00	000	001				108003
00	16	23	06	71	05	0	HOME UNIT SWAN HILLS 16-23-67-10	0887	744060	20	00	000	001				108003
00	02	24	06	71	05	0	HOME REGENT A SWAN HILLS 2-24	0887	744060	20	00	000	001			64	108000
00	04	24	06	71	05	0	HOME REGENT A SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
00	10	24	06	71	05	0	HOME REGENT A SWAN H 10-24-67-10	0887	744060	20	00	000	001			64	108100
00	12	24	06	71	05	0	HOME REGENT A SWANH 12-24-67-10	0887	744060	20	00	000	001			64	108100
00	04	25	06	71	05	0	DENISON SWANH 4-25-67-10	0887	744060	20	00	000	001			64	408000
00	12	25	06	71	05	0	DENISON SWANH 12-25-67-10	0887	744060	20	00	000	001			64	108100
00	02	26	06	71	05	0	MURPHY SWAN HILLS 2-26-67-10	0887	744060	20	00	000	001			64	108000
00	04	26	06	71	05	0	MARATHON SWAN HILLS 4-26-67-10	0887	744060	20	00	000	001			64	408000
00	06	26	06	71	05	0	HOME UNIT SWAN HILLS 6-26-67-10	0887	744060	20	00	000	001				108003
00	10	26	06	71	05	0	MURPHY SWAN HILLS 10-26-67-10	0887	744060	20	00	000	001			64	108000
00	12	26	06	71	05	0	MARATHON SWAN HILLS 12-26-67-10	0887	744060	20	00	000	001			64	108000
00	02	27	06	71	05	0	MOBIL ED LK 2-27 SWANH 2-27-67-10	0887	744060	20	00	000	001			64	408000
00	16	27	06	71	05	0	MCMAHON ET AL SWANH 16-27-67-10	0887	744060	20	00	000	001			32	308000
00	02	34	06	71	05	0	HOME REGENT A SWAN H 2-34-67-10	0887	744060	20	00	000	001			64	408000
00	10	34	06	71	05	0	HOME REG A SWAN HILLS 10-34-67-10	0887	744060	20	00	000	001			64	108900
00	02	35	06	71	05	0	HOME REGENT A SWANH 2-35-67-10	0887	744060	20	00	000	001			64	408000
00	04	35	06	71	05	0	HOME REGENT A SWAN H 4-35-67-10	0887	744060	20	00	000	001			64	108000
00	10	35	06	71	05	0	HOME REGENT A SWAN H 10-35-67-10	0887	744060	20	00	000	001			64	108900
00	12	35	06	71	05	0	HOME REGENT A SWAN H 12-35-67-10	0887	744060	20	00	000	001			64	108500
00	02	01	06	71	15	0	HOME REGENT B SWAN H 2-1-67-11	0887	744060	20	00	000	001			64	108100
00	02	13	06	71	15	0	HOME REGENT B SWANH 2-13-67-11	0887	744060	20	00	000	001			64	108100
00	04	13	06	71	15	0	HOME REGENT B SWAN HILLS 4-13	0887	744060	20	00	000	001			64	408100
00	12	13	06	71	15	0	HOME REGENT B SWAN H 12-13-67-11	0887	744060	20	00	000	001			64	108000
00	10	23	06	71	15	0	HOME ET AL SWAN HILLS 10-23-67-11	0887	744060	20	00	000	001			64	108100
00	04	24	06	71	15	0	HOME REGENT B SWAN HILLS 4-24	0887	744060	20	00	000	001			64	108000
02	02	26	06	71	15	0	HOME ET AL SWAN HILLS 2-26-67-11	0887	744060	20	00	000	001			64	108000
00	02	05	06	81	05	0	FPC CAMERINA SWANH 2-5-68-10	0887	744060	20	00	000	001			64	108100
00	04	05	06	81	05	0	KEWANEE C-89 SWANH 4-5-68-10	0887	744060	20	00	000	001			64	408000
00	10	05	06	81	05	0	FPC CAMERINA SWAN HILLS 10-5-68-10	0887	744060	20	00	000	001			64	108100

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	006

EFFECTIVE DATE	OPER NO
01 NOV 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSIDING	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	05	06	8	10	5	0 KEWANEE C-89 SWANH 12-5-68-10	0887	744060	20	00	000	001			64	408004
00	02	06	06	8	10	5	0 ATLANTIC SWAN HILLS 2-6-68-10	0887	744060	20	00	000	001			64	108100
00	10	06	06	8	10	5	0 ATLANTIC SWAN HILLS 10-6-68-10	0887	744060	20	00	000	001			64	108100

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 NOV 1988	006

EFFECTIVE DATE	ORD NO
01 NOV 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER (UWI)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING (m^3/DAY)	MINIMUM ALLOWANCE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	SWAN HILLS BHL A&B PROJECT NO 113	0887	744060	20	00	000	113	12.5	400.0	7360	
00010100101 10	WELLS FOR CONTROL WELL RATE 32	0887	744060	20	00	000	113				000000
00040206709 50		0887	744060	20	00	000	113			128	308000
00100206709 50	MOBIL ATLANTIC SWAN HILLS 10-2-67-9	0887	744060	20	00	000	113			128	108004
00040306709 50	MOBIL ATLANTIC SWAN HILLS 4-3-67-9	0887	744060	20	00	000	113			128	108104
00100306709 50	MOBIL ATLANTIC SWAN HILLS 10-3-67-9	0887	744060	20	00	000	113			128	108000
00031006709 50	ARCO E UNIT SWAN HILLS 3-10-67-9	0887	744060	20	00	000	113			128	108000
00101006709 50	MOBIL ATLANTIC SWAN HILLS 10-10	0887	744060	20	00	000	113			128	108000
00041106709 50	MOBIL ARCO SWAN HILLS IN 4-11-67-9	0887	744060	20	00	000	113			128	408000
00041406709 50	MOBIL ATLANTIC SWAN HILLS 4-14-67-9	0887	744060	20	00	000	113			128	108000
00041506709 50	MOBIL ATLANTIC SWAN HILLS 4-15-67-9	0887	744060	20	00	000	113			128	408000
00101506709 50	MOBIL ATLANTIC SWANH 10-15-67-9	0887	744060	20	00	000	113			128	108000
00041606709 50	SKELLY MONSANTO A-2 SWANH 4-16	0887	744060	20	00	000	113			128	108000
00101606709 50	SKELLY MONSANTO A1 SWANH 10-16-67-9	0887	744060	20	00	000	113			128	108000
00021706709 50		0887	744060	20	00	000	113			64	308000
00101706709 50	MOBIL ATLANTIC SWANHILLS 10-17-67-9	0887	744060	20	00	000	113			64	408000
00022006709 50		0887	744060	20	00	000	113			64	308000
00102006709 50	MOBIL ATLANTIC SWANHILLS 10-20-67-9	0887	744060	20	00	000	113			64	108904
00112006709 50	ARCO E UNIT SWAN HILLS 11-20-67-9	0887	744060	20	00	000	113			64	108900
09022106709 50		0887	744060	20	00	000	113			64	308000
00042106709 50	SKELLY BC SWANH IN 4-21-67-9	0887	744060	20	00	000	113			64	408004
00102106709 50	SKELLY B2 SWANH 10-21-67-9	0887	744060	20	00	000	113			64	108004
00132106709 50	ARCO E UNIT SWAN HILLS 13-21-67-9	0887	744060	20	00	000	113			64	108000
00022206709 50	ARCO E. UNIT SWAN H 2-22-67-9	0887	744060	20	00	000	113			64	108004
00042206709 50	MOBIL ATLANTIC SWAN HILLS 4-22-67-9	0887	744060	20	00	000	113			64	108000
00102206709 50	MOBIL ATLANTIC SWANH 10-22-67-9	0887	744060	20	00	000	113			64	108004
09122206709 50		0887	744060	20	00	000	113			64	308000
00042306709 50	MOBIL ATLANTIC SWANH 4-23-67-9	0887	744060	20	00	000	113			64	108000
00102306709 50	MOBIL ATLANTIC SWANH 10-23-67-9	0887	744060	20	00	000	113			128	108000
00122306709 50	ARCO E UNIT SWAN HILLS 12-23-67-9	0887	744060	20	00	000	113			64	108004
00022606709 50	ARCO E UNIT SWAN 2-26-67-9	0887	744060	20	00	000	113			64	108000
00042606709 50	MOBIL ATLANTIC SWANH 4-26-67-9	0887	744060	20	00	000	113			128	108005
00102606709 50	MOBIL ATLANTIC SWANH 10-26-67-9	0887	744060	20	00	000	113			64	108004
00022706709 50	ARCO E UNIT SWAN HILLS 2-27-67-9	0887	744060	20	00	000	113			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	ORD NO
01 NOV 1988	246

EFFECTIVE DATE	OPER. NO.
01 NOV 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING	MINIMUM ALLOWANCE TOTAL ^{3}/DAY	TOTAL PROD. AREA / PROD. AREA	* WELL STATUS 1 2 3 4 5 6
00	04	27	06	70	9	50	ARCO SWANH IN 4-27-67-9	0887	744060	20	CO	000	113			64	408000
00	10	27	06	70	9	50	ATLANTIC SWAN HILLS 10-27-67-9	0887	744060	20	CO	000	113			64	108004
00	12	27	06	70	9	50	ARCO E UNIT SWAN HILLS 12-27-67-9	0887	744060	20	00	000	113			64	408000
09	02	28	06	70	9	50		0887	744060	20	CO	000	113			64	308000
00	04	28	06	70	9	50	PAN AM AE-1 SWAN H 4-28-67-9	0887	744060	20	00	000	113			64	108004
00	10	28	06	70	9	50	PAN AM AE-2 SWANH 10-28-67-9	0887	744060	20	CO	000	113			64	108000
00	11	28	06	70	9	50	ARCO E UNIT SWAN HILLS 11-28-67-9	0887	744060	20	00	000	113			64	108004
00	02	29	06	70	9	50	ARCO E UNIT SWAN HILLS 2-29-67-9	0887	744060	20	CO	000	113			64	108004
00	04	29	06	70	9	50		0887	744060	20	00	000	113			64	308000
00	10	29	06	70	9	50	MOBIL ATLANTIC SWANHILLS 10-29-67-9	0887	744060	20	CO	000	113			64	108004
00	12	29	06	70	9	50	MOBIL ATLANTIC SWAN H 12-29-67-9	0887	744060	20	CO	000	113				108005
00	12	29	06	70	9	52	MOBIL ATLANTIC SWANH 12-29-67-9	0887	744060	20	00	000	113				108005
02	12	29	06	70	9	50	ARCO E UNIT SWAN HILLS 12-29-67-9	0887	744060	20	00	000	113			64	108904
00	02	30	06	70	9	50	ARCO E UNIT SWAN HILLS 2-30-67-9	0887	744060	20	CO	000	113			64	408000
00	10	30	06	70	9	50	MOBIL ATLANTIC SWANH 10-30-67-9	0887	744060	20	00	000	113			64	108904
00	02	31	06	70	9	50	ARCO E UNIT SWAN HILLS 2-31-67-9	0887	744060	20	CO	000	113			64	108900
00	04	31	06	70	9	50	MOBIL ATLANTIC SWANH 4-31-67-9	0887	744060	20	00	000	113			64	108900
00	10	31	06	70	9	50	MOBIL ATLANTIC SWANH 10-31-67-9	0887	744060	20	00	000	113			64	108000
00	12	31	06	70	9	50	ARCO E UNIT SWAN H 12-31-67-9	0887	744060	20	00	000	113			64	108104
09	02	32	06	70	9	50		0887	744060	20	CO	000	113			64	308000
00	04	32	06	70	9	50	MOBIL ATLANTIC SWANH 4-32-67-9	0887	744060	20	00	000	113			64	108004
00	10	32	06	70	9	50	MOBIL ARCO SWAN IN 10-32-67-9	0887	744060	20	00	000	113			64	408000
09	12	32	06	70	9	50		0887	744060	20	CO	000	113			64	308000
00	04	33	06	70	9	50	MOBIL ATLANTIC SWANH 4-33-67-9	0887	744060	20	CO	000	113			64	108004
00	07	33	06	70	9	50	ARCO E UNIT SWAN HILLS 7-33-67-9	0887	744060	20	CO	000	113			64	108004
00	10	33	06	70	9	50	MOBIL ATLANTIC SWANH 10-33-67-9	0887	744060	20	CO	000	113			64	108000
09	12	33	06	70	9	50		0887	744060	20	00	000	113			64	308000
00	04	34	06	70	9	50	MOBIL ATLANTIC SWAN HILLS 4-34-67-9	0887	744060	20	CO	000	113				108005
00	12	34	06	70	9	50	ARCO E SWAN HILLS 12-34-67-9	0887	744060	20	CO	000	113			128	108004
00	04	35	06	70	9	50	MOBIL ARCO SWAN IN 4-35-67-9	0887	744060	20	00	000	113			128	408000
00	10	35	06	70	9	50	MOBIL ATLANTIC SWANH 10-35-67-9	0887	744060	20	00	000	113			128	108000
00	04	01	06	80	9	50	ATLANTIC SWAN HILLS 4-1-68-9	0887	744060	20	CO	000	113			128	108004
00	04	03	06	80	9	50	MOBIL ATLANTIC MH SWANH 4-3-68-9	0887	744060	20	00	000	113			128	108000
00	10	03	06	80	9	52	MOBIL ATLANTIC MH SWANH 10-3-68-9	0887	744060	20	CO	000	113			128	108000
00	02	04	06	80	9	50	ARCO E UNIT SWANH 2-4-68-9	0887	744060	20	CO	000	113			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	CO	000	113

EFFECTIVE DATE	OPER. NO.
01 NOV 1988	246

EFFECTIVE DATE	OPER NO
01 NOV 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING (10^3 / DAY)	MINIMUM ALLOWANCE TOTAL (10^3 / DAY)	TOTAL PROD. AREA	* WELL STATUS 1 2 3 4 5 6
00	04	04	06	80	95	0	MOBIL ATLANTIC MH SWANH 4-4-68-9	0887	744060	20	00	000	113			64	100000
00	10	04	06	80	95	0	DENISON NUMAC SWANH 10-4-68-9	0887	744060	20	00	000	113			64	108004
00	12	04	06	80	95	0	ARCO E UNIT SWAN HILLS 12-4-68-9	0887	744060	20	00	000	113			64	108000
09	02	05	06	80	95	0		0887	744060	20	00	000	113			64	308000
00	04	05	06	80	95	0	MOBIL ATLANTIC MH SWANH 4-5-68-9	0887	744060	20	00	000	113			64	108000
00	10	05	06	80	95	0	MOBIL ATLANTIC MH SWANH 10-5-68-9	0887	744060	20	00	000	113			64	108004
09	12	05	06	80	95	0		0887	744060	20	00	000	113			64	308000
09	02	06	06	80	95	0		0887	744060	20	00	000	113			64	308000
00	04	06	06	80	95	0	MOBIL ATLANTIC MH SWANH 4-6-68-9	0887	744060	20	00	000	113			64	108900
00	10	06	06	80	95	0	MOBIL ATLANTIC MH SWANH 10-6-68-9	0887	744060	20	00	000	113			64	108500
00	12	06	06	80	95	0	ARCO E UNIT SWAN H 12-6-68-9	0887	744060	20	00	000	113			64	108104
09	02	08	06	80	95	0		0887	744060	20	00	000	113			64	308000
00	04	08	06	80	95	0	MOBIL ARCO SWANH IN 4-8-68-9	0887	744060	20	00	000	113			64	408000
00	10	08	06	80	95	0	MOBIL ATLANTIC MH SWANH 10-8-68-9	0887	744060	20	00	000	113			64	108004
09	12	08	06	80	95	0		0887	744060	20	00	000	113			64	308000
09	02	09	06	80	95	0		0887	744060	20	00	000	113			64	308000
00	04	09	06	80	95	0	WHITEHALL ET AL SWANH 4-9-68-9	0887	744060	20	00	000	113			64	108004
00	10	09	06	80	95	0	MOBIL ATLANTIC MH SWANH 10-9-68-9	0887	744060	20	00	000	113			64	108000
09	12	09	06	80	95	0		0887	744060	20	00	000	113			64	308000
00	04	10	06	80	95	0	MOBIL ARCO SWANH IN 4-10-68-9	0887	744060	20	00	000	113			128	408000
00	04	15	06	80	95	0	MOBIL ATLANTIC MH 4-15-68-9	0887	744060	20	00	000	113			128	108000
00	04	16	06	80	95	0	TENN D-2 SWAN HILLS 4-16-68-9	0887	744060	20	00	000	113			128	108000
00	10	16	06	80	95	0	TENN D-1 SWAN HILLS 10-16-68-9	0887	744060	20	00	000	113			128	108100
00	02	17	06	80	95	0	MOBIL ATLANTIC MOCSEHORN 2-17-68-9	0887	744060	20	00	000	113			128	108004
00	04	17	06	80	95	0	MOBIL ATLANTIC MH SWANH 4-17-68-9	0887	744060	20	00	000	113			128	108000
00	10	17	06	80	95	0	ARCO E. UNIT SWAN H 10-17-68-9	0887	744060	20	00	000	113				108103

THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 NOV 1988	246

EFFECTIVE DATE	OPER NO
01 NOV 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING M3/DAY	MINIMUM ALLOWANCE TOTAL M3/DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
	VALHALLA DOE CREEK I PROJECT NO 33	0920	190009	20	CC	000	033	8.0	552.0	2496	
0001340740960		0920	190009	20	CC	000	033			16	308000
0002340740960		0920	190009	20	CC	000	033			16	308000
0003340740960		0920	190009	20	00	000	033			16	308000
0004340740960	PCI VALHALLA 4-34-74-9	0920	190009	20	00	000	033			16	408000
0005340740960	PCI VALHALLA 5-34-74-9	0920	190009	20	CC	000	033			16	108100
0006340740960	PCI VALHALLA 6-34-74-9	0920	190009	20	00	000	033			16	108000
0007340740960	PCI VALHALLA 7-34-74-9	0920	190009	20	00	000	033			16	108000
0008340740960	PCI VALHALLA 8-34-74-9	0920	190009	20	CC	000	033			16	108000
0009340740960	PCI VALHALLA 9-34-74-9	0920	190009	20	CC	000	033			16	408000
0010340740960	PCI VALHALLA 10-34-74-9	0920	190009	20	00	000	033			16	408000
0011340740960	PCI VALHALLA 11-34-74-9	0920	190009	20	00	000	033			16	408000
0012340740960	PCI VALHALLA 12-34-74-9	0920	190009	20	CC	000	033			16	408000
0013340740960	PCI VALHALLA 13-34-74-9	0920	190009	20	00	000	033			16	108100
0014340740960	PCI VALHALLA 14-34-74-9	0920	190009	20	CC	000	033			16	108000
0015340740960	PCI VALHALLA 15-34-74-9	0920	190009	20	CC	000	033			16	108000
0016340740960	PCI VALHALLA 16-34-74-9	0920	190009	20	00	000	033			16	108000
0009350740960		0920	190009	20	CC	000	033			16	308000
0010350740960	PEX VALHALLA 10-35-74-9	0920	190009	20	CC	000	033			16	408000
0011350740960		0920	190009	20	00	000	033			16	308000
0012350740960	PEX VALHALLA 12-35-74-9	0920	190009	20	CC	000	033			16	408000
0013350740960	PCI VALHALLA 13-35-74-9	0920	190009	20	CC	000	033			16	108000
0014350740960	PEX VALHALLA 14-35-74-9	0920	190009	20	00	000	033			16	108000
0015350740960		0920	190009	20	00	000	033			16	308000
0016350740960	VALHALLA 16-35-74-9	0920	190009	20	CC	000	033			16	108000
0009060750860		0920	190009	20	00	000	033			16	308000
0010060750860	PCI VALHALLA 10-6-75-8	0920	190009	20	00	000	033			16	408000
0011060750860		0920	190009	20	CC	000	033			16	308000
0012060750860	PCI VALHALLA 12-6-75-8	0920	190009	20	CC	000	033			16	408000
0013060750860	PCI VALHALLA 13-6-75-8	0920	190009	20	CC	000	033			16	108000
0014060750860	PCI VALHALLA 14-6-75-8	0920	190009	20	CC	000	033			16	108000
0015060750860	PCI VALHALLA 15-6-75-8	0920	190009	20	CC	000	033			16	108000
0016060750860	PCI VALHALLA 16-6-75-8	0920	190009	20	00	000	033			16	108000
0001070750860		0920	190009	20	CC	000	033			16	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	CC	000	033

EFFECTIVE DATE	OPER NO
01 NOV 1988	246

EFFECTIVE DATE	OPER NO
01 NOV 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER (LOC LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSIDIZING	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00020707508 60	PEX VALHALLA 2-7-75-8	0920	190009	20	00	000	033			16	4C8CCC
00030707508 60		0920	190009	20	00	000	033			16	3C8CCC
00040707508 60	PEX VALHALLA 4-7-75-8	0920	190009	20	00	000	033			16	4C8CCC
00050707508 60	PCI VALHALLA 5-7-75-8	0920	190009	20	00	000	033			16	1C8CCC
00060707508 60	PEX VALHALLA 6-7-75-8	0920	190009	20	00	000	033			16	1C8CCC
00070707508 60	PCI VALHALLA 7-7-75-8	0920	190009	20	00	000	033			16	1C8CCC
00080707508 60	PEX VALHALLA 8-7-75-8	0920	190009	20	00	000	033			16	1C8CCC
00090707508 60	PCI VALHALLA 9-7-75-8	0920	190009	20	00	000	033			16	1C8CCC
00100707508 60	PEX VALHALLA 10-7-75-8	0920	190009	20	00	000	033			16	4C8CCC
00110707508 60	PCI VALHALLA 11-7-75-8	0920	190009	20	00	000	033			16	4C8CCC
00120707508 60	PEX VALHALLA 12-7-75-8	0920	190009	20	00	000	033			16	4C8CCC
00130707508 60	PCI VALHALLA 13-7-75-8	0920	190009	20	00	000	033			16	1C8CCC
00140707508 60	PEX VALHALLA 14-7-75-8	0920	190009	20	00	000	033			16	1C8CCC
00150707508 60	PCI VALHALLA 15-7-75-8	0920	190009	20	00	000	033			16	1C8CCC
00160707508 60	PEX VALHALLA 16-7-75-8	0920	190009	20	00	000	033			16	1C8CCC
00030807508 60		0920	190009	20	00	000	033			16	3C8CCC
00040807508 60	PEX VALHALLA 4-8-75-8	0920	190009	20	00	000	033			16	4C8CCC
00050807508 60		0920	190009	20	00	000	033			16	3C8CCC
00060807508 60	PEX VALHALLA 6-8-75-8	0920	190009	20	00	000	033			16	1C8CCC
00090807508 60		0920	190009	20	00	000	033			16	3C8CCC
00100807508 60	PEX VALHALLA 10-8-75-8	0920	190009	20	00	000	033			16	4C8CCC
00110807508 60		0920	190009	20	00	000	033			16	3C8CCC
00120807508 60	PEX VALHALLA 12-8-75-8	0920	190009	20	00	000	033			16	4C8CCC
00130807508 60	PEX VALHALLA 13-8-75-8	0920	190009	20	00	000	033			16	1C8CCC
00140807508 60	PEX VALHALLA 14-8-75-8	0920	190009	20	00	000	033			16	1C8CCC
00150807508 60		0920	190009	20	00	000	033			16	3C8CCC
00160807508 60	PEX VALHALLA 16-8-75-8	0920	190009	20	00	000	033			32	1C8100
00011807508 60		0920	190009	20	00	000	033			16	3C8CCC
00021807508 60	PEX VALHALLA 2-18-75-8	0920	190009	20	00	000	033			16	4C8CCC
00031807508 60	PCI VALHALLA 3-18-75-8	0920	190009	20	00	000	033			16	1C8CCC
00041807508 60	PEX VALHALLA 4-18-75-8	0920	190009	20	00	000	033			16	4C8CCC
00051807508 60	PCI VALHALLA 5-18-75-8	0920	190009	20	00	000	033			16	1C8100
00061807508 60	PEX VALHALLA 6-18-75-8	0920	190009	20	00	000	033			16	1C8CCC
00071807508 60	PCI VALHALLA 7-18-75-8	0920	190009	20	00	000	033			16	1C8CCC
00081807508 60	PEX VALHALLA 8-18-75-8	0920	190009	20	00	000	033			16	1C8100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 NOV 1988	246

EFFECTIVE DATE	OPER NO
01 NOV 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING (m³/DAY)	MINIMUM ALLOWANCE TOTAL (m³/DAY)	TOTAL PROD AREA (PROD AREA)	* WELL STATUS (1 2 3 4 5 6)
0010180750860	PCI VALHALLA 10-18-75-8	0920	190009	20	00	000	033			16	408000
0011180750860	PCI VALHALLA 11-18-75-8	0920	190009	20	00	000	033			16	108000
0012180750860	PCI VALHALLA 12-18-75-8	0920	190009	20	00	000	033			16	408000
0013180750860	PCI VALHALLA 13-18-75-8	0920	190009	20	00	000	033			16	108100
0014180750860	PEX VALHALLA 14-18-75-8	0920	190009	20	00	000	033			16	108000
0015180750860	PCI VALHALLA 15-18-75-8	0920	190009	20	00	000	033			16	108000
0016180750860	PEX VALHALLA 16-18-75-8	0920	190009	20	00	000	033			16	108100
0001190750860	PCI VALHALLA 1-19-75-8	0920	190009	20	00	000	033			16	108100
0002190750860	PEX VALHALLA 2-19-75-8	0920	190009	20	00	000	033			16	408000
0003190750860	PCI VALHALLA 3-19-75-8	0920	190009	20	00	000	033			16	108000
0004190750860	PEX VALHALLA 4-19-75-8	0920	190009	20	00	000	033			16	408000
0005190750860		0920	190009	20	00	000	033			16	308000
0006190750860	PEX VALHALLA 6-19-75-8	0920	190009	20	00	000	033			16	108000
0007190750860	PCI VALHALLA 7-19-75-8	0920	190009	20	00	000	033			16	108000
0008190750860	PEX VALHALLA 8-19-75-8	0920	190009	20	00	000	033			16	108100
0009190750860	PCI VALHALLA 9-19-75-8	0920	190009	20	00	000	033			16	108100
0010190750860	PEX VALHALLA 10-19-75-8	0920	190009	20	00	000	033			16	408000
0011190750860	PCI VALHALLA 11-19-75-8	0920	190009	20	00	000	033			16	408000
0012190750860	PEX VALHALLA 12-19-75-8	0920	190009	20	00	000	033			16	408000
0013190750860		0920	190009	20	00	000	033			16	308000
0014190750860	PEX VALHALLA 14-19-75-8	0920	190009	20	00	000	033			16	108000
0015190750860		0920	190009	20	00	000	033			16	308000
0016190750860	PEX VALHALLA 16-19-75-8	0920	190009	20	00	000	033			16	108100
0001300750860		0920	190009	20	00	000	033			16	308000
0002300750860	PCI VALHALLA 2-30-75-8	0920	190009	20	00	000	033			16	408000
0007300750860		0920	190009	20	00	000	033			16	308000
0008300750860	PCI VALHALLA 8D-30-75-8	0920	190009	20	00	000	033			16	108100
0001010750960		0920	190009	20	00	000	033			16	308000
0002010750960	PCI VALHALLA 2-1-75-9	0920	190009	20	00	000	033			16	408000
0003010750960		0920	190009	20	00	000	033			16	308000
0004010750960	PCI VALHALLA 4-1-75-9	0920	190009	20	00	000	033			16	408000
0005010750960		0920	190009	20	00	000	033			16	308000
0206010750960	PCI VALHALLA 6-1-75-9	0920	190009	20	00	000	033			16	108000
0007010750960		0920	190009	20	00	000	033			16	308000
0008010750960	PEX VALHALLA 8-1-75-9	0920	190009	20	00	000	033			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 NOV 1988	246

EFFECTIVE DATE	OPER NO
01 NOV 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE: SUBSISTING	MINIMUM ALLOWANCE: TOTAL m^3 / DAY	TOTAL PROD AREA: PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	01	07	50	96	0		0920	190009	20	00	000	033			16	308000
00	10	01	07	50	96	0	PEX VALHALLA 10-1-75-9	0920	190009	20	00	000	033			16	408000
00	11	01	07	50	96	0	PCI VALHALLA 11-1-75-9	0920	190009	20	00	000	033			16	108000
00	12	01	07	50	96	0	PEX VALHALLA 12-1-75-9	0920	190009	20	00	000	033			16	408000
00	14	01	07	50	96	0	PEX VALHALLA 14-1-75-9	0920	190009	20	00	000	033			32	108100
00	15	01	07	50	96	0	PCI VALHALLA 15-1-75-9	0920	190009	20	00	000	033			16	108000
00	16	01	07	50	96	0	PEX VALHALLA 16-1-75-9	0920	190009	20	00	000	033			16	108000
00	01	02	07	50	96	0		0920	190009	20	00	000	033			16	308000
00	02	02	07	50	96	0	PEX VALHALLA 2-2-75-9	0920	190009	20	00	000	033			16	408000
00	03	02	07	50	96	0	PCI VALHALLA 3-2-75-9	0920	190009	20	00	000	033			16	408000
00	04	02	07	50	96	0	PEX VALHALLA 4-2-75-9	0920	190009	20	00	000	033			16	408000
00	05	02	07	50	96	0	PCI VALHALLA 5-2-75-9	0920	190009	20	00	000	033			16	108000
02	06	02	07	50	96	0	PEX VALHALLA 6-2-75-9	0920	190009	20	00	000	033			16	108000
00	07	02	07	50	96	0	PCI VALHALLA 7-2-75-9	0920	190009	20	00	000	033			16	108000
00	08	02	07	50	96	0	PEX VALHALLA 8-2-75-9	0920	190009	20	00	000	033			16	108000
00	09	02	07	50	96	0		0920	190009	20	00	000	033			16	308000
00	10	02	07	50	96	0	PEX VALHALLA 10-2-75-9	0920	190009	20	00	000	033			16	408000
00	11	02	07	50	96	0		0920	190009	20	00	000	033			16	308000
00	12	02	07	50	96	0	PEX VALHALLA 12-2-75-9	0920	190009	20	00	000	033			16	408000
00	14	02	07	50	96	0	PEX VALHALLA 14-2-75-9	0920	190009	20	00	000	033			32	108100
00	16	02	07	50	96	0	PEX VALHALLA 16-2-75-9	0920	190009	20	00	000	033			32	108100
00	02	03	07	50	96	0	PCI VALHALLA 2-3-75-9	0920	190009	20	00	000	033				408000
00	08	03	07	50	96	0	PCI VALHALLA 8-3-75-9	0920	190009	20	00	000	033			64	108100
00	11	03	07	50	96	0		0920	190009	20	00	000	033			16	408000
00	12	03	07	50	96	0	PCI VALHALLA 12-3-75-9	0920	190009	20	00	000	033			16	408000
00	13	03	07	50	96	0	PCI VALHALLA 13-3-75-9	0920	190009	20	00	000	033			16	108100
00	14	03	07	50	96	0	PCI VALHALLA 14-3-75-9	0920	190009	20	00	000	033			16	108000
00	02	10	07	50	96	0	PCI VALHALLA 2-10-75-9	0920	190009	20	00	000	033				408000
00	04	10	07	50	96	0	PCI VALHALLA 4-10-75-9	0920	190009	20	00	000	033				408000
00	06	10	07	50	96	0	PCI VALHALLA 6-10-75-9	0920	190009	20	00	000	033			64	108100
00	08	10	07	50	96	0	PCI VALHALLA 8-10-75-9	0920	190009	20	00	000	033			64	108100
00	01	12	07	50	96	0		0920	190009	20	00	000	033			16	308000
00	02	12	07	50	96	0	PCI VALHALLA 2-12-75-9	0920	190009	20	00	000	033			16	408000
00	07	12	07	50	96	0	PCI VALHALLA 7-12-75-9	0920	190009	20	00	000	033			16	108100
00	08	12	07	50	96	0	PCI VALHALLA 8-12-75-9	0920	190009	20	00	000	033			16	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 NOV 1988	246

EFFECTIVE DATE	OPER NO
01 NOV 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER: TOP EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE: SUBSISTING	MINIMUM ALLOWANCE: TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	12	07	50	96	0	PCI VALHALLA 9-12-75-9	0920	190009	20	CC	CCC	033			16	108000
00	10	12	07	50	96	0	PCI VALHALLA 10-12-75-9	0920	190009	20	CC	CCC	033			16	408000
00	11	12	07	50	96	0		0920	190009	20	CC	CCC	033			16	308000
00	12	12	07	50	96	0	PCI VALHALLA 12-12-75-9	0920	190009	20	CC	CCC	033			16	408000
00	14	12	07	50	96	0	PCI VALHALLA 14-12-75-9	0920	190009	20	CC	CCC	033			32	108100
00	16	12	07	50	96	0	PCI VALHALLA 16-12-75-9	0920	190009	20	CC	CCC	033			32	108100

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	CC	CCC	033

EFFECTIVE DATE	OPER NO
01 NOV 1988	246

EFFECTIVE DATE	OPER NO
01 NOV 1988	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC LK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3/DAY	MINIMUM ALLOWANCE TOTAL 10^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN CARD A PROJ NO 102	0967	176001	10	00	000	102	8.0	1072.0	10176	
00	10	10	01	10			SPACING IN ACCORD WITH MISC84020	0967	176001	10	00	000	102				000000
00	02	10	42	08	50		DOME WILLGR 2-1-42-8	0967	176001	10	00	000	102			64	108000
00	10	10	42	08	50		DOME WILLGR 10-1-42-8	0967	176001	10	00	000	102			64	108000
00	12	10	42	08	50		DOME WILLGR 12-1-42-8	0967	176001	10	00	000	102			128	108000
00	10	02	42	08	52		DOME WILLGR 10-2-42-8	0967	176001	10	00	000	102			128	108000
00	04	11	42	08	50		DOME BP WILLGR 4-11-42-8	0967	176001	10	00	000	102			128	108000
00	08	11	42	08	50		HOME DOME WILLGR 8-11-42-8	0967	176001	10	00	000	102			64	108000
00	10	11	42	08	50		DOME WILLGR 10-11-42-8	0967	176001	10	00	000	102			64	508000
00	06	12	42	08	50		DOME WILL GR 6-12-42-8	0967	176001	10	00	000	102			64	508000
00	08	12	42	08	50		DOME WILLGR 8-12-42-8	0967	176001	10	00	000	102			64	108000
00	10	12	42	08	50		DOME WILLGR 10-12-42-8	0967	176001	10	00	000	102			64	408000
00	12	12	42	08	50		DOME WILLGR 12-12-42-8	0967	176001	10	00	000	102			32	108000
00	14	12	42	08	50		DOME WILLGR 14-12-42-8	0967	176001	10	00	000	102			32	108000
00	02	13	42	08	50		DOME WILLGR 2-13-42-8	0967	176001	10	00	000	102			64	108000
00	10	13	42	08	50		DOME WILLGR 10-13-42-8	0967	176001	10	00	000	102			64	108000
00	12	13	42	08	50		DOME WILLGR 12-13-42-8	0967	176001	10	00	000	102			128	108000
00	01	14	42	08	50		DOME WILLGR 1-14-42-8	0967	176001	10	00	000	102			128	108000
00	04	14	42	08	50		DOME WILLGR 4-14-42-8	0967	176001	10	00	000	102			64	108000
00	13	14	42	08	50		DOME WILLGR 13-14-42-8	0967	176001	10	00	000	102			64	108000
00	10	16	42	08	50			0967	176001	10	00	000	102			64	308000
00	12	16	42	08	50		DOME AMERADA WILLGR 12-16-42-8	0967	176001	10	00	000	102			64	108000
00	10	20	42	08	50		DOME BP WILL GR 10-20-42-8	0967	176001	10	00	000	102			64	408000
00	02	21	42	08	50		DOME FINA WILLGR 2-21-42-8	0967	176001	10	00	000	102			64	108000
00	04	21	42	08	50			0967	176001	10	00	000	102			64	308000
00	10	21	42	08	50		DOME WILLGR IN 10-21-42-8	0967	176001	10	00	000	102			64	508000
00	12	21	42	08	50		DOME WILLGR 12-21-42-8	0967	176001	10	00	000	102			64	108000
00	04	22	42	08	50		DOME FINA WILLGR 4-22-42-8	0967	176001	10	00	000	102			64	108000
00	08	22	42	08	50			0967	176001	10	00	000	102			64	308000
00	10	22	42	08	50		PETROFINA ET AL ROCKY 10-22-42-8	0967	176001	10	00	000	102			32	108004
00	12	22	42	08	50		DOME WILLGR 12-22-42-8	0967	176001	10	00	000	102			64	108004
00	16	22	42	08	50		PETROFINA ET AL ROCKY 16-22-42-8	0967	176001	10	00	000	102			32	508000
00	06	23	42	08	50		PETROFINA ET AL ROCKY 6-23-42-8	0967	176001	10	00	000	102			64	508000
00	08	23	42	08	50		DOME WILLGR 8-23-42-8	0967	176001	10	00	000	102			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER NO
01 NOV 1988	005

EFFECTIVE DATE	OPER. NO.
01 NOV 1988	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING	MINIMUM ALLOWANCE TOTAL	TOTAL PROD. AREA / PROD. AREA	WELL STATUS * 1 2 3 4 5 6
00	12	23	04	20	85	0	PETROFINA ET AL ROCKY 12-23-42-8	0967	176001	10	CO	000	102			32	108000
00	13	23	04	20	85	0	HOME DOME WILLGR 14-23-42-8	0967	176001	10	CO	000	102			32	108000
00	15	23	04	20	85	0	DOME WILLGR 15-23-42-8	0967	176001	10	CO	000	102			64	108000
00	16	23	04	20	85	0	PETROFINA ET AL ROCKY 16-23-42-8	0967	176001	10	CO	000	102				508000
00	04	24	04	20	85	0	FINA WILLGR 4-24-42-8	0967	176001	10	CO	000	102			128	508000
00	06	25	04	20	85	0	GBASINS ET AL WILLGR 6-25-42-8	0967	176001	10	CO	000	102				408000
00	14	25	04	20	85	0	DOME WILLGR 14-25-42-8	0967	176001	10	CO	000	102			128	108000
00	08	26	04	20	85	0	DOME WILLGR 8-26-42-8	0967	176001	10	CO	000	102			128	108000
00	10	26	04	20	85	0	FINA ROCKY 10-26-42-8	0967	176001	10	CO	000	102				408000
00	14	26	04	20	85	0	DOME WILLGR 14-26-42-8	0967	176001	10	CO	000	102			128	108000
00	06	27	04	20	85	0	PETROFINA ET AL ROCKY 6-27-42-8	0967	176001	10	CO	000	102			64	108004
00	08	27	04	20	85	0	PETROFINA ET AL ROCKY 8-27-42-8	0967	176001	10	CO	000	102			64	108000
00	10	27	04	20	85	0	DOME WILLGR 10-27-42-8	0967	176001	10	CO	000	102			64	508000
00	12	27	04	20	85	0	DOME WILLGR 12-27-42-8	0967	176001	10	CO	000	102				108003
00	14	27	04	20	85	0	DOME WILLGR 14-27-42-8	0967	176001	10	CO	000	102			64	108000
00	02	28	04	20	85	0	DOME FINA WILLGR 2-28-42-8	0967	176001	10	CO	000	102			64	108000
00	04	28	04	20	85	0		0967	176001	10	CO	000	102			64	308000
00	10	28	04	20	85	0	DOME WILLGR IN 10-28-42-8	0967	176001	10	CO	000	102			64	508000
02	12	28	04	20	85	0	DOME WILLGR 12-28-42-8	0967	176001	10	CO	000	102			64	108000
00	02	29	04	20	85	0		0967	176001	10	CO	000	102			64	308000
00	10	29	04	20	85	0	DOME ROCKY 10-29-42-8	0967	176001	10	CO	000	102			64	408000
00	02	32	04	20	85	0		0967	176001	10	CO	000	102			64	308000
00	03	32	04	20	85	0	DOME BP WILL GREEN 3-32-42-8	0967	176001	10	CO	000	102			64	408000
00	10	32	04	20	85	0	DOME PROVC ROCKY 10-32-42-8	0967	176001	10	CO	000	102			64	108000
00	14	32	04	20	85	0	DOME WILLESDEN GREEN 14-32-42-8	0967	176001	10	CO	000	102			64	108000
00	16	32	04	20	85	0	DOME WILLGR 16-32-42-8	0967	176001	10	CO	000	102				508003
00	02	33	04	20	85	0	DOME FINA WILLGR 2-33-42-8	0967	176001	10	CO	000	102			64	108000
00	04	33	04	20	85	0	DOME PROVC ROCKY 4-33-42-8	0967	176001	10	CO	000	102			64	508005
02	04	33	04	20	85	0	DOME ET AL WILLESDEN GREEN 4A-33	0967	176001	10	CO	000	102				508000
00	12	33	04	20	85	0	DOME WILLGR 12-33-42-8	0967	176001	10	CO	000	102			32	108000
00	14	33	04	20	85	0	DOME ET AL WILLESDEN GREEN 14-33	0967	176001	10	CO	000	102			32	108000
00	15	33	04	20	85	0	DOME WILLGR 15-33-42-8	0967	176001	10	CO	000	102			64	108000
00	02	34	04	20	85	0	PETROFINA ET AL ROCKY 2-34-42-8	0967	176001	10	CO	000	102			64	108000
00	06	34	04	20	85	0	PETROFINA ET AL ROCKY 6-34-42-8	0967	176001	10	CO	000	102			64	108000
00	11	34	04	20	85	0	DOME WILLGR 11-34-42-8	0967	176001	10	CO	000	102			32	108000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	CO	000	102

EFFECTIVE DATE	OPER. NO.
01 NOV 1988	005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 NOV 1988	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, I)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 14 34 04 20 8 50	DOME PROVO ROCKY 14-34-42-8	0967	176001	10	00	000	102			32	108000
00 16 34 04 20 8 50		0967	176001	10	00	000	102			64	308000
00 12 02 04 30 8 50	PAN AM B-1 WILLGR 12-2-43-8	0967	176001	10	00	000	102			64	108004
00 02 03 04 30 8 50		0967	176001	10	00	000	102			64	308000
00 04 03 04 30 8 50	DOME PROVO WILLGR 4-3-43-8	0967	176001	10	00	000	102			64	108000
00 10 03 04 30 8 50		0967	176001	10	00	000	102			64	308000
00 12 03 04 30 8 50	PAN AM A-4 WILLGR 12-3-43-8	0967	176001	10	00	000	102			64	108000
00 02 04 04 30 8 50		0967	176001	10	00	000	102			64	308000
00 04 04 04 30 8 50	DOME PROVO WILLGR 4-4-43-8	0967	176001	10	00	000	102			32	108000
00 06 04 04 30 8 50	DOME WILLGR 6-4-43-8	0967	176001	10	00	000	102			32	108000
00 10 04 04 30 8 50	DOME PROVO WILL GR 10-4-43-8	0967	176001	10	00	000	102			64	108000
00 12 04 04 30 8 50	DOME WILLGR 12-4-43-8	0967	176001	10	00	000	102			64	508000
00 02 05 04 30 8 50	DOME PROVO WILLGR 2-5-43-8	0967	176001	10	00	000	102			64	108000
00 09 05 04 30 8 50	DOME WILLGR 9-5-43-8	0967	176001	10	00	000	102			16	108000
00 10 05 04 30 8 50	DOME WILLGR 10-5-43-8	0967	176001	10	00	000	102			16	108000
00 15 05 04 30 8 50	DOME WILLGR 15-5-43-8	0967	176001	10	00	000	102			16	108000
00 16 05 04 30 8 50	DOME WILLGR 16D-5-43-8	0967	176001	10	00	000	102			16	108000
00 02 08 04 30 8 50	DOME PROVO WILLGR 2-8-43-8	0967	176001	10	00	000	102			32	108000
00 07 08 04 30 8 50	DOME WILLGR 7-8-43-8	0967	176001	10	00	000	102			32	408000
00 09 08 04 30 8 50	DOME WILLGR 9-8-43-8	0967	176001	10	00	000	102			16	108000
00 10 08 04 30 8 50	DOME WILLGR 10-8-43-8	0967	176001	10	00	000	102			16	108000
00 16 08 04 30 8 50	DOME WILLGR 16-8-43-8	0967	176001	10	00	000	102			32	108000
00 02 09 04 30 8 50	DOME PROVO WILLGR 2-9-43-8	0967	176001	10	00	000	102			32	408000
00 04 09 04 30 8 50	DOME PROVO WILLGR 4-9-43-8	0967	176001	10	00	000	102			32	108000
00 06 09 04 30 8 50	DOME WILLGR 6-9-43-8	0967	176001	10	00	000	102			32	108000
00 07 09 04 30 8 50	DOME WILLGR 7-9-43-8	0967	176001	10	00	000	102			32	108000
00 09 09 04 30 8 50	WILLESDEN GREEN 9C-9-43-8	0967	176001	10	00	000	102			32	108000
00 11 09 04 30 8 50	DOME WILLGR 11-9-43-8	0967	176001	10	00	000	102			32	108000
00 12 09 04 30 8 50	DOME WILLGR 12-9-43-8	0967	176001	10	00	000	102			32	408000
00 15 09 04 30 8 50	DOME WILLGR 15-9-43-8	0967	176001	10	00	000	102			32	108000
00 02 10 04 30 8 50	DOME WILLGR 2-10-43-8	0967	176001	10	00	000	102			64	408000
00 04 10 04 30 8 50	DOME WILLGR 4-10-43-8	0967	176001	10	00	000	102			64	108000
00 10 10 04 30 8 50		0967	176001	10	00	000	102			64	308000
00 11 10 04 30 8 50	DOME WILLGR 11-10-43-8	0967	176001	10	00	000	102			32	408000
00 12 10 04 30 8 50	DOME WILLGR 12-10-43-8	0967	176001	10	00	000	102			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	OPER NO
01 NOV 1988	005

EFFECTIVE DATE	OPER NO
01 NOV 1989	CC5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER (LOC LK, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING	MINIMUM ALLOWANCE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00041104308 50		0967	176001	10	CC	000	102			64	308000
00121104308 50	PAN AM 8-2 WILL GREEN 12-11-43-8	0967	176001	10	CC	000	102			64	108004
00021504308 50		0967	176001	10	00	000	102			64	308000
00041504308 50	PAN AM A-1 WILLGR 4-15-43-8	0967	176001	10	CC	000	102			64	108000
00101504308 50	DOME PROVC WILLGR 10-15-43-8	0967	176001	10	CC	000	102			64	408005
00121504308 50		0967	176001	10	CC	000	102			64	308000
00011604308 50	DOME WILLGR 1-16-43-8	0967	176001	10	CC	000	102			32	408000
00031604308 50	DOME WILLGR 3-16-43-8	0967	176001	10	00	000	102			32	108000
00041604308 50	DOME ET AL WILLGR 4-16-43-8	0967	176001	10	CC	000	102			32	408000
00061604308 50	DOME WILLGR. 6-16-43-8	0967	176001	10	CC	000	102				508000
00081604308 50	DOME WILLGR 8-16-43-8	0967	176001	10	CC	000	102			32	108000
00101604308 50	DOME ET AL WILLGR 10-16-43-8	0967	176001	10	CC	000	102			64	508000
00121604308 50	DOME WILLGR 12-16-43-8	0967	176001	10	CC	000	102			32	108000
00141604308 50	DOME WILLGR. 14-16-43-8	0967	176001	10	CC	000	102			32	108000
00021704308 50	DOME PROVO WILL GR 2-17-43-8	0967	176001	10	CC	000	102			32	108000
00041704308 50	DOME PROVO WILLGR 4-17-43-8	0967	176001	10	CC	000	102				508000
00051704308 50	DOME WILLGR 5-17-43-8	0967	176001	10	CC	000	102			64	108000
00081704308 50	DOME WILLGR 8-17-43-8	0967	176001	10	00	000	102			32	108000
00091704308 50	DOME WILLGR 9-17-43-8	0967	176001	10	CC	000	102			16	108000
00101704308 50	DOME PROVO WILLGR 10-17-43-8	0967	176001	10	CC	000	102			32	108000
00111704308 50	DOME WILLGR 11-17-43-8	0967	176001	10	00	000	102			32	108000
00121704308 50	DOME WILLGR 12-17-43-8	0967	176001	10	00	000	102			16	108000
00131704308 50	DOME WILLGR 13-17-43-8	0967	176001	10	00	000	102			16	108000
00161704308 50	DOME WILLGR 16-17-43-8	0967	176001	10	00	000	102			16	108004
00021804308 50	DOME PROVO WILLGR 2-18-43-8	0967	176001	10	00	000	102			32	108000
00041804308 52	DOME PROVO WILLGR 4-18-43-8	0967	176001	10	CC	000	102			64	408000
00081804308 50	DOME WILLGR 8-18-43-8	0967	176001	10	00	000	102			32	108000
00101804308 50	DOME PROVO WILLGR 10-18-43-8	0967	176001	10	CC	000	102			64	508000
00121804308 50	DOME WILLGR 12-18-43-8	0967	176001	10	CC	000	102			32	108000
00141804308 50	DOME WILLGR 14-18-43-8	0967	176001	10	CC	000	102			32	108000
00011904308 50	DOME WILLGR 1-19-43-8	0967	176001	10	CC	000	102			16	408000
00021904308 50	DOME PROVO WILLGR 2-19-43-8	0967	176001	10	CC	000	102			32	108000
00041904308 50	DOME PROVC WILLGR 4-19-43-8	0967	176001	10	00	000	102			64	408000
00081904308 50	DOME WILL GR 8-19-43-8	0967	176001	10	00	000	102			16	108000
00101904308 50	DOME WILLGR 10-19-43-8	0967	176001	10	CC	000	102			64	508000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
AREA	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	CC	000	102

EFFECTIVE DATE	OPER NO
01 NOV 1988	CC5

EFFECTIVE DATE	OPER NO
01 NOV 1988	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00121904308 50	DOME WILLGR 12-19-43-8	0967	176001	10	CO	000	102			32	1C8CCC
00141904308 50	DOME WILLGR 14-19-43-8	0967	176001	10	CO	000	102			32	1C8000
00022004308 50	DOME WILLGR 2-20-43-8	0967	176001	10	CO	000	102			32	5C8CCC
00032004308 50	DOME WILLGR 3-20-43-8	0967	176001	10	CO	000	102			32	1C8000
00042004308 50	DOME PROVO CDN SUP WILLGR 4-20-43-8	0967	176001	10	CO	000	102			32	1C8000
00082004308 50	DOME WILLGR 8-20-43-8	0967	176001	10	CO	000	102			32	1C8000
00092004308 50	DOME WILLGR 9-20-43-8	0967	176001	10	CO	000	102			32	1C8CCC
00102004308 50	DOME PROVO WILLGR 10-20-43-8	0967	176001	10	CO	000	102			16	5C8000
00122004308 50	DOME WILLGR 12-20-43-8	0967	176001	10	CO	000	102			32	1C8CCC
00142004308 50	DOME WILLGR 14-20-43-8	0967	176001	10	CO	000	102			32	1C8CCC
00152004308 50	DOME WILLGR 15-20-43-8	0967	176001	10	CO	000	102			16	1C8000
00022104308 50	DOME PROVO WILLGR 2-21-43-8	0967	176001	10	CO	000	102			32	1C8000
00032104308 52	DOME WILLESDEN GREEN 3-21-43-8	0967	176001	10	CO	000	102			32	1C8CCC
00042104308 50	DOME PROVO WILLGR 4-21-43-8	0967	176001	10	CO	000	102			16	4C8000
00052104308 50	DOME WILLGR 5-21-43-8	0967	176001	10	CO	000	102			16	1C8000
00072104308 50	DOME WILLGR 7-21-43-8	0967	176001	10	CO	000	102			32	1C8CCC
00102104308 50	DOME PROVO WILLGR 10-21-43-8	0967	176001	10	CO	000	102			64	4C8000
00112104308 50	DOME WILLGR 11-21-43-8	0967	176001	10	CO	000	102			16	1C8000
00122104308 50	DOME WILLGR 12-21-43-8	0967	176001	10	CO	000	102			32	1C8CCC
00142104308 50	DOME WILLGR 14-21-43-8	0967	176001	10	CO	000	102			16	1C8000
00042204308 50	DOME PROVO WILLGR 4-22-43-8	0967	176001	10	CO	000	102			64	4C8000
00122204308 50	DOME WILLGR 12-22-43-8	0967	176001	10	CO	000	102			64	1C8000
00042704308 50	DOME PROVO WILLGR 4-27-43-8	0967	176001	10	CO	000	102			64	4C8000
00122704308 50		0967	176001	10	CO	000	102			64	3C8000
00022804308 50	DOME PROVO WILLGR 2-28-43-8	0967	176001	10	CO	000	102			64	1C8000
00042804308 50	DOME PROVO WILLGR 4-28-43-8	0967	176001	10	CO	000	102			64	1C8000
00102804308 50	DOME PROVO WILLGR 10-28-43-8	0967	176001	10	CO	000	102			32	5C8000
00122804308 50	DOME WILLGRN 12-28-43-8	0967	176001	10	CO	000	102			32	1C8000
00132804308 50	DOME WILLGR 13-28-43-8	0967	176001	10	CO	000	102			32	1C8000
00162804308 50	DOME WILLGR 16-28-43-8	0967	176001	10	CO	000	102			32	4C8000
00012904308 50	DOME WILLGR 1-29-43-8	0967	176001	10	CO	000	102			16	1C8000
00022904308 50	DOME WILLGR 2-29-43-8	0967	176001	10	CO	000	102			16	1C8CCC
00042904308 50	DOME WILLGR 4-29-43-8	0967	176001	10	CO	000	102			64	4C8000
00072904308 50	DOME WILLGR 7-29-43-8	0967	176001	10	CO	000	102			16	1C8000
00082904308 50	DOME WILLGR 8-29-43-8	0967	176001	10	CO	000	102			16	1C8000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	CO	000	102

EFFECTIVE DATE	OPER NO
01 NOV 1988	005

EFFECTIVE DATE	ORDER NO
01 NOV 1988	005

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER: LOC EX	TSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE: SUBSISTING	MINIMUM ALLOWANCE: TOTAL (m³/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00	10	29	04	30	8	50	DOME PROVC WILLGR 10-29-43-8	0967	176001	10	00	000	102			32	408000
00	13	29	04	30	8	50	DOME WILLGR 13-29-43-8	0967	176001	10	00	000	102			64	108000
00	15	29	04	30	8	50	DOME WILLGR 15-29-43-8	0967	176001	10	00	000	102			32	108000
00	02	30	04	30	8	50	DOME WILLGR 2-30-43-8	0967	176001	10	00	000	102			32	108000
00	04	30	04	30	8	50	DOME WILLGR 4-30-43-8	0967	176001	10	00	000	102			64	408000
00	08	30	04	30	8	50	DOME WILLGR 8-30-43-8	0967	176001	10	00	000	102			32	108000
00	10	30	04	30	8	50	DOME WILLGR 10-30-43-8	0967	176001	10	00	000	102			64	508000
00	12	30	04	30	8	50	DOME WILLGR 12-30-43-8	0967	176001	10	00	000	102			32	108000
00	14	30	04	30	8	50	DOME WILLGR 14-30-43-8	0967	176001	10	00	000	102			32	108000
00	02	31	04	30	8	50	DOME WILLGR 2-31-43-8	0967	176001	10	00	000	102			32	108000
00	04	31	04	30	8	50	DOME WILLGR 4-31-43-8	0967	176001	10	00	000	102			64	408000
00	08	31	04	30	8	50	DOME WILLGR 8-31-43-8	0967	176001	10	00	000	102			32	108000
00	10	31	04	30	8	50	HUBER CDN-SUP WILL GR 10-31-43-8	0967	176001	10	00	000	102			64	508004
00	12	31	04	30	8	50	DOME WILLGR 12-31-43-8	0967	176001	10	00	000	102			32	108000
00	14	31	04	30	8	50	DOME WILLGR 14-31-43-8	0967	176001	10	00	000	102			32	108000
00	02	32	04	30	8	50	DOME WILLGR 2-32-43-8	0967	176001	10	00	000	102			16	108000
00	04	32	04	30	8	50	DOME PROVC CDN SUP WILLGR 4-32-43-8	0967	176001	10	00	000	102			64	408000
00	07	32	04	30	8	50	DOME WILLGR 7-32-43-8	0967	176001	10	00	000	102			16	108000
00	08	32	04	30	8	50	DOME WILLGR 8-32-43-8	0967	176001	10	00	000	102			32	108000
00	09	32	04	30	8	50	DOME WILLGR 9-32-43-8	0967	176001	10	00	000	102			32	108000
00	10	32	04	30	8	50	DOME PROVC WILLGR 10-32-43-8	0967	176001	10	00	000	102			16	408000
00	12	32	04	30	8	50	DOME WILLGR 12-32-43-8	0967	176001	10	00	000	102			32	108000
00	14	32	04	30	8	50	DOME WILLGR 14-32-43-8	0967	176001	10	00	000	102			32	108000
00	15	32	04	30	8	50	DOME WILLGR 15-32-43-8	0967	176001	10	00	000	102			16	108000
00	02	33	04	30	8	50	DOME PROVC WILLGR 2-33-43-8	0967	176001	10	00	000	102			64	508000
00	04	33	04	30	8	50	DOME PROVC WILLGR 4-33-43-8	0967	176001	10	00	000	102			32	108000
00	06	33	04	30	8	50	DOME WILLGR 6-33-43-8	0967	176001	10	00	000	102			32	108000
00	10	33	04	30	8	50		0967	176001	10	00	000	102			64	308000
00	12	33	04	30	8	50	DOME WILLGR 12-33-43-8	0967	176001	10	00	000	102			32	108000
00	14	33	04	30	8	50	DOME WILLGR 14-33-43-8	0967	176001	10	00	000	102			32	108000
00	04	34	04	30	8	50		0967	176001	10	00	000	102			64	308000
00	12	34	04	30	8	50	DOME UNION ET AL WILLGR 12-34-43-8	0967	176001	10	00	000	102			64	408000
00	02	24	04	30	9	50	DOME AMERADA WILLGR 2-24-43-9	0967	176001	10	00	000	102			64	108000
00	04	04	04	40	8	50	DOME UNION ET AL WILLGR 4-4-44-8	0967	176001	10	00	000	102			64	408000
00	04	05	04	40	8	50	DOME PROVO WILLGR 4-5-44-8	0967	176001	10	00	000	102			64	508000

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	00	000	102

EFFECTIVE DATE	ORDER NO
01 NOV 1988	005

EFFECTIVE DATE	ORDER NO
01 NOV 1988	C05

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSIS TING (m³ / DAY)	MINIMUM ALLOWANCE TOTAL (m³ / DAY)	TOTAL PROD AREA (ACCUM AREA)	* WELL STATUS (1 2 3 4 5 6)
0008050440850	DOME WILLGR 8-5-44-8	0967	176001	10	CO	000	102			64	108000
0010050440850	DOME UNION ET AL WILLGR 10-5-44-8	0967	176001	10	CO	000	102			64	408000
0012050440850	DOME WILLESDEN GREEN 12-5-44-8	0967	176001	10	CO	000	102			32	108000
0014050440850	DOME WILLGR 14-5-44-8	0967	176001	10	CO	000	102			32	108000
0002060440850	DOME PROVC WILLGR 2-6-44-8	0967	176001	10	CO	000	102			64	108000
0004060440850	DOME WILLGR 4-6-44-8	0967	176001	10	CO	000	102			64	508000
0010060440850		0967	176001	10	CO	000	102			64	308000
0012060440850	DOME WILLESDEN GREEN 12-6-44-8	0967	176001	10	CO	000	102			64	108000
0001070440850	DOME WILLGR 1-7-44-8	0967	176001	10	CO	000	102			32	408000
0002070440850	DOME WILLGR 2-7-44-8	0967	176001	10	CO	000	102			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	10	CO	000	102

EFFECTIVE DATE	ORDER NO
01 NOV 1988	005

EFFECTIVE DATE	OPER NO
01 NOV 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3/DAY	MINIMUM ALLOWANCE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GREEN CARC A PROJ NC 63	0967	176001	20	CC	000	063	8.0	40.0	1280	
00	10	10	01	50			WELLS FOR CONTROL WELL RATE 5	0967	176001	20	CC	000	063				000000
00	06	09	04	05	50		MOBIL WILLGR 6-9-40-5	0967	176001	20	CC	000	063			128	408000
00	08	09	04	05	50		MOBIL WILLESDEN GREEN 8-9-40-5	0967	176001	20	CC	000	063			128	108100
00	14	09	04	05	50		MOBIL WILLESDEN GREEN 14-9-40-5	0967	176001	20	CC	000	063				108103
00	16	09	04	05	50		MOBIL OIL LEAF LAND 16-9-40-5	0967	176001	20	CC	000	063				108000
00	06	10	04	05	50		MOBIL WILLESDEN GREEN 6-10-40-5	0967	176001	20	CC	000	063			128	108104
00	06	15	04	05	50		MOBIL WILLESDEN GREEN 6-15-40-5	0967	176001	20	CC	000	063			128	408000
00	08	16	04	05	50		MOBIL WILLESDEN GREEN 8-16-40-5	0967	176001	20	CC	000	063				108003
00	12	16	04	05	52		MOBIL LEAFLAND 12-16MU-40-5	0967	176001	20	CC	000	063			128	408000
00	16	16	04	05	52		MOBIL OIL LEAFLAND 16-16M2-40-5	0967	176001	20	CC	000	063			128	108000
00	16	17	04	05	50			0967	176001	20	CC	000	063			128	308000
00	06	21	04	05	50		MOBIL OIL LEAFLAND 6-21-40-5	0967	176001	20	CC	000	063			128	108000
00	16	21	04	05	50		MOBIL WILLGR IN 16-21-40-5	0967	176001	20	CC	000	063			128	408000
00	06	22	04	05	50		MOBIL WILLGR 6-22-40-5	0967	176001	20	CC	000	063			128	108100

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176001	20	CC	000	063

EFFECTIVE DATE	OPER NO
01 NOV 1988	057

EFFECTIVE DATE	PER NO
01 NOV 1988	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSIDIZING	MINIMUM ALLOWANCE TOTAL M^3 / DAY	TOTAL PROD. AREA	* WELL STATUS 1 2 3 4 5 6
	CHAUVIN SOUTH SPARKY A&B PROJ NO 1	0212	276060	20	00	000	001	8.0	72.0	224	
00090204302 40	BP CHAUVS 9-2-43-2	0212	276060	20	00	000	001			16	108910
00100204302 40	TRIAD BPX CHAUVIN S 10-2-43-2	0212	276060	20	00	000	001				108914
02100204302 40	BP CHAUVS 10-2-43-2	0212	276060	20	00	000	001			16	108910
00110204302 40	BP CHAUVIN UNIT 1 11-2-43-2	0212	276060	20	00	000	001			16	408010
00120204302 40	TRIAD BPX CHAUVIN S 12-2-43-2	0212	276060	20	00	000	001			16	108010
00130204302 40		0212	276060	20	00	000	001			16	308010
00140204302 40	TRIAD BPX CHAUVIN S 14-2-43-2	0212	276060	20	00	000	001			16	108010
00150204302 40	BP CHAUVS 15-2-43-2	0212	276060	20	00	000	001				108015
02150204302 40	BP CHAUVS 15-2MN-43-2	0212	276060	20	00	000	001			16	108010
00160204302 40	TRIAD BPX CHAUVIN S 16-2-43-2	0212	276060	20	00	000	001			16	108014
00080304302 40	TRIAD BPX CHAUVIN S 8-3-43-2	0212	276060	20	00	000	001			16	408010
00021104302 40	TRIAD BPX CHAUVIN S 2-11-43-2	0212	276060	20	00	000	001			16	108010
02021104302 40	BP CHAUVIN SOUTH 2-11-43-2	0212	276060	20	00	000	001				108013
00031104302 40	BP UNIT NO 1 CHAUVS 3-11-43-2	0212	276060	20	00	000	001			16	108010
00041104302 40	TRIAD BPX CHAUVIN S 4-11-43-2	0212	276060	20	00	000	001			16	408010
00051104302 40	BP CHAUVIN SOUTH 5-11-43-2	0212	276060	20	00	000	001			16	108110
00061104302 40	TRIAD BPX CHAUVINS 6-11-43-2	0212	276060	20	00	000	001			16	108110

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0212	276060	20	00	000	001

EFFECTIVE DATE	PER NO
01 NOV 1988	039

EFFECTIVE DATE	OPER. NO.
01 NOV 1988	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING M^3/DAY	MINIMUM ALLOWANCE TOTAL M^3/DAY	TOTAL PROD. AREA PROD. AREA	* WELL STATUS 1 2 3 4 5 6
	COUNTESS UPPER MANN B PROJECT NO 17	0259	250002	20	00	000	017	8.0	120.0	544	
0009080191640	PCP LL&E COUNTESS 9-8-19-16	0259	250002	20	00	000	017			16	108010
0016080191640	LL&E CPOG COUNT 16-8-19-16 (TFX)	0259	250002	20	00	000	017			16	108014
0003090191640		0259	250002	20	00	000	017			16	308010
0006090191640	PCP LL&E COUNTESS 6-9-19-16	0259	250002	20	00	000	017			16	408010
0011090191640	PCP LL&E COUNTESS 11-9-19-16	0259	250002	20	00	000	017				108013
0211090191640	PCP LL&E COUNTESS 11C-9-19-16	0259	250002	20	00	000	017			16	108010
0012090191640	LL&E CPOG COUNTESS 12-9-19-16	0259	250002	20	00	000	017			16	108010
0013090191640	PCP LL&E COUNTESS 13-9-19-16 (TFX)	0259	250002	20	00	000	017			16	108014
0014090191640		0259	250002	20	00	000	017			16	308010
0012100191640	BRACELL COUNTESS 12-10-19-6	0259	250002	20	00	000	017				408010
0001160191640	PCP LL&E COUNTESS 1-16-19-16	0259	250002	20	00	000	017			16	108010
0002160191640	LL&E CPOG COUNT 2-16-19-16	0259	250002	20	00	000	017			16	108010
0003160191640		0259	250002	20	00	000	017			16	308010
A3040160191640	LL&E CPOG COUNT EX 4-16-19-16	0259	250002	20	00	000	017			16	108010
0204160191640	PCP LL&E COUNTESS A4B-16-19-16(TFX)	0259	250002	20	00	000	017				108014
0005160191640		0259	250002	20	00	000	017			16	308010
0006160191640	LL&E CPOG COUNT 6-16-19-16	0259	250002	20	00	000	017			16	108010
0007160191640	PCP LL&E COUNTESS 7-16-19-16	0259	250002	20	00	000	017			16	108010
0008160191640	LL&E CPOG COUNT 8-16-19-16	0259	250002	20	00	000	017			16	108010
0010160191640	LL&E CPOG COUNT 10-16-19-16	0259	250002	20	00	000	017			16	108010
0011160191640	PCP LL&E COUNTESS 11-16-19-16	0259	250002	20	00	000	017			16	108010
0012160191640	LL&E CPOG COUNT 12-16-19-16	0259	250002	20	00	000	017			16	408010
0013160191640	PCP LL&E COUNTESS 13-16-19-16	0259	250002	20	00	000	017			16	408010
0014160191640	LL&E CPOG COUNTESS 14-16-19-16	0259	250002	20	00	000	017			16	108010
0015160191640	PCP LL&E COUNTESS 15-16-19-16	0259	250002	20	00	000	017			16	108010
0001170191640	PCP LL&E COUNTESS 1-17-19-16 (TFX)	0259	250002	20	00	000	017			16	108014
0002170191640	LL&E CPOG COUNT 2-17-19-16	0259	250002	20	00	000	017			16	108010
0006170191640	LL&E CPOG COUNT 6-17-19-16	0259	250002	20	00	000	017			16	408010
0007170191640		0259	250002	20	00	000	017			16	308010
0008170191640	LL&E CPOG COUNT 8-17-19-16	0259	250002	20	00	000	017			16	108010
0010170191640	LL&E CPOG COUNT 10-17-19-16	0259	250002	20	00	000	017			16	408010
0011170191640		0259	250002	20	00	000	017			16	308010
0012170191640		0259	250002	20	00	000	017			16	308010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250002	20	00	000	017

EFFECTIVE DATE	OPER. NO.
01 NOV 1988	026

EFFECTIVE DATE	OPER NO
01 NOV 1988	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	17	01	9	16	40		0259	250002	20	CO	000	017			16	3C8C10
00	14	17	01	9	16	40		0259	250002	20	CO	000	017			16	3C8C10
00	15	17	01	9	16	40		0259	250002	20	CO	000	017			16	3C8C10
00	16	18	01	9	16	40	LL&E CPOG COUNT 16-18-19-16	0259	250002	20	CO	000	017			16	108014

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250002	20	CC	CCC	C17

EFFECTIVE DATE	OPER NO
01 NOV 1988	026

EFFECTIVE DATE	OPER NO
01 NOV 1988	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE: SUBSIDIZING	MINIMUM ALLOWANCE: TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUNTESS UPPER MANN C PROJECT NO 3	0259	250004	20	00	000	003	8.0	56.0	128	
00	11	21	01	81	5	4	PCP COUNTESS 11-21-18-15	0259	250004	20	00	000	003			16	108710
00	12	21	01	81	5	4	PCP COUNTESS 12-21-18-15	0259	250004	20	00	000	003			16	108110
00	13	21	01	81	5	4	PCP COUNTESS 13-21-18-15	0259	250004	20	00	000	003			16	108710
02	13	21	01	81	5	4	PCP COUNTESS 13-21UM-18-15	0259	250004	20	00	000	003				108113
00	04	29	01	81	5	4	PCP COUNTESS 4-28-18-15	0259	250004	20	00	000	003			16	108710
00	01	29	01	81	5	4	PCP COUNTESS 1-29-18-15	0259	250004	20	00	000	003			16	108110
00	02	29	01	81	5	4	PCP COUNTESS 2-29-18-15	0259	250004	20	00	000	003			16	108710
00	07	29	01	81	5	4	PCP COUNTESS 7-29-18-15	0259	250004	20	00	000	003			16	108110
00	08	29	01	81	5	4	PCP COUNTESS 8-29-18-15	0259	250004	20	00	000	003			16	408010

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0259	250004	20	00	000	003

EFFECTIVE DATE	OPER NO
01 NOV 1988	026

EFFECTIVE DATE	OPER NO
01 NOV 1988	N17

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER (LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING M^3/DAY	MINIMUM ALLOWANCE TOTAL M^3/DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
	TABER NORTH GLAUC C PROJECT NO 12	0894	3C0003	20	00	000	012	8.0	80.0	352	
0014080111640	COSEKA ET AL TABERN 14-8-11-16	0894	3CCCC3	20	CC	000	012			64	1C8010
0015080111640	COSEKA ET AL TABER N 15-8-11-16	0894	3C0003	20	CO	CCC	012			16	1C8C1C
0316080111640	COSEKA ET AL TABER N 16-8-11-16	0894	3000C3	20	CO	000	012			16	1C8C1C
0013090111640	HARBOUR ET AL TABER NTH 13-9-11-16	0894	3CCCC3	20	CC	CCC	012			16	4C8010
0014090111640	HARBOUR ET AL TABER N 14-9-11-16	0894	3C0003	20	CC	CCC	012				6C8010
0003160111640	COSEKA ET AL TABERN 3-16-11-16	0894	3C0003	20	00	000	012				4C8010
0004160111640	COSEKA ET AL TABERN 4-16-11-16	0894	3CCCC3	20	CO	000	012			16	1C8210
0001170111640	COSEKA ET AL TABERN 1-17-11-16	0894	3C0003	20	CC	000	012			16	1C8210
0002170111640	COSEKA ET AL TABERN 2-17-11-16	0894	3C0003	20	CO	000	012			16	1C8C1C
0004170111640	COSEKA ET AL TABERN 4-17-11-16	0894	3CCCC3	20	CC	000	012				1C8013
0006170111640	COSEKA ET AL TABERN 6-17-11-16	0894	3C0003	20	CC	CCC	012			64	1C8C1C
0007170111640		0894	3C0003	20	00	000	012			16	3C8010
0008170111640	COSEKA ET AL TABERN 8-17-11-16	0894	3C0003	20	CC	000	012			16	1C8014
0009170111642	COSEKA ET AL TABER N 9-17-11-16	0894	3C0003	20	CO	000	012			16	1C8010
0010170111640	COSEKA ET AL TABERN 10-17-11-16	0894	3C0003	20	00	000	012			16	1C8C1C
0011170111640		0894	3C0003	20	00	000	012			16	3C8010
0012170111640		0894	3C0003	20	CC	000	012			16	3C8010
0013170111640		0894	3C0003	20	CO	000	012			16	3C8010
0014170111640	COSEKA ET AL TABERN 14-17-11-16	0894	3CCCC3	20	CC	000	012			16	1C8C1C
0016180111640	COSEKA ET AL TABERN 16-18-11-16	0894	3C0003	20	CO	000	012				6C801C

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0894	3C0003	20	00	000	012

EFFECTIVE DATE	OPER NO
01 NOV 1988	N17

EFFECTIVE DATE	OPER NO
01 NOV 1988	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 M/DAY	MINIMUM ALLOWANCE TOTAL 10^3 M/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
	WAINWRIGHT WAIN & SPKY A PROJ NO 1	0928	278160	20	CC	OCC	001	8.C	256.C	456	
B0013204506 40	BELL 1-B-32	0928	278160	20	00	000	001			8	1C8S1C
D0013204506 40	BELL 1-D-32	0928	278160	20	CC	000	001			8	1C8S1C
B2023204506 40	HUSKY UNIT 1 WAINWR IN 2B-32-45-6	0928	278160	20	CO	000	001			8	4C8C1C
D0023204506 40	BELL 2D-32	0928	278160	20	CO	000	001			8	1C8C1C
D0063204506 40	ANOCO WPR WAINWR IN 6D-32-45-6	0928	278160	20	CO	000	001			8	4C8C1C
B0073204506 40	BELL 7-B-32	0928	278160	20	CC	CCC	001			8	1C8C1C
D0073204506 40	BELL 7-D-32	0928	278160	20	00	000	001			8	1C8C1C
B0083204506 40	BELL 8-B-32	0928	278160	20	00	000	001			8	4C8C1C
D0083204506 40	HUSKY UNIT 1 WAINWR IN 8D-32-45-6	0928	278160	20	CO	000	001			8	4C8C1C
B0093204506 40	BELL 9-B-32	0928	278160	20	CO	000	001			8	1C8C1C
D0093204506 40	BELL 9-D-32	0928	278160	20	CO	000	001			8	1C8C1C
B0103204506 40	BELL 10-B-32	0928	278160	20	00	CCC	001			8	4C8C1C
D0103204506 40	BELL 10-D-32	0928	278160	20	00	000	001			8	4C8C1C
D0113204506 40	AMERICAN NORTHLAND WW PR 44-D-11	0928	278160	20	CO	000	001			8	1C8C1C
D0133204506 40	HUSKY UNIT 1 WAINWR 13D-32-45-6	0928	278160	20	CO	000	001			8	1C8C1C
B0143204506 40	AMERICAN N WAINWR PR 42-B-14	0928	278160	20	CO	000	001			8	1C8C1C
D0143204506 40	HUSKY UNIT 1 WAINWR 14-D-32-45-6	0928	278160	20	CO	000	001			8	4C8C1C
B0153204506 40	BELL 15-B-32	0928	278160	20	CC	000	001			8	1C8C1C
D0153204506 40	BELL 15-D-32	0928	278160	20	CC	000	001			8	1C8C1C
B0163204506 40	BELL 16-B-32	0928	278160	20	CC	000	001			8	1C8C1C
D0163204506 40	BELL 16-D-32	0928	278160	20	CO	CCC	001			8	1C8C1C
D0063304506 40	HUSKY WAINWRIGHT 6C-33-45-6	0928	278160	20	CO	000	001			8	1C8C1C
B0093304506 40	HUSKY WAINWRIGHT 9B-33-45-6	0928	278160	20	00	000	001			8	1C8C1C
D0093304506 40	HUSKY WAINWRIGHT 9D-33-45-6	0928	278160	20	CO	000	001			8	1C8C1C
B0103304506 40	HUSKY WAINWRIGHT 10B-33-45-6	0928	278160	20	CC	000	001			8	1C8C1C
D0103304506 40	HUSKY WAINWRIGHT 10C-33-45-6	0928	278160	20	CO	000	001			8	4C8C1C
B0113304506 40	CLEARY TRIDENT WAINWRIGHT NO. 11..3	0928	278160	20	CO	000	001			8	4C8C1C
D0113304506 40	HALB WAINWR 11D-33-45-6	0928	278160	20	00	000	001			8	1C8S1C
B0123304506 40	CLEARY TRI WAINWRIGHT 12-A-33	0928	278160	20	00	000	001			8	1C8S1C
D0123304506 40	CLEARY TRIDENT WAINWRIGHT 12-B-33	0928	278160	20	CO	CCC	001			8	1C8C1C
B0133304506 40	CLEARY TRIDENT WAINWRIGHT NO. 13..3	0928	278160	20	CO	000	001			8	4C8C1C
D0133304506 40	FOSCA BAYSEL WAINWR IN 13D-33-45-6	0928	278160	20	00	CCC	001			8	4C8C1C
B0143304506 40	HALB WAINWRIGHT 14B-33-45-6	0928	278160	20	CC	CCC	001			8	1C8S1C

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	CC	CCC	CC1

EFFECTIVE DATE	OPER NO
01 NOV 1988	C86

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